

**EXH. JAP-7
DOCKETS UE-18___/UG-18___
2018 PSE EXPEDITED RATE FILING
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of:

PUGET SOUND ENERGY

Expedited Rate Filing

**Docket UE-18___
Docket UG-18___**

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JON A. PILIARIS

ON BEHALF OF PUGET SOUND ENERGY

NOVEMBER 7, 2018

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$0.46 per mantle per month (I)

SCHEDULES 23 & 53

Basic Charge: \$0.52 per month (I)

Delivery Charge: \$0.01644 per therm (I)

SCHEDULE 31

Basic Charge: \$1.68 per month (I)

Delivery Charge: \$0.01536 per therm I

Gas Procurement Charge: \$0.00046 per month (I)

SCHEDULE 31T

Basic Charge: \$18.44 per month (I)

Transportation Service Commodity Charge: \$0.01536 per therm (I)

(D)

SCHEDULE 41

Basic Charge: \$5.91 per month (I)

Delivery Demand Charge: \$0.08 per therm (I)

Delivery Charge: \$0.00715 per therm for the first 900 therms (D) (I)

\$0.00715 per therm for the next 4,100 therms I

\$0.00509 per therm for all over 5,000 therms I

Gas Procurement Charge: \$0.00034 per month I

Minimum Bill: \$6.44 of delivery charge (I)

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Jon Piliaris

Title: Director, Regulatory Affairs

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Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 41T

Basic Charge:	\$22.81 per month	(I)
Transportation Delivery Demand Charge:	\$0.08 per therm	I
Transportation Service Commodity Charge:	\$0.00715 per therm for first 900 therms	I
	\$0.00715 per therm for next 4,100 therms	I
	\$0.00509 per therm for all over 5,000 therms	I
Minimum Bill:	\$6.44 of delivery charge	(D) (I)

SCHEDULE 61

Demand Charge:	\$0.01 per 1,000 Btu per hour per month	(D)
		I (I)
		(D)

SCHEDULE 71

Monthly rental charge for water heaters

a. Standard Models	\$0.21	(I)
b. Conservation Models	\$0.35	I
c. Direct Vent Models	\$0.50	I
d. High Recovery Models	\$0.49	I
e. High Efficiency Standard	\$0.17	I
f. High Efficiency Direct Vent	\$0.31	(I)

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**PUGET SOUND ENERGY
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**SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)**

3. MONTHLY RATE (CONTINUED):

SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$0.43	(I)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$0.57	I
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$0.57	I
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$0.90	I
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$1.18	I
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$1.58	I
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$1.83	(I)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$0.30	(I)
b.	45,000 to 400,000 Btu Conservation Model	\$0.45	I
c.	401,000 to 700,000 Btu	\$0.80	I
d.	701,000 to 1,300,000 Btu	\$1.09	(I)

SCHEDULE 85

Basic Charge:	\$24.59 per month	(I)
Interruptible Delivery Charge:	\$0.00445 per therm for first 25,000 therms	I
	\$0.00220 per therm for next 25,000 therms	I
	\$0.00211 per therm for all over 50,000 therms	I
Gas Procurement Charge:	\$0.00033 per therm	I
Delivery Demand Charge:	\$0.05 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. MONTHLY RATE (CONTINUED):

SCHEDULE 85T

Basic Charge:	\$39.35 per month	(I)
Transportation Service Commodity Charge:	\$0.00445 per therm for first 25,000 therms	I
	\$0.00220 per therm for next 25,000 therms	I
	\$0.00211 per therm for all over 50,000 therms	I
Transportation firm contract delivery demand charge:	\$0.05 per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above	(D)

SCHEDULE 86

Basic Charge:	\$9.27 per month	(I)
Interruptible Delivery Charge:	\$0.01281 therm for first 1,000 therms	I
	\$0.00908 per therm for all over 1,000 therms	I
Gas Procurement Charge:	\$0.00060 per therm	I
Delivery Demand Charge:	\$0.08 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

SCHEDULE 86T

Basic Charge:	\$29.48 per month	(I)
Transportation firm contract delivery demand charge:	\$0.08 per therm of daily contract demand per month	(I)
Transportation Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below.	
Transportation Service Commodity Charge:	\$0.01281 per therm for first 1,000 therms	(I)
	\$0.00908 per therm for all over 1,000 therms	(I)

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**SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)**

3. MONTHLY RATE (CONTINUED):

SCHEDULE 87

Basic Charge:	\$38.47 per month	(I)
Interruptible Delivery Charge:	\$0.00960 therm for first 25,000 therms	(D)
	\$0.00580 per therm for next 25,000 therms	
	\$0.00369 per therm for next 50,000 therms	
	\$0.00237 per therm for next 100,000 therms	
	\$0.00170 per therm for next 300,000 therms	
	\$0.00131 per therm for all over 500,000 therms	
Gas Procurement Charge:	\$0.00041 per therm	
Delivery Demand Charge:	\$0.10 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

SCHEDULE 87T

Basic Charge:	\$61.56 per month	(I)
Transportation firm contract delivery demand charge:	\$0.10 per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below	
Transportation Service Commodity Charge:	\$0.00960 per therm for first 25,000 therms	(I)
	\$0.00580 per therm for next 25,000 therms	
	\$0.00369 per therm for next 50,000 therms	
	\$0.00237 per therm for next 100,000 therms	
	\$0.00170 per therm for next 300,000 therms	
	\$0.00131 per therm for all over 500,000 therms	(I)

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