



February 15, 2006

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Mail Stop: FY-11/7250
Olympia, WA. 98504-7250

Attention: Carole Washburn
Executive Secretary

RE: Docket No. UE-001457 – System Benefits Charge Reporting

Enclosed is PacifiCorp's Annual report on the System Benefit Charge collection and energy efficiency expenditures for the period January through December 2005. This report is in accordance with accounting order in Docket UE-001457.

If you have any questions or comments regarding this report, please contact me at (503) 813-5161.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeff Bumgarner", written over a horizontal line.

Jeff Bumgarner
Director, DSM
PacifiCorp
825 NE Multnomah Street, Suite 300
Portland, Oregon 97232

Enclosure

PacifiCorp's

Annual Review

of

2005 Energy Efficiency Programs

in

State of Washington

February 15, 2006

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SUMMARY

PacifiCorp's 2005 Annual Review of Energy Efficiency Programs

As requested, the Company is providing data on 2005 energy efficiency program performance in the State of Washington by sector and program.

Achievements

In 2005, PacifiCorp achieved a total of **22,127,766 kWh/year or 2.53 MWa** in the State of Washington (at generation).

Advisory Group:

In the stipulation in UE-991832 the Company agreed to file for approval of a System Benefits Charge (SBC). As part of the stipulation, the Company convened an advisory group of interested stakeholders in July 2000. The Company met with the advisory group in 2000 for input on the initial suite of programs and the initial SBC collection rate. An initial suite of programs and SBC tariff were filed and approved in late 2000. The Company began collecting revenue through Schedule 191, the System Benefits Charge tariff, in January 2001. Expenditures for the initial suite of programs were expected to ramp up to an annual level of approximately \$4.1 million. The SBC collection level for 2001 was set at \$2.8 million to allow for first year ramp-up and uncertainties about market response to the programs. Actual expenditures in 2001 were \$3.7 million due to the increased interest in energy efficiency by customers in response to the volatility in the energy market and increased effort on the Company's part to respond to the regional call to action.

Working with input from the advisory group, the Company filed to increase the SBC from an annual collection rate of \$2.8 million to \$6.5 million to recover the higher expenditures in late 2001 and provide for ongoing expenditures in 2002. The 2002 collection rate was approved in February of 2002. The intent was to collect \$6 million over the 11-month period from February to December 2002 and bring the SBC account into balance by the end of 2002.

As anticipated, the 2002 SBC collection rate was sufficient to bring the SBC account into balance by the end of 2002. The Company met and worked with the advisory group, then filed in November 2002 to decrease the collection rate to \$4.5 million annually and remove the sunset date on the tariff. These changes were approved and became effective in January 2003.

The Company met with its advisory group in December 2003 to provide an update and a preview of program enhancements planned for 2004. As of the end of 2003, expenditures and collections were in balance and the Company had no plans in the immediate future to make any changes to the System Benefits Charge (Schedule 191). In early 2004, the Company provided its advisory group with a draft filing for the planned C&I program enhancements, incorporated input, and filed the enhancements March 31, 2004. The enhancements were approved effective May 1, 2004. The Company provided its

advisory group with a draft filing for administrative changes to its C&I program tariffs later in 2004. These changes were approved effective December 11, 2004. As anticipated at the December 2003 meeting, there were no Schedule 191 changes filed in 2004.

The Company met with its advisory group October 27, 2004 to provide an update and a preview of potential residential program changes planned for 2005 as well as projected expenditures and collections for 2005. The potential residential program changes included adding “WashWise” and a residential new construction program in partnership with the Northwest Energy Efficiency Alliance, adding a refrigerator recycling program, and revisiting the On-Line Audit program in early 2005 at the conclusion of a significant marketing campaign for that program that began in 2004. Based on input from this meeting, the Company decided to file a Schedule 191 true-up in early 2005. The Company provided a draft Schedule 191 true-up filing to its advisory group December 30, 2004 requesting an adjustment to the collection rate from \$4.5 million to \$6.1 million for ongoing operation of existing programs in 2005. The proposed higher collection rate anticipates an increase in expenditures in 2005 for commercial/industrial programs including one large industrial incentive payment for a project under construction. The draft true-up filing also indicated the Company may file another adjustment to Schedule 191 in 2005 when it filed new residential programs. The true-up filing was made January 21, 2005 and approved effective February 24, 2005. The “WashWise” program was filed January 28, 2005 and approved effective March 1, 2005.

