		Report ID: G-ROR-12A	ļ	AVISTA UTILITIES	
Ref/Basis Accou	, ,		System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)				
	Adjustments				
	Adjusted Gas Net Operating Income	(Loss)			
G-APL	Gas Net Adjusted Rate Base				
	RATE OF RETURN				

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESUL	TS OF OPER	RATIONS	Report ID:		AVIS	TA UTILITIES
		PERCENTAGES	G-ALL-12A			
For Twe	lve Months	Ended November 30, 2020				
Average	of Monthly	Averages Basis				
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers - AMA Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total				
		Percentage Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF OF	PERATIONS	Report ID:	AVISTA UTILITIES
	ON PERCENTAGES	G-ALL-12A	
For Twelve Month	ns Ended November 30, 2020		
	Iy Averages Basis		
Input	Elec/Gas North/Oregon 4-Factor		
	Direct O & M Accts 500 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 500 - 894		
	Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
7	Average (CD AA)		

For Twelve Month	PERATIONS DN PERCENTAGES Ins Ended November 30, 2020 Inly Averages Basis	Report ID: G-ALL-12A	AVISTA UTILITIES
Input	Gas North/Oregon 4-Factor Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Total Percentage		
	Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage		
	Number of Customers at Percentage Net Direct Plant Percentage		
8	Total Percentages Average (GD AA)		

RESULTS OF C	PERATIONS	Report ID:	AVISTA UTILITIES
	ION PERCENTAGES	G-ALL-12A	
For Twelve Mon	ths Ended November 30, 2020		
	thly Averages Basis		
Input	Elec/Gas North 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
9	Average (CD AN/ID/WA)		
JP	Gas North/Oregon JP Factor %		
10	Actual Annual Throughput Percent		
	Book Depreciation		
11	Percent		
12	Net Gas Plant (before ADFIT) - AMA Percent		
G-P 13	LT Net Gas General Plant - AMA Percent		
14	Net Allocated Schedule M's - AMA Percent		
99 Inp	ut Not Allocated		

RESULT:	S OF OPE	RATIONS	Report ID:		A۱	/ISTA UTILIT	TIFS							
		STATEMENT	G-OPS-12A											
		Ended November 30, 2020												
		Averages Basis		****************** SYSTEM ************************************						*************** IDAHO ******************				
		Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		
		REVENUES												
		SALES OF GAS:												
99	480000	Residential												
99	4812XX	Commercial - Firm & Interruptible												
99	4813XX	Industrial-Firm												
99	481400	Interruptible												
99	484000	Interdepartmental Revenue												
99	499XXX	Unbilled Revenue												
		TOTAL SALES TO ULTIMATE CU	STOMER											
		OTHER OPERATING REVENUES	S:											
99	483XXX	Sales for Resale												
4	488000	Miscellaneous Service Revenues												
99	4893XX	Transportation Revenues												
99	493000	Rent from Gas Property												
4		Other Gas Revenues												
99	496100	Provision for Rate Refund												
99	496110	Provision for Rate Refund-Tax Ref	-											
		TOTAL OTHER OPERATING REV	/ENUES											
		TOTAL GAS REVENUES												
		PRODUCTION EXPENSES:												
G-804		City Gate Purchases												
99		Net Natural Gas Storage Transacti	ions											
99	811000	Gas Used for Products Extraction												
10	813000	Other Gas Expenses												
99	813010	Gas Technology Institute (GTI) Exp												
		TOTAL PRODUCTION EXPENSE	5											
1	814000	UNDERGROUND STORAGE EXP	ENSES.											
1	814000 824000	Supervision & Engineering Other Expenses												
1	824000 837000	Other Equipment												
I	037000	TOTAL UNDERGROUND STORA												
		TOTAL ONDERGROOMD STORA												
G-DEPX		Depreciation Expense-Undergroun	d Storage											
G-AMTX		Amortization Expense-Undergroun												
G-OTX		Taxes Other Than FIT	a otorago											
0.017		TOTAL UG STORAGE DEPR/AM	RT/NON-FI											
		TOTAL UNDERGROUND STORA	GE EXPE											

