

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 142.2

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

(N)

MONTHLY RATES: Effective: July 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Total Billing Components [3]
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)	Base Rate		Commodity Rate	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000		\$0.42480	(\$0.04594)	\$0.48886
Block 2: Next 20,000 therms	\$0.09000		\$0.42480	(\$0.04594)	\$0.46886
Block 3: Next 20,000 therms	\$0.09000		\$0.42480	(\$0.04594)	\$0.46886
Block 4: Next 100,000 therms	\$0.06000		\$0.42480	(\$0.04594)	\$0.43886
Block 5: Next 600,000 therms	\$0.04000		\$0.42480	(\$0.04594)	\$0.41886
Block 6: All additional therms	\$0.01500		\$0.42480	(\$0.04594)	\$0.39386
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12942
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.85
INTERRUPTIBLE SALES SERVICE CHARGES [2]:					
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)	Base Rate		Commodity Rate	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000		\$0.42480	(\$0.03632)	\$0.49848
Block 2: Next 20,000 therms	\$0.09000		\$0.42480	(\$0.03632)	\$0.47848
Block 3: Next 20,000 therms	\$0.09000		\$0.42480	(\$0.03632)	\$0.47848
Block 4: Next 100,000 therms	\$0.06000		\$0.42480	(\$0.03632)	\$0.44848
Block 5: Next 600,000 therms	\$0.04000		\$0.42480	(\$0.03632)	\$0.42848
Block 6: All additional therms	\$0.01500		\$0.42480	(\$0.03632)	\$0.40348
Interruptible Pipeline Capacity Charge (per therm):					\$0.04521
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

- [1] The total Firm Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Sales Service Storage Charge, plus the Pipeline Capacity Charge selected by the Customer.
- [2] The total Interruptible Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus the Sales Service Storage Charge
- [3] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

Issued June 28, 2004
NWN Advice No. WUTC 04-1

Effective with service on
and after July 1, 2004

BY AUTHORITY OF WUTC ORDER IN DOCKET UG-031885

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural

220 N.W. Second Avenue

Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 142.2

(continue to Sheet 142.3)

Issued June 28, 2004
NWN Advice No. WUTC 04-1

Effective with service on
and after July 1, 2004

BY AUTHORITY OF WUTC ORDER IN DOCKET UG-031885

Issued by: NORTHWEST NATURAL GAS COMPANY

*d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991*