The Company met with its Advisory Group on February 2, 2005 to go over the draft filing for a refrigerator recycling program, an Energy Star New Homes program, and an increase in the SBC for the new programs. The group also discussed the Company’s recommendation to transition the On-Line Audit program to available public domain audit tools and to not complete another evaluation of the On-Line Audit program.

After incorporating Advisory Group input, the Company filed on March 1, 2005 for approval of the residential refrigerator recycling program and Energy Star New Homes Incentive program, cancellation of the On-Line Audit program, and an increase in Schedule 191 from an annual rate of \$6.1 to \$6.7 million. This filing was approved effective April 1, 2005.

The Company provided a draft filing of administrative changes for FinAnswer Express (Schedule 115) and Energy Star New Homes (Schedule 108) to the Advisory Group in September 2005. The Company incorporated input received on the draft filing and added a sunset date for LED traffic signal incentives to the FinAnswer Express filing. The changes were filed November 3, 2005 and approved effective January 1, 2006.

As in 2005, in early 2006 the Company will review expected 2006 expenditures and Schedule 191 SBC revenue to determine if a true-up filing is needed.

PROGRAM OVERVIEW

In 2005, PacifiCorp achieved a total of **22,127,766 kWh/year or 2.53 MWa** in the State of Washington (at generation). Table 1 below shows program-by-program achievements.

Table 1: 2005 PacifiCorp Program Achievements

Program	Units	kWh/yr (at gen.)	MWa (at gen.)	Expenditures
Low Income Weatherization (114)	142	340,405	0.04	\$ 457,142.66
Low Income Bill Assistance (LIBA) Energy Education pilot (17)	511	317,418	0.04	\$ -
Energy Education in Schools (113)¹	2,895	1,043,089	0.12	\$ 321,695.83
Refrigerator Recycling (107)	2,829	3,268,880	0.37	\$ 468,929.21
Energy Star Washer Incentive (109)	255	91,810	0.01	\$ 55,858.20
Residential New Construction (108)	2	4,448	0.00	\$ 140,426.86
On-Line Audit (111)	1,266	526,174	0.06	\$ 20,543.35
Total Residential²	7,900	5,592,223	0.64	\$1,464,596.11
Energy FinAnswer (125)	3	648,977	0.07	\$ 285,313.23
FinAnswer Express (115)	46	2,522,016	0.29	\$ 300,772.82
Total Commercial	49	3,170,993	0.36	\$ 586,086.05
Energy FinAnswer (125)	19	11,451,606	1.31	\$1,454,182.52
FinAnswer Express (115)	24	1,912,943	0.22	\$ 135,889.24
Total Industrial	43	13,364,549	1.53	\$1,590,071.76
Total Company DSM³		22,127,766	2.53	\$3,640,753.92

1. Savings for Energy Education in Schools includes a reduction of 213,868 kWh/yr (at site) to correct the 2004 reported amount. The final program evaluation indicated a smaller savings number than the draft evaluation.
2. Additional residential expenses for administration related to prior programs total \$18,148.94.
3. Northwest Energy Efficiency Alliance expenditures for 2005 total \$330,206.51.

RESIDENTIAL PROGRAMS

Low-Income Weatherization (Schedule 114)

PacifiCorp partners with three local non-profit agencies (Blue Mountain Action Council in Walla Walla, Northwest Community Action Center in Toppenish and Opportunities Industrialization Center of Washington in Yakima) to provide weatherization services to income qualifying households throughout our service area. The leveraging of PacifiCorp funding along with Washington MatchMaker Program funds allows the agencies to provide these energy efficiency services at no-cost to participating customers. The Company provides rebates to our partnering agencies for 50% of the cost of services while MatchMaker funds are available, and covers 100% of costs when these state funds are depleted. Participants qualify whether they are homeowners or renters residing in single-family homes, manufactured homes or apartments. Over 5,900 homes have been completed since the program began in the mid-1980s with 142 homes completed in 2005.

Low Income Bill Assistance Program (LIBA), Energy Education Pilot (Schedule 17)

PacifiCorp is funding a two year energy education pilot in conjunction with the LIBA program. LIBA enrollments were limited during the first year of the program, leaving approximately \$400k in the LIBA balancing account. These funds are covering the cost of this pilot, not the System Benefits Charge. Year one of the pilot began in August 2005 with services available to LIBA recipients served by the Northwest Community Action Center in Toppenish. 511 customers received energy education through this program in 2005. Participants received a kit of measures including two CFLs, a refrigerator/freezer temperature card, switchplate insulation gaskets, weatherstripping, and a furnace filter alarm. And, a low flow showerhead was provided where results of a water flow test indicated this need. Annual savings related to the measures installed averaged 550 kWh/household and annual savings from behavioral changes were 224 kWh/household. Table 1 includes savings of 550 kWh/yr per participant (at customer site) representing savings from measure installations only.