RESULT	S OF OPE	RATIONS	Report ID:		A۷	ISTA UTILI	TIES					
		STATEMENT	G-OPS-12A									
		Ended November 30, 2020										
Average	of Monthly	Averages Basis			SYSTEM *****			ASHINGTON **			IDAHO ********	
Ref/Basi	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES: OPERATION										
3	870000	Supervision & Engineering										
3	870000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3	876000	Measuring & Reg Sta Exp-Deneral Measuring & Reg Sta Exp-Industria										
3	877000	Measuring & Reg Sta Exp-fittustita Measuring & Reg Sta Exp-City Gate										
3	878000	Meter & House Regulator Expenses										
3	879000	Customer Installation Expenses	5									
3	880000	Other Expenses										
3	881000	Rents										
•												
		MAINTENANCE										
3	885000	Supervision & Engineering										
3	887000	Mains										
3	889000	Measuring & Reg Sta Exp-General										
3	890000	Measuring & Reg Sta Exp-Industria	I									
3	891000	Measuring & Reg Sta Exp-City Gate	Э									
3	892000	Services										
3	893000	Meters & House Regulators										
3	894000	Other Equipment										
		TOTAL DISTRIBUTION OPERATIN	NG EXP									
G-DEPX		Depreciation Expense-Distribution										
G-OTX		Taxes Other Than FIT										
		TOTAL DISTR DEPR/AMRT/NON-	FII TAXES									
		TOTAL DISTRIBUTION EXPENSE	S									
			0									

<b>RESULTS OF OF</b>	PERATIONS	Report ID:		AV	ISTA UTILI	TIES					
GAS OPERATING	G STATEMENT	G-OPS-12A									
For Twelve Month	ns Ended November 30, 2020										
Average of Month	nly Averages Basis		**********	SYSTEM *****	*******	******** W	ASHINGTON *	*****	**********	IDAHO ********	*****
Ref/Basis Accour	nt Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2 901000 2 902000 2 903XX 2 904000 2 905000	<ul> <li>Meter Reading Expenses</li> <li>Customer Records &amp; Collection Exponent</li> <li>Uncollectible Accounts</li> </ul>	kpenses									
G-908 908XX 2 909000 2 910000	0	,									
2 912000 2 913000 2 916000	0 Advertising	5									
<ul> <li>4 920000</li> <li>4 921000</li> <li>4 922000</li> <li>4 922000</li> <li>4 923000</li> <li>4 924000</li> <li>4 925XX</li> <li>4 926XX</li> <li>4 928000</li> <li>4 930000</li> <li>4 931000</li> <li>4 935000</li> </ul>	<ul> <li>Office Supplies &amp; Expenses</li> <li>Admin. Expenses Transferred - Cr</li> <li>Outside Services Employed</li> <li>Property Insurance Premium</li> <li>Injuries and Damages</li> <li>Employee Pensions and Benefits</li> <li>Regulatory Commission Expenses</li> <li>Miscellaneous General Expenses</li> <li>Rents</li> </ul>	redit									

	S OF OPE		Report ID:	AVISTA UTIL	ITIES	
GAS OPE	ERATING	STATEMENT	G-OPS-12A			
For Twelv	ve Months	Ended November 30, 2020				
Average	of Monthly	Averages Basis		*************** SYSTEM **************	*********** WASHINGTON **********	*************** IDAHO **************
		Description				
G-DEPX		Depreciation Expense-General Pla				
G-AMTX		Amortization Expense - General P				
G-AMTX		Amortization Expense - Misc IT Int				
G-AMTX		Amortization Expense-General Pla				
99	407025	WA GRC Jackson Prairie O&M De	eferral			
99	407229	Idaho Earnings Test Amortization				
99	407230	Tax Reform Amortization				
99	407302	Amortization WA Excess Natural (	Gas Line Exten			
99	407305	Natural Gas Depreciation Study D	eferral			
99	407311	Regulatory Debit - AFUDC Amortiz				
99	407314	Regulatory Debit - FISERVE Amo				
99	407319	AFUDC Equity DFIT Deferral				
99	407332	Existing Meters/ERTs Excess Dep	reciation Defe			
99	407335	DSIT Amortization - ID				
99	407368	Project Compass Amortization				
99	407414	Regulatory Credits-Deferral-FISER	RVF			
99	407425	WA GRC Jackson Prairie Deferral				
99	407436	Regulatory Deferral - AMI				
99	407447	Regulatory Deferral - COVID-19				
99	407468	Project Compass Deferral - ID				
99	407493	Amortization - 2015 Remand Refu	nd			
G-OTX	407433	Taxes Other Than FITA&G	nu			
6-017		TOTAL A&G DEPR/AMRT/NON-F	TT TAVES			
			II IAALO			
		TOTAL ADMIN & GENERAL EXP	ENSES			
		TOTAL EXPENSES BEFORE FIT				
		NET OPERATING INCOME (LOS	S) BEFORE F			
G-FIT		FEDERAL INCOME TAX				
G-FIT		DEFERRED FEDERAL INCOME	ТАХ			
G-FIT		AMORTIZED INVESTMENT TAX				
		GAS NET OPERATING INCOME	(LOSS)			
			· · · ·			
ALLOCA	TION RAT	OS:				
G-ALL		System Contract Demand				
G-ALL	2	Number of Customers - AMA				
G-ALL		Direct Distribution Operating Expe	nse			
G-ALL		Jurisdictional 4-Factor Ratio				
G-ALL		Actual Annual Throughput				
G-ALL		Not Allocated				
_						

