Exh. WGJ-2	
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION	
DOCKET NO. UE-190882	
EXH. WGJ-2	
WILLIAM G. JOHNSON	
REPRESENTING AVISTA CORPORATION	

Colstrip Outage and Derate Incremental Expense July and August Outage and Derate versus March and April Outage and Derate

	Authorized (a) input	Actual (b) input	diff (c) $= b - c$	Avg pwr price (d) = e/c	Replace pwr (\$000's) (e) input	Tot Variance $(\$000's)$ System (f) $= c + e$		Tot Variance (\$000's) Washington
July								
Gen MWh	117,846	34,927	(82,919)	\$39.98				
Fuel	\$1,849,543	\$853,835	(\$995,708) fav		\$3,315,416 unfav	\$2,319,708	unfav	
\$/MWh	\$15.69	\$24.45						
August								
Gen MWh	130,596	72,308	(58,288)	\$55.48				
Fuel	\$1,951,905	\$1,379,562	(\$572,342) fav		\$3,233,986 unfav	\$2,661,643	unfav	
\$/MWh	\$14.95	\$19.08						
						\$4,981,351	unfav	\$3,274,242 Actual
March							-	\$2,946,818 90% Deferred
Gen MWh	117,846	34,927	(82,919)	\$17.66				\$327,424 10% Absorbed
Fuel	\$1,849,543	\$853,835	(\$995,708) fav		\$1,464,085 unfav	\$468,377	unfav	
\$/MWh	\$15.69	\$24.45						
April								
Gen MWh	130,596	72,308	(58,288)	\$16.01				
Fuel	\$1,951,905	\$1,379,562	(\$572,342) fav		\$932,963 unfav	\$360,621	unfav	
\$/MWh	\$14.95	\$19.08						
						\$828,998	unfav	\$536,445
Incremental Cost (July + August - March + April)								\$2,737,798
ERM 10% Absorbed by Company								(\$327,424)
Maximum Disallowance <u>IF</u> Ordered								\$2,410,373