Education services have been expanded to PacifiCorp's entire service area with the curriculum offered by Blue Mountain Action Council in Walla Walla, Northwest Community Action Center in Toppenish, and Opportunities Industrialization Center of Washington in Yakima. Year two pilot results will be included in the 2006 Annual Review.

Energy Education in Schools (Schedule 113)

The Energy Education in Schools Program began as a three year pilot in 2000 funded by PacifiCorp through shareholder funds. Based on pilot results, the WUTC approved the continuation of the program as a DSM offering funded by the System Benefits Charge effective April 1, 2003. The curriculum is targeted to 6th grade students and was developed and offered to local schools throughout our service territory by local non-profit

agencies including Blue Mountain Action Council in Walla Walla, Northwest Community Action Center in Toppenish and Opportunities Industrialization Center of Washington in Yakima. The agencies employ certified teachers to work with school administrators and classroom teachers. They provide a minimum of 3 one-hour energy education sessions on topics such as electricity generation, conservation, meter reading and efficiency tips. Students received a kit of measures including a CFL, a refrigerator/freezer temperature card, a nightlight, a shower timer, a hot water temperature card, a faucet aerator and a thermometer. A low flow showerhead was provided to those students where the results of a water flow test indicated this need. 2,895 students completed the course in the 2004-2005 school year with annual savings for measure installation of 393 kWh/student and annual savings from behavioral changes of 324 kWh/student. Table 1 includes savings of 393 kWh/yr per student (at customer site) representing savings from measure installations only.

Refrigerator Recycling (Schedule 107)

Schedule 107 was approved by the Commission effective April 1, 2005. Pacific Power offers all residential customers in Washington the opportunity to receive a \$40 incentive (by check within 30 days after collection) in exchange for turning in their old but working refrigerators and/or freezers for recycling. In addition, a packet with instant energy-saving measures is left behind with each customer. This ongoing program, currently scheduled to sunset in June 2007, aims to reduce residential refrigeration loads by lowering the number of inefficient second and primary refrigerators and freezer models in operation. The average participant will save about 1,000 kWh/year or about \$5 each month on their electric bills. Each customer can recycle up to two units, refrigerators and/or freezers, per household. Jaco Environmental, a third party vendor, has been contracted to enroll customers, schedule appointments for appliance removal, recycle each qualified unit and promote the program.

Energy Star Washer Incentive program (Schedule 109)

For administrative purposes this pilot program is known as WashWise. Schedule 109 was approved by the WUTC effective April 15, 2005. Pacific Power offered incentives April 15th through July 15th for Energy Star qualified washers, based on equipment efficiency levels. It was designed to coincide with the national manufacturer incentive ad campaign. Incentive amounts were distributed according to the Modified Energy Factor (MEF) of the model. The Company offered a larger incentive on more efficient models.

Tier 1 clothes washer	MEF between 1.42-1.79	\$40 incentive
Tier 2 clothes washer	MEF of 1.8 or higher	\$60 incentive

Applicants were able to check on qualified models by searching two different Energy Star websites, visiting participating retailers or calling a toll free customer service line. Results were far below expectations with a total of 255 participants out of a total projection of 1,600 customers. There were 113 Tier 1 incentives and 142 Tier 2 incentives.

Residential New Construction (Schedule 108)

Schedule 108 was approved by the WUTC, effective April 1, 2005. In coordination with the Northwest Energy Efficiency Alliance new construction program, the Company is offering builders financial incentives, co-operative advertising funds as well as sales and technical support and training to participate in the Pacific Power Energy Star New Homes program. Homes built to Energy Star specifications are up to 30% more efficient, saving customers on their monthly energy bills and ensuring a comfortable and quality built home. This program is now offered to builders who are constructing new homes and/or multi-family residences in Washington's Pacific Power service territory. In 2005, emphasis was placed on educating the marketplace, signing up builders, identifying verifiers and developing the systems that will enable the Company to reach its goals. Through 2005, 2 homes have been certified and six participants signed up. Most builders are waiting to commit in 2006 when federal requirements for HVAC equipment change. There is one unique project in partnership with the University of Washington and the Catholic Diocese of Yakima that the Company supported. The low-income migrant housing project in Mabton, WA is in the final stage of completion.