RESULTS			Report ID:		AV	ISTA UTILIT	TIES						
		OF OTHER REVENUE	G-495-12A										
		Ended November 30, 2020											
		Averages Basis		*************** SYSTEM *************				********** WASHINGTON **********			************** IDAHO ************		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
4	495000	Other Gas Revenue-Miscellaneous	3										
4	495028	Deferred Exchange Reservation											
4	495100	Entitlement Penalties											
4	495280	Other Gas Rev-Decoupling Mecha	nism										
99	495311	Contra Decoupling Deferral											
4	495328	Residential Decoupling Deferral											
4		Amortization Res Decoupling Defe	rral										
4		Non-Res Decoupling Deferred Rev											
4		Amortization Non-Res Decoupling											
4		Other Gas Revenue-DSM Lost Ma											
4		Other Gas Revenue-Margin Reduc	0										
4		Other Gas Revenue-Glendale Syst											
4		Other Gas Revenue-PPP Recover											
4		Gas Customers-Other Gas Revenu											
-		TOTAL OTHER GAS REVENUES											
ALLOCATI	ΙΟΝ ΡΔΤΙ	05.											
G-ALL	4	Jurisdictional 4-Factor Ratio											

G-ALL	4	Jurisdictional 4-Factor Ratio
G-ALL	99	Not Allocated

			Report ID:		AV	ISTA UTILIT	TIES					
		F PURCHASED GAS COSTS	G-804-12A									
		hs Ended November 30, 2020		*****	SYSTEM ******	****	********** \//	ASHINGTON *	****	******	* IDAHO ******	****
		nly Averages Basis Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
VEI/Dasi	ACCOUNT	Description		Direct	Allocated	TULAI	Direct	Allocateu	Total	Direct	Allocated	Total
6	804000	Gas Purchases										
1	804001	Pipeline Demand Costs										
1	804002	Transport Variable Charges										
6		Gas Costs - Fixed Hedge										
6	804014	GTI Contributions										
6	804017	Transaction Fees										
6	804018	Merchandise Processing Fee										
6		Gas Research Contributions										
6	804170	Gas Transaction Fees										
6	804600	Gas Purchases - Financial										
6	804700	Gas Costs - Offsystem Booko	ut									
6	804711	Gas Costs - Offsystem Booko	ut Offset									
6	804730	Gas Costs - Intracompany LD	C Gas									
6	804999	Off System Gas Purchases										
99		Gas Exp - Rate Amortizations										
99	805111	Amortize ID Holdback										
99	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS C	OSTS									
	ATION RA											
G-ALL	1	System Contract Demand										
G-ALL	6	Actual Therms Purchased										
G-ALL	99	Not Allocated										

