

WUTC DOCKET: 190334
EXHIBIT: JDM-6
ADMIT W/D REJECT

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-19 _____

EXH. JDM-6

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge**\$9.50**

Charge Per Therm:

First 70 therms	\$0.43695
Over 70 therms	\$0.56790

Minimum Charge:	\$9.50
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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

Schedule 150 – Purchased Gas Cost Adjustment	(D)
Schedule 155 – Gas Rate Adjustment	(I)
Schedule 158 – Tax Adjustment	(I)
Schedule 191 – Demand Side Management Adjustment	(D)
Schedule 192 – Low Income Rate Assistance Adjustment	(T)
Schedule 196 – Rate Plan Adjustment	(N)
Schedule 175 – Decoupling Mechanism	(N)
	(D)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued April 30, 2019

Effective May 30, 2019

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.56955
Next	800 therms	\$0.37851
Next	9,000 therms	\$0.28852
Next	15,000 therms	\$0.24617
All Over	25,000 therms	\$0.17269

(I)(D)
(I)
(N)
(N)
(N)(D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 196 – Rate Plan Adjustment
- Schedule 175 – Decoupling Mechanism

(T)
(N)

(N)

(N)

Minimum Charge: \$113.91, unless a higher minimum is required under contract to cover special conditions.

(I)

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Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.56955
Next	800 therms	\$0.37851
Next	9,000 therms	\$0.28852
Next	15,000 therms	\$0.24617
All Over	25,000 therms	\$0.17269

(I) (D)
(I) |
(N) |
(N) |
(N)(D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 196 – Rate Plan Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(T)
(N)
(N)
(N)
(N)
(D)


Minimum Charge: \$113.91, unless a higher minimum is required under contract to cover special conditions.

(I)

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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.56955
Next	800 therms	\$0.37851
Next	9,000 therms	\$0.28852
Next	15,000 therms	\$0.24617
All Over	25,000 therms	\$0.17269

(I)(D)
(I)
(N)
(N)
(N)(D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 196 – Rate Plan Adjustment

(T)
(N)

(N)

(N)

(D)

MONTHLY MINIMUM CHARGE:

\$113.91, unless a higher minimum is required under contract to cover special conditions.

(I)

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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.28460	(I) (D)
Next	15,000 therms	\$0.22846	(I) (D)
Next	25,000 therms	\$0.21468	(I) (D)
All Over	50,000 therms	\$0.18203	(I) (D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment (N)
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 196 – Rate Plan Adjustment (N)
- Schedule 175 – Decoupling Mechanism (D)

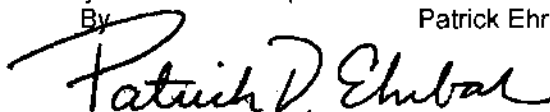
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AVISTA CORPORATION
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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.28460	(I) (D)
Next	15,000 therms	\$0.22846	(I) (D)
Next	25,000 therms	\$0.21468	(I) (D)
All Over	50,000 therms	\$0.18203	(I) (D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

Schedule 150 – Purchased Gas Cost Adjustment	(T)
Schedule 158 – Tax Adjustment	(N)
Schedule 155 – Gas Rate Adjustment	(N)
Schedule 191 – Demand Side Management Adjustment	
Schedule 192 – Low Income Rate Assistance Adjustment	
Schedule 196 – Rate Plan Adjustment	(N)
	(D)

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$625.00 Basic Charge, plus

First	20,000 therms	\$0.11060	(I)
Next	30,000 therms	\$0.09840	(I)(D)
Next	250,000 therms	\$0.08873	(I)(D)
Next	200,000 therms	\$0.08205	(I)(D)
All Over	500,000 therms	\$0.06167	(I)(D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 158 – Tax Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 196 – Rate Plan Adjustment

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.09840 per therm.**

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SCHEDULE 175A
DECOUPLING MECHANISM – NATURAL GAS

DESCRIPTION OF THE NATURAL GAS DECOUPLING MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Normalized Revenue - The Total Normalized Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Variable Gas Supply Revenue - The Normalized terms by rate schedule from the last approved general rate case are multiplied by the approved Schedule 150 PGA rates to determine the Variable Gas Supply Revenue.

Step 3 – Determine Delivery Revenue – For existing customers, to determine the Delivery Revenue, the mechanism subtracts the Variable Gas Supply Revenue from the Total Normalized Revenue. For new customers, in addition to subtracting the Variable Gas Supply Revenue, the mechanism also subtracts the Fixed Production and Underground Storage Revenue from the Total Normalized Revenue to determine Delivery Revenue applicable to customer hookups after the last approved general rate case test period.

(N)
(N)
(N)
(N)
(N)

Step 4 – Remove Basic Charge Revenue – included in the Delivery Revenue is revenue recovered from customers in Basic and Minimum charges ("Fixed Charges"). Because the decoupling mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine Allowed Decoupled Revenue – Allowed Decoupled Revenue is equal to the Delivery Revenue (Step 3) minus the Basic Charge Revenue (Step 4).

Step 6 – Determine the Allowed Decoupled Revenue per Customer – To determine the annual per customer Allowed Decoupled Revenue, divide the Allowed Decoupled Revenue (by Rate Group) by the Rate Year number of Customers (by Rate Group) to determine the annual Allowed Decoupled Revenue per Customer (by Rate Group).

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SCHEDULE 175B
DECOUPLING MECHANISM – NATURAL GAS

Step 7 – Determine the Monthly Allowed Decoupled Revenue per Customer - to determine the monthly Allowed Decoupled Revenue per customer, the annual Allowed Decoupled Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed Decoupled Revenue per Customer. The result of this calculation is the total Allowed Decoupled Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – For existing customers, subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual Decoupled Revenue. For new customers, subtract the basic charge revenue and the revenue associated with Fixed Production and Underground Storage from the total actual monthly revenue. The result is the Actual Decoupled Revenue.

(N)
(N)
(N)
(N)

Step 6 – The difference between the Actual Decoupled Revenue (Step 5) and the Allowed Decoupled Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

Step 7 - At the end of every 12 month deferral period, the annual decoupled revenue per customer, by Rate Group, will be multiplied by the average annual number of actual customers). The result of that calculation will be compared to the actual deferred revenue for the same 12 month period. The difference between the actual deferred revenue, and the calculated value, will be added to, or subtracted from, the total deferred balance, by Rate Group.

(N)
(N)
(N)
(N)
(N)
(N)

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SCHEDULE 175C
DECOUPLING MECHANISM – NATURAL GAS

ANNUAL NATURAL GAS DECOUPLING RATE ADJUSTMENT:

On or before May 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the Earnings Test.

(C)

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on August 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

(C)

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

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SCHEDULE 175E
DECOUPLING MECHANISM – NATURAL GAS

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total "normalized" revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

OTHER CONDITIONS:

The Decoupling Mechanism will last until March 31, 2025, unless otherwise extended by the Commission.

(C)
(C)

(D)
(D)

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SCHEDULE 196

RATE PLAN ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Rate Adjustment is designed to implement the second and third year rate increases as part of the Company's rate plan as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Effective April 1, 2020 through March 31, 2021

Schedule 101 & 102	\$0.00000 per Therm
Schedule 111, 112 & 116	\$0.00000 per Therm
Schedule 131 & 132	\$0.00000 per Therm
Schedule 146	\$0.00000 per Therm

Effective April 1, 2021 until incorporated into base rates

Schedule 101 & 102	\$0.03871 per Therm
Schedule 111, 112 & 116	\$0.02187 per Therm
Schedule 131 & 132	\$0.01432 per Therm
Schedule 146	\$0.00638 per Therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)