Residential On-Line Audit (Schedule 111)

The residential On-Line Audit program was approved as a pilot May 28, 2002. The purpose of the program was to offer customers an on-line home energy analysis. An audit report provided customers with personalized recommendations on saving energy and costs. After the customer completed the audit, they receive a DSM kit of instant energy savings measures including an emergency night light, showerhead, kitchen sink aerator and a water heater temperature gauge. As of 2003, the program was no longer considered a pilot. An evaluation of the pilot was completed and the draft results were presented to the Advisory Group in December 2003. Quantec, the consultant that performed the evaluation, incorporated advisory group input into a final evaluation report. In fall 2004, the Company initiated its fifth and most aggressive customer awareness campaign. The Company reached out to Washington customers using multiple communication strategies such as direct mail, email, newspaper advertising, bill message, and Company newsletter. The results of this effort were reviewed in late 2004 and early 2005 to determine the best path for the program for the future. The analysis showed high marketing and application provider expense while facing diminished participation. The Company and Advisory Group agreed in February 2005 the Company should file to end Schedule 111 effective April 1, 2005 and transition to providing links to public domain online audit tools.

In early 2005, the Company added links to U.S. DOE's free online audit and other energy efficiency tools to the www.pacificpower.net website. In addition, a new hard copy audit was developed and is available to all Pacific Power Washington residential customers. Starting in April 2005, Table 1 of this report does not include energy savings or expenditures for providing audit services in this manner.

Over the life of the On-Line Audit program from May 28, 2002 to March 31, 2005, over 9,000 customers utilized the program, resulting in over 0.2 aMW energy savings.

COMMERCIAL AND INDUSTRIAL

Energy FinAnswer (Schedule 125)

FinAnswer Express (Schedule 115)

The Company offers two programs for commercial, industrial and irrigation customers:

- Energy FinAnswer – for comprehensive retrofits and new construction. The program includes a vendor neutral investment grade energy analysis and cash incentives equal to \$0.12/kWh annual energy savings plus \$50/KW average monthly on-peak demand savings (up to 50% of energy efficiency measure costs). There is a cap to prevent incentives from bringing the payback for a project below one year. There is a 50% cap for lighting energy savings per project since lighting-only projects are included in FinAnswer Express. The program also includes commissioning support and post-installation verification services. It is marketed primarily via Pacific Power account managers, trade allies, Energy FinAnswer consultants and project staff. Other leads come via word-of-mouth, past participants returning for additional projects and a combination of other Company outreach efforts. This program is an existing program enhanced with incentives as of October 2000.
- FinAnswer Express – for typical lighting, HVAC and premium efficiency motor retrofits or new installations. The program includes an expedited energy analysis, incentives based on the equipment installed (\$/fixture, \$/horsepower, etc.), and post-installation follow-up. The program also includes refrigerated beverage vending machine occupancy sensors (Vending Miser) and LED traffic lights. The program is marketed primarily via trade allies, Pacific Power staff, and a combination of other Company outreach efforts. This program began as Small Retrofit Incentive and Retrofit Incentive (Schedules 115 and 116) in November 2000 and was enhanced and renamed FinAnswer Express (Schedule 115) effective May 1, 2004.

Lighting incentives are available via an incentive agreement signed prior to equipment purchase. Premium efficiency motor incentives are available at the point of purchase from participating dealers and are reflected as a credit on the motor dealer invoice. HVAC incentives are available via a post-purchase application. Lighting savings are determined on a site-specific basis. The program uses deemed savings values for premium efficiency motors and standard HVAC measures.

In 2005, the Company filed minor administrative changes to FinAnswer Express. The purpose of the filing was to request minor adjustments in equipment eligibility and program administration to align with Federal Minimum Efficiency Standards effective January 23, 2006 and to improve program performance.

Both programs operate with a small internal staff and rely on a network of energy engineering consulting firms and trade allies for site-specific work. The Company focuses on bringing in new project leads and managing projects and contracts with specialized consultants on a project-by-project basis for energy analysis and other site work. There is a Quality Control review of energy analysis work before the report is presented to the customer. Customers interested in lighting retrofits are given the option to have the energy analysis work completed by an independent consultant or a lighting contractor who is a member of the Company's trade ally network, the Energy Efficiency Alliance. As a result, trade allies perform some of the site-specific work under the FinAnswer Express program (not including pre- and post-installation inspections). There is also focus on maintaining and developing the infrastructure of consultants and trade allies. The Company maintains and develops a network of contractors and suppliers specific to industrial refrigeration and compressed air.