		OPERATIONS	Report ID:		AV	ISTA UTILII	TIES					
		OF ACCOUNT 908	G-908-12A									
		the Ended November 30, 2020		**********	* SYSTEM ******	*****	**********	ASHINGTON *	****	*********	* IDAHO ******	****
	i: Accour	thly Averages Basis t Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1ei/Das	ACCOUL	it Description		Direct	Allocated	TOLAI	Direct	Allocated	TOLAI	Direct	Allocated	TOLAL
2	90800	) Customer Assistance Expense										
99	90860	) Public Purpose Tariff Rider Exper	nse Offset									
99	90861	) Limited Income Tax Refund Progr	am									
99	908690	) Schedule 91 Amortization include	d in Unbille									
99	908990	) DSM Amortization										
		Total Account 908										
G-ALL G-ALL		Number of Customers - AMA Not Allocated										

INTERES	S OF OPERATIONS ST DEDUCTION FOR FITGAS NORTH	Report ID: G-INT-12A	Д	VISTA UTILITIES	
	ve Months Ended November 30, 2020 of Monthly Averages Basis				
Ref/Basis			System	Washington	Idaho
1 2	Debt Capital Structure - Debt Ratio Cost of Debt Total Cost of Debt				
G-APL	Total Weighted Cost Net Rate Base Interest Deduction for FIT Calculation				
1	AMA Actual Debt Ratio				

2

AMA Actual Debt Cost

FEDERAL INC For Twelve Mo	OPERATIONS COME TAXESGAS onths Ended November 30, 2020 onthly Averages Basis	Report ID: G-FIT-12A	AV	ISTA UTILITIES	
Ref/Basis	Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operatin Operating Revenue	g Income:			
G-OPS	Operating & Maintenance Exper	nse			
G-OPS	Book Deprec/Amort and Reg Ar	nortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before I	=ІТ			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amo Schedule M Adjustments Taxable Net Operating Income				
	Tax Rate				
	Federal Income Tax				
G-DTE	Deferred FIT				
99 4114	100 Amortized Investment Tax Cred Total FIT/Deferred FIT & ITC	it			
ALLOCATION					
G-ALL 99	Not Allocated				

	RESULTS OF OPERATIONS Re GAS SCHEDULE M ADJUSTMENTS G-5				AV	ISTA UTILITIES	6					
			G-SCM-12A									
		November 30, 2020										
Average of Mon					* SYSTEM ******			ASHINGTON ***			* IDAHO ********	
Ref/Basis	Account			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		Book Depreciation & Amortiz										
12	997001	Contributions In Aid of Const	ruction									
12	997002	Injuries and Damages										
12	997005	FAS106 Current Retiree Med	lical Accrual									
99	997010	Deferred Gas Credit and Ref	unds									
12	997016	Redemption Expense Amorti	zation									
99		DSM Tariff Rider										
12		FAS87 Current Pension Accr	ual									
12		Customer Uncollectibles										
99												
12		Interest Rate Swaps										
12	997035											
12		AFUDC										
12		Tax Depreciation										
		Deferred Gas Exchange										
12 99												
		Amortization of Unbilled Reve										
12	997080		ation									
12		Deferred Compensation										
4		Meal Disallowances										
12		Paid Time Off										
12		Customer Uncollectibles										
99		Provision for Rate Refund										
12		Repairs 481 (a)										
99	997102	Amort Idaho Earnings Test (2	254229)									
99		Def Project Compass										
99	997105	WA Nat Gas Line Extension										
99		MDM System										
99		Provision for Rate Refund-Ta	ax Reform									
99		Tax Reform Amortization										
99		FISERVE										
12		Capitalized Transportation										
12		AFUDC Equity Tax Flow Thr	nuah									
12		AFUDC Equity CWIP	ougn									
12		AFUDC Debt CWIP										
12		AFUDC Equity DFIR Deferra										
12		Depreciation Study Deferral										
12		AFUDC Tax CPI										
12		Transportation Tax Disallowa	0000									
12		COVID-19										
12	997125											
		TOTAL SCHEDULE M ADJU	JSIMENIS									
ALLOCATION F												
G-ALL	1	Contract System Demand										
G-ALL	2	Number of Customers - AMA	·									
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	6	Actual Therms Purchased										
G-ALL	11	Book Depreciation										
G-ALL	12	Net Gas Plant (before ADFIT	) - AMA									
G-ALL	99	Not Allocated										

DEFERF		RATIONS ME TAX EXPENSEGAS Ended November 30, 2020	Report ID: <b>G-DTE-12A</b>		AVISTA UTILITIES	
Average	of Monthly	Averages Basis				
Ref/Basi	s Account	Description		System	Washington	Idaho
12 99		Deferred Federal Income Tax Expen Deferred Federal Income Tax Exp SUBTOTAL	se - Allocated			
12 99		Deferred Federal Income Tax Expen Deferred Federal Income Tax Exp SUBTOTAL	se - Allocated			
		Total Deferred Federal Income Tax	(Expense			
ALLOCA G-ALL G-ALL	TION RAT 12 99	IOS: Net Gas Plant (before ADFIT) - AMA Not Allocated				

	S OF OPER		Report ID:			A	VISTA UTILITIES					
		AN FEDERAL INCOME TAX	G-OTX-12A									
		Ended November 30, 2020 Averages Basis		***********	YSTEM ********	****	******** \\/\ CI	HINGTON *****	****	**************	DAHO ********	****
	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Noi/ Dubic	710000111	Decemption		Direct	Allocated	rotai	Direct	/ 11000100	rotai	Direct	Allocated	Total
		UNDERGROUND STORAGE										
1	408190	R&P Property Tax - Storage										
		TOTAL UNDERGROUND S	STORAGE TAX									
		DICTDIDUTION										
99	408110	DISTRIBUTION State Excise Tax										
99 99	408110	Municipal Occupation & Lice	ense Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca	al Tax									
99	408170	R&P Property Tax - Distribut	tion									
99	409100	State Income Tax										
99	411410	State Income Tax-ITC Defer										
99	411420	State Income Tax-ITC Amor										
		TOTAL DISTRIBUTION TA	AX									
		ADMINISTRATIVE & GENER	241									
99	408115	Payroll Taxes										
		TOTAL A&G TAX										
		TOTAL TAXES OTHER THAN	N FIT									
	TION RATI	ns:										
G-ALL	1	System Contract Demand										

RESULTS (	OF OPERA	TIONS	Report ID:			A	VISTA UTILITIE	ES				
GAS UTILI			G-PLT-12A									
For Twelve	Months End	ded November 30, 2020										
		erages Basis		**********	SYSTEM ******	******		ASHINGTON ***	*****	**********	** IDAHO ********	****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4	303000	Misc Intangible Plant (30300										
4	3031XX											
		TOTAL INTANGIBLE PLAN	NT									
	0503/0/0/	UNDERGROUND STORAG	E PLANT:									
1	350XXX											
1	351XXX											
1	352XXX											
1	353000	Lines										
1	354000	Compressor Station Equipm										
1	355000	Measuring & Regulating Equ	lipment									
1	356000	Purification Equipment										
1	357000	Other Equipment										
		TOTAL UNDERGROUND S	TORAGE PL									
		DISTRIBUTION PLANT:										
6	274200	Land & Land Rights										
6	374200 374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
-	378000	Measuring & Reg Station Eq	uin Conorol									
6 6	378000	Measuring & Reg Station Eq										
6	379000 380000	Services	uip-City Gate									
6	380000 381XXX											
6	382000	Meter Installations										
6												
e e	383000	House Regulators										
6	384000	House Regulator Installation										
6	385000	Industrial Measuring & Reg S	Sia ⊑quip									
6	387000	Other Equipment TOTAL DISTRIBUTION PLA	NIT									
		TOTAL DISTRIBUTION FLA										
		GENERAL PLANT										
4	389XXX	Land & Land Rights										
4		Structures & Improvements										
4	391XXX	Office Furniture & Equipmen	t									
4	392XXX											
4	393000	Stores Equipment										
4	394000	Tools, Shop & Garage Equip	oment									
4	395XXX											
4	396XXX											
4	397XXX											
4	398000	Miscellaneous Equipment										
•	500000	TOTAL GENERAL PLANT										