Table 1 includes savings documented in post-installation inspections for each project installed in 2005. Savings for premium efficiency motors and HVAC upgrades are based on deemed values. The unit counts for FinAnswer Express reflect individual applications bundled and reported in one package per week. The unit counts reflect one count per package of applications.

2005 commercial/industrial program savings and expenditures are lower than forecasted in the January 21, 2005 Schedule 191 SBC true-up filing. Two large industrial Energy FinAnswer projects expected to be installed in 2005 were not completed in 2005. Both projects are currently in the final stages of completion and expected to be included in results for 2006. The projected savings for the two projects exceed 1.5 aMW, and the projected incentives for the two projects total \$1.5 million. Once these incentives are paid, the balance in the SBC account will decrease substantially.

Industrial sector

Energy efficiency efforts in the industrial sector have focused on process refrigeration system improvements, variable frequency drives (VFDs), process and motor control upgrades, compressed air improvements, pumping improvements, premium efficiency motors and lighting upgrades.

The mix of energy efficiency measures installed varies from year to year. The industrial mix for 2005 installations included VFD control upgrades for pumps, fans, and refrigeration compressors; improved controls for pumping, refrigeration and compressed air systems; enhanced refrigeration equipment including evaporators and condensers; enhanced compressed air equipment including VFD compressors and dryers; dairy well water plate cooler upgrades; high efficiency package HVAC; and improved lighting.

Vertical market segments for 2005 installations included the tree fruit industry, forest products, pulp and paper, dairies and other food processing, and irrigation. In 2005, the Company provided energy analysis services to additional vertical market segments for

these and other measures. Energy efficiency measure installations resulting from these activities are expected in 2006 and beyond in some cases.

Commercial sector

Energy efficiency efforts in the commercial sector have focused on lighting upgrades and controls, premium efficiency motors, and HVAC equipment retrofits and controls.

The commercial energy efficiency measure mix for 2005 installations included linear and compact fluorescent lighting retrofits and controls, pulse-start metal halide lighting, lighting controls, high efficiency chillers and package HVAC equipment, premium efficiency motors, and programmable thermostats. The 2005 commercial FinAnswer Express HVAC results include 2 new evaporative cooling system installations, 10 new unitary cooling equipment installations, and one unitary cooling equipment replacement. 2005 FinAnswer Express lighting results include two new construction projects (one commercial, one industrial). These are the types of installations that would be considered “lost opportunity” successes.

Vertical market segments for 2005 installations included office buildings, financial institutions, grocery stores, churches, restaurants, schools and colleges, government facilities, hospitality, retail, medical, museum, and athletic facilities. In 2005 the Company provided energy analysis services to additional vertical market segments for these and other energy efficiency measures. Energy efficiency measure installations resulting from these activities are expected in 2006 and beyond in some cases.

Other Company energy efficiency efforts

In addition to its energy efficiency incentive programs, the Company co-sponsors and promotes energy efficiency seminars for commercial/industrial customers and the industries that serve them.

SYSTEM BENEFITS CHARGE ACCOUNT

Table 2 below is the System Benefits charge monthly total of expenditures and revenue for Schedule 191. This report includes some adjustments to results reported previously. Details on the adjustments and updated reports will be provided separately.