RESULTS	OF OPERA	TIONS	Report ID:		AVISTA UTILITIES	
GAS UTILI			G-PLT-12A			
		led November 30, 2020				
		erages Basis		************** SYSTEM ************	********* WASHINGTON *********	**************** IDAHO ************
Ref/Basis	Account	Description TOTAL PLANT IN SERVICE				
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant				
O ADEI		TOTAL ACCUMULATED D				
G-AAMT		General Plant - 303000	_			
G-AAMT		Misc IT Intangible Plant - 303	1XX			
G-AAMT G-AAMT		Underground Storage General Plant - 390200, 3962	200			
G-AAMT		TOTAL ACCUMULATED A				
		TOTAL ACCUMULATED D	EPR/AM			
		NET GAS UTILITY PLANT b	efore DFI			
		ACCUMULATED DFIT				
12	282900	ADFIT - Gas Plant In Service				
4, 12 4	282900 282919	ADFIT - Common Plant (282) ADFIT - Common Plant (282)				
4	283750	ADFIT - Common Plant (283				
12	283850	ADFIT - Gas portion of Bond	Redempt			
		TOTAL ACCUMULATED D	-11			
		NET GAS UTILITY PLANT				
ALLOCATIO	ON RATIOS	:				
G-ALL	1	System Contract Demand				
G-ALL	4	Jurisdictional 4-Factor Ratio				
G-ALL	6	Actual Therms Purchased				
G-ALL	12	Net Gas Plant (before ADFIT	) - AMA			

			ort ID:	AVISTA UTILITIES	
			PL-12A		
		s Ended November 30, 2020			
Average	of Wonth	ly Averages Basis	**************** SYSTEM *************	********** WASHINGTON **********	**************** IDAHO ************
Ref/Basis	Account	Description			
G-PLT		NET GAS PLANT IN SERVICE			
		OTHER ADJUSTMENTS:			
4	108121	AMI Existing Meters/ERTs Deferral A/D			
4		Regulatory Asset - AFUDC			
4	182318	Accumulated Amortization - AFUDC			
1	117100	Gas Stored - Recoverable Base Gas			
1		Gas InventoryJackson Prairie			
1	164115	Gas InventoryClay Basin			
4		Customer Advances			
99		Customer Deposits			
99		Rate Base-Regulatory Liability-Nonplan	nt Exc		
99		WA Excess Nat Gas Line Extension			
99	283302	ADFIT - WA Excess Nat Gas Line Exte	ension		
C-WKC		Working Capital			
99	186710	DSM Programs			
		TOTAL OTHER ADJUSTMENTS			
		NET RATE BASE			
ALLOCA	τιων βα	TIOS			
G-ALL	1	System Contract Demand			
G-ALL	4	Jurisdictional 4-Factor Ratio			
G-ALL	99	Not Allocated			
0 / 122	20				

RESULTS OF OPERATIONS GAS-NORTH DEPRECIATION EX For Twelve Months Ended Novem Average of Monthly Averages Bas	ber 30, 2020	Report ID: G-DEPX-12A			AVISTA UTILITIES		
Ref/Basis	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******** GAS-NORTH *******	******** WASHINGTON ********	******** IDAHO *******
Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN) Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission							
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution							
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stora							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR							
Total Gas DistributionGeneral PlantED-ANED-IDED-WA7,4CD-AA9,4CD-ID9CD-ID9CD-WA8,4GD-AA4GD-ANGD-IDGD-VAGD-ORGD-ORTotal General PlantTotal Depreciation ExpenseAllocation Ratios:							
Service -7Elec/Gas North/8Gas North/Orego9Elec/Gas North 4							Driel Dele Time, 1/12/2021, 0.01 A1

RESULTS OF OPERATIONS	Report ID:	AVISTA UTILITIES
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12A	
For Twelve Months Ended November 30, 2020		
Average of Monthly Averages Basis		

		System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ********	******* WASHINGTON ********	******** IDAHO *******
Ref/Basis								
Production/Transmission								
Franchises (302000)	ED-AN							
Misc Intangible Plt (30300	0 ED-AN							
Total Production/Transmission								
Distribution								
Franchises (302000)	ED-W							
Misc Intangible Plt (30300	0 ED-W							
Total Distribution								
General Plant - 303000								
7,4	CD-AA							
9,4	CD-AN							
	GD-ID							
	GD-W							
	GD-OF							
Total General Plant - 303000								
Miscellaneous IT Intangible Plant - 303	31XX							
7,4	CD-AA							
9,4	CD-AN							
9,4	CD-ID							
9,4	CD-W							
	ED-AN							
	ED-ID							
	ED-W							
8,4 4	GD-AA							
4	GD-AN GD-OF							
Total Miscellaneous IT Intangible Plan								
Gas Underground Storage								
	GD-AN							
Total Gas Underground Storage								
General Plant - 390200, 396200								
7,4	CD-AA							
4	ED-AN							
	GD-OF							
Total General Plant- 390200, 396200								
Total Amortization Expense								
Allocation Ratios:								
Service -								
7 Elec/Gas North/Oregon 4-	Factor							
8 Gas North/Oregon 4-Facto								
9 Elec/Gas North 4-Factor								

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED For Twelve Months Ended Nove		Report ID: G-ADEP-12A			AVISTA UTILITIES		
Average of Monthly Averages Ba	asis System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******** GAS-NORTH *******	******* WASHINGTON *******	******* IDAHO *******
Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN) Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission							
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution							
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stora							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution							
General Plant ED-AN ED-ID ED-WA							
7,4 CD-AA 9,4 CD-AN 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN							
GD-ID GD-WA GD-OR Total General Plant							
Total Accumulated Depreciati Allocation Ratios: Service - 7 Elec/Gas North/O 8 Gas North/Orego 9 Elec/Gas North 4							
					Page 1 of 1		Print Date-Time: 1/12/2021 9:01 AM

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZ/ For Twelve Months Ended November 30, 2 Average of Monthly Averages Basis		Report ID: G-AAMT-12A			AVISTA UTILITIES		
D- (/D)-	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******** GAS-NORTH *******	******* WASHINGTON *******	******** IDAHO *******
Ref/Basis Production/Transmission							
	D-AN						
Misc Intangible Plt (303000 EE							
Total Production/Transmission							
Distribution							
	D-WA						
Misc Intangible Plt (303000 ED	D-WA						
Total Distribution							
General Plant - 303000							
	D-AA						
	D-AN						
	D-ID D-W						
	D-OR						
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031	xx						
	D-AA						
	D-AN						
	D-ID D-WA						
	D-AN						
	)-ID						
	D-WA						
	D-AA						
4 GE	D-AN D-OR						
Total Miscellaneous IT Intangible Plant -							
Gas Underground Storage							
1 GE	D-AN						
Total Gas Underground Storage							
General Plant - 390200, 396200							
	D-AA						
	D-ID D-WA						
	D-AN						
	D-WA						
GE	D-W						
GI Total General Plant - 390200, 396200	D-OR						
Total Accumulated Amortization							
Allocation Ratios:							
Service -	or						
<ul><li>7 Elec/Gas North/Oregon 4-Fact</li><li>8 Gas North/Oregon 4-Factor</li></ul>							
9 Elec/Gas North 4-Factor							

COMMO	TS OF OPERATIONS ON GENERAL PLANT elve Months Ended November 30, 2020	Report ID: C-GPL-12A			VISTA UTILITIES as-North Copy								
	e of Monthly Averages Basis												
					C ************************************				TH ************************************			EGON GAS *****	
Ref/Basi	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	390XXX Structures & Improvements ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	391XXX Office Furniture & Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	Ē											
99 99 99 8 7 9	392XXX Transportation Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	_											

COMM For Twe	ON GENE elve Month	ERATIONS RAL PLANT s Ended November 30, 2020	Report ID: C-GPL-12A			/ISTA UTILITIES as-North Copy								
Average		ly Averages Basis		*************	**** ELECTRIC	*****	****	**************************************				****** OR	EGON GAS ****	****
Ref/Basi	is Account	Description	Total	Direct-WA	Direct-ID	Allocated			Direct-ID	Allocated Tota				Total
99 99 99 8 7 9		Stores Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	394000	Tools, Shop, & Garage Equip ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	394100	Electric Charging Stations ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	395000	Laboratory Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