Table 2: System Benefits Charge Report

	Schedule 191			
	Deferred Expenditures	Revenue Collected	Carrying Charge	Accumulative Balance
beg. bal.				
Dec-00	229,434.49			229,434.49
Jan-01	94,512.61	(131,901.00)	0.00	192,046.10
Feb-01	145,609.60	(261,924.00)	0.00	75,731.70
Mar-01	185,773.07	(232,666.00)	0.00	28,838.77
Apr-01	262,216.76	(213,921.00)	0.00	77,134.53
May-01	196,167.37	(201,911.00)	0.00	71,390.90
Jun-01	255,679.10	(204,215.00)	0.00	122,855.00
Jul-01	173,977.38	(228,934.00)	0.00	67,898.38
Aug-01	251,623.71	(230,780.00)	0.00	88,742.09
Sep-01	184,045.32	(314,688.00)	0.00	(41,900.59)
Oct-01	306,501.36	(136,208.00)	(313.16)	128,079.61
Nov-01	692,377.05	(221,720.00)	0.00	598,736.66
Dec-01	999,697.28	(263,766.00)	0.00	1,334,667.94
2001	3,748,180.61	(2,642,634.00)	(313.16)	
Jan-02	592,469.69	(358,527.00)	0.00	1,568,610.63
Feb-02	222,243.13	(416,922.91)	0.00	1,373,930.85
Mar-02	237,587.65	(540,079.00)	0.00	1,071,439.50
Apr-02	389,471.05	(509,876.09)	0.00	951,034.46
May-02	897,347.89	(465,370.00)	0.00	1,383,012.35
Jun-02	376,587.65	(475,695.00)	0.00	1,283,905.00
Jul-02	538,875.47	(542,502.00)	0.00	1,280,278.47
Aug-02	213,945.84	(544,157.00)	0.00	950,067.31
Sep-02	226,248.14	(559,828.00)	0.00	616,487.45
Oct-02	340,504.31	(497,450.00)	0.00	459,541.76
Nov-02	416,007.52	(592,025.00)	0.00	283,524.28
Dec-02	358,424.72	(617,662.00)	0.00	24,287.00
2002	4,809,713.06	(6,120,094.00)	0.00	
Jan-03	498,242.81	(533,044.00)	0.00	(10,514.19)
Feb-03	350,514.73	(404,901.00)	(70.98)	(64,971.44)
Mar-03	638,175.60	(373,519.00)	(485.59)	199,199.56
Apr-03	202,744.63	(350,314.00)	0.00	51,630.19
May-03	110,955.15	(298,036.00)	0.00	(135,450.66)
Jun-03	517,033.47	(353,697.00)	(979.70)	26,906.12
Jul-03	130,424.20	(382,888.00)	0.00	(225,557.68)
Aug-03	669,766.40	(427,226.00)	(1,685.81)	15,296.90
Sep-03	253,710.51	(416,436.00)	0.00	(147,428.59)
Oct-03	199,373.83	(341,638.00)	(1,101.88)	(290,794.63)
Nov-03	343,284.23	(389,210.00)	(2,103.28)	(338,823.69)
Dec-03	787,800.47	(462,279.00)	(2,532.36)	(15,834.57)
2003	4,702,026.03	(4,733,188.00)	(8,959.60)	

Jan-04	557,047.25	(497,726.00)	(118.35)	43,368.33
Feb-04	288,670.76	(419,272.00)	0.00	(87,232.91)
Mar-04	846,745.26	(374,168.67)	(651.98)	384,691.70
Apr-04	176,598.55	(319,602.35)	0.00	241,687.90
May-04	140,545.56	(345,194.40)	0.00	37,039.06
Jun-04	483,378.33	(336,874.90)	0.00	183,542.49
Jul-04	271,037.73	(388,488.05)	0.00	66,092.17
Aug-04	202,939.68	(415,959.69)	0.00	(146,927.84)
Sep-04	277,484.64	(388,303.47)	(1,062.71)	(258,809.38)
Oct-04	293,690.53	(365,681.67)	(1,934.33)	(332,734.85)
Nov-04	327,719.05	(377,531.01)	(2,406.63)	(384,953.44)
Dec-04	976,163.30	(448,774.37)	(2,877.13)	139,558.36
2004	4,842,020.64	(4,677,576.58)	(9,051.13)	
Jan-05	247,051.94	(490,560.28)	0.00	(103,949.98)
Feb-05	337,660.85	(397,159.32)	(701.73)	(164,150.19)
Mar-05	572,993.45	(471,667.86)	(1,226.85)	(64,051.45)
Apr-05	213,221.57	(493,879.34)	(463.28)	(345,172.50)
May-05	304,997.95	(483,471.34)	(2,579.81)	(526,225.70)
Jun-05	273,062.72	(507,779.98)	(3,806.13)	(764,749.08)
Jul-05	289,928.01	(557,672.08)	(5,715.71)	(1,038,208.87)
Aug-05	381,938.95	(624,695.57)	(7,759.54)	(1,288,725.03)
Sep-05	522,135.38	(574,247.16)	(9,321.19)	(1,350,158.00)
Oct-05	307,036.80	(512,787.49)	(10,091.04)	(1,565,999.74)
Nov-05	228,529.98	(531,667.00)	(11,326.68)	(1,880,463.44)
Dec-05	310,651.77	(745,206.00)	(14,054.53)	(2,329,072.20)
2005	3,989,209.37	(6,390,793.42)	(67,046.51)	
Total	22,320,584.20	(24,564,286.00)	(85,370.40)	