RESULT	IS OF OPERATIONS	Report ID:	AVISTA UTILITIES		
	DN GENERAL PLANT Ive Months Ended November 30, 2020	C-GPL-12A	Gas-North Copy		
	of Monthly Averages Basis		Ous North Oopy		
			**************************************	********************** GAS NORTH ************************************	**************** OREGON GAS ******************
Ref/Basis	Account Description	-			
	396XXX Power Operated Equipment				
99	ED-WA / ID / AN				
99	GD-WA / ID / AN				
99	GD-OR / AS				
8	GD-AA				
7					
9	CD-WA / ID / AN TOTAL ACCOUNT	-			
	397XXX Communication Equipment				
99	ED-WA / ID / AN				
99	GD-WA / ID / AN				
99	GD-OR / AS				
8 7	GD-AA CD-AA				
9	CD-AA CD-WA/ ID / AN				
9	TOTAL ACCOUNT	-			
		-			
	398000 Miscellaneous Equipment				
99	ED-WA / ID / AN				
99	GD-WA / ID / AN				
99	GD-OR / AS				
8 7	GD-AA CD-AA				
9	CD-WA/ ID / AN				
9	TOTAL ACCOUNT	-			
	TOTAL GENERAL PLANT				
	TION RATIOS:				
G-ALL	7 Elec/Gas North/Oregon 4-Fac				
G-ALL	8 Gas North/Oregon 4-Factor				
G-ALL	9 Elec/Gas North 4-Factor				
G-ALL	99 Not Allocated				

	NTANGIB Months Er		Report ID: C-IPL-12A		Ga	/ISTA UTILITIES as-North Copy								
Ref/Basis	Account	Description	Total	Direct-WA	**** ELECTRIC ** Direct-ID	Allocated	Total	Direct-WA	*** GAS NORTH Direct-ID	Allocated	Total	Direct-OR	EGON GAS***** Allocated	Total
99 99 99 8 7 9	303000	Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 9	303100	Misc Intangible PlantMai ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 8	303110	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT	-											
99 99 99 8 7 8	303115	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

RESULTS (			Report ID: C-IPL-12A	AVISTA UTILITIES		
For Twelve	Months Er	ided November 30, 2020 verages Basis	C-IFL-12A	Gas-North Copy		
Average of		Clages Dasis			******************************** GAS NORTH ************************************	************* OREGON GAS***************
Ref/Basis	Account	Description				
99 99 99 8 7 8	303120	Misc Intangible PlantS ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
99 99 99 8 7 9	303121	Misc Intangible PlantA ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
ALLOCATIO G-ALL G-ALL G-ALL G-ALL	ON RATIO: 7 8 9 99	S: Elec/Gas North/Oregon Gas North/Oregon 4-Fa Elec/Gas North 4-Facto Not Allocated				

RESULTS	OF OPER	ATIONS	Report ID:	AVISTA UTILITIES					
COMMON	ACCUMU	LATED DEFERRED FIT	C-DTX-12A						
For Twelve	Months E	nded November 30, 2020		Gas-North Copy					
Average of	Monthly A	Averages Basis							
Ref/Basis	Account	Description			Total	Electric	Gas North	Oregon Gas	
		ADFIT - Common Plant (For F	Report APL)						
7	282900	CD-AA							
8	282900	GD-AA							
9	282900	CD-WA / ID / AN							
7	282919	CD-AA							
7	283750	CD-AA							
		Total							
ALLOCATIO	ON RATIO	DS:							
G-ALL	7	Elec/Gas North/Oregon 4-Fac	tor						
G-ALL	8	Gas North/Oregon 4-Factor							
G-ALL	9	Elec/Gas North 4-Factor							
G-ALL	99	Not Allocated							

	TS OF OPERATIONS Report ID: DN WORKING CAPITAL C-WKC-12A		A	VISTA UTILITIES	5					
For Twe	elve Months Ended November 30, 2020 e of Monthly Averages Basis	Gas-North Copy								
		******************		*******	<b>-</b>	***** ELECTRIC *		***** GAS NORTH *		
Ref/Basi	is Account Description	Washington	Idaho	Oregon	lotal	Washington	Idaho	Washington	Idaho Oregon	
1	151120 Fuel Stock Coal-Colstrip									
1	151210 Fuel Stock Hog Ffuel-KFGS									
7/4	154100 Plant Materials & Oper Supplies									
1	154300 Plant Materials & Oper Supplies - CS2									
1	154400 Plant Materials & Oper Supplies - Colstri									
7/4	154500 Supply Chain Receiving Inventory									
7/4	154550 Supply Chain Average Cost Variance									
7/4	154560 Supply Chain Invoice Price Variance									
99	163998 Common Working Capital									
99	163999 Investor-Supplied Working Capital									
	TOTAL									
	ALLOCATION RATIOS:									
	<ul><li>7/4 Jur Rollup/Jurisdictional 4-F</li><li>99 Not Allocated</li></ul>									