

**EXHIBIT NO. ___(KJB-9)
DOCKET NO. UE-130617
2013 PSE PCORC
WITNESS: KATHERINE J. BARNARD**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-130617

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED SUPPLEMENTAL DIRECT TESTIMONY OF
KATHERINE J. BARNARD
ON BEHALF OF PUGET SOUND ENERGY, INC.**

JULY 2, 2013

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
SUMMARY PAGES (1 of 3)**

	<i>REVISED</i>	<i>REVISED</i> 9.01	<i>REVISED</i> 9.02	<i>REVISED (A)</i> 9.03	<i>REVISED (A)</i> 9.04	<i>REVISED</i> 9.05	<i>REVISED (A)</i> 9.06	<i>REVISED</i> 9.07	<i>REVISED (A)</i> 9.08	
		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Adjustment 7	Adjustment 8	
	Test Year Actual 12 months ended September 30, 2012	POWER COST	MONTANA ENERGY TAX	LOWER SNAKE RIVER PROJECT	SNOQUALMIE LICENSE UPGRADE	SNOQUALMIE DEFERRAL	BAKER LICENSE UPGRADE	BAKER DEFERRAL	FERNDAL PLANT	
Power Cost Rate										
Row										
3	Regulatory Assets (Variable)	\$ 316,142,370				\$ 8,024,074		\$ 2,614,996		
4	Transmission Rate Base (Fixed)	91,760,899								
5	Production Rate Base (Fixed)	1,744,881,761		228,877,317	249,610,673		132,658,867		73,498,988	
		2,152,785,030	-	-	228,877,317	249,610,673	8,024,074	132,658,867	2,614,996	73,498,988
6										
7	Net of tax rate of return	6.69%								
8										
9										
10	Regulatory Asset Recovery	\$ 32,538,346	\$ -	\$ -	\$ -	\$ 825,862	\$ -	\$ 269,143	\$ -	
11	Fixed Asset Recovery Other	9,444,314	-	-	-	-	-	-	-	
12	Fixed Asset Recovery-Prod Factored	179,588,600	-	-	23,556,758	25,690,699	-	13,653,659	-	7,564,742
13	501-Steam Fuel	70,102,791	20,591,141							
14	555-Purchased power	619,576,589	(214,021,444)							
15	557-Other Power Exp	13,306,753	(6,960,010)							
15a	Payroll Overheads	6,688,140								
15b	Property Insurance	2,853,260								
15c	Montana Electric Energy Tax	819,440		918,448						
15d	Payroll Taxes	2,035,145								
16	547-Fuel	151,230,975	(1,859,190)							
17	565-Wheeling	84,999,684	20,317,006							
18	Variable Transmission Income	(6,326,170)	(1,129,602)							
19	Production O&M	112,384,447	12,379,038							
20	447-Sales to Others	(102,454,344)	73,116,359							
21	456-Subaccounts 00016,18,80,81,130	24,051,167	(36,797,910)							
22	Transmission Exp - 500KV	973,202	(17,051)							
23	Depreciation/Amortization -Production	92,545,524		11,895,245	10,393,189		3,718,278		3,174,547	
24	Depreciation-Transmission	4,136,830								
25	Amortization - Regulatory Assets	29,249,758				2,244,496		731,467		
26	Property Taxes-Production									
27	Property Taxes-Transmission									
28	Hedging Line of Credit	851,558								
29	Subtotal & Baseline Rate	\$ 1,328,596,008	\$ (134,381,664)	\$ 918,448	\$ 35,452,003	\$ 36,083,888	\$ 3,070,359	\$ 17,371,936	\$ 1,000,611	\$ 10,739,289

*Note: Amounts in bold and italics are different from April 25, 2013 original filing.
(A) Changes are solely due to the change in authorized rate of return.*

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
SUMMARY PAGES (2 of 3)**

	<i>REVISED</i> 9.09	<i>REVISED (A)</i> 9.10	<i>REVISED (A)</i> 9.11	<i>REVISED</i> 9.12	9.13	<i>REVISED</i> 9.14	<i>REVISED (A)</i> 9.15	<i>REVISED (A)</i> 9.16	<i>REVISED (A)</i> 9.17	<i>REVISED (A)</i> 9.18	
	Adjustment 9	Adjustment 10	Adjustment 11	Adjustment 12	Adjustment 13	Adjustment 14	Adjustment 15	Adjustment 16	Adjustment 17	Adjustment 18	
	FERNDALE DEFERRAL	REMOVE WILD HORSE SOLAR	REMOVE TENASKA	SALE OF ELECTRON PROJECT	PROPERTY TAXES	PROPERTY INSURANCE	BONNEVILLE EXCHANGE POWER (BEP)	WHITE RIVER REGULATORY ASSET	GOLDENDALE FC MINT FARM, WHE &LSR DEF	CAPACITY PMTS UE-082013(FB EN) UE-100503(BNP PAR)	
Power Cost Rate											
Row											
3	Regulatory Assets (Variable)	\$ 14,979,348		\$ (1,213,374)	\$ 6,441,347		\$ (4,934,805)	\$ (1,968,603)	\$ (4,233,981)	\$ 1,259,169	
4	Transmission Rate Base (Fixed)										
5	Production Rate Base (Fixed)		(2,805,550)		(26,165,931)						
		14,979,348	(2,805,550)	(1,213,374)	(19,724,583)	-	(4,934,805)	(1,968,603)	(4,233,981)	1,259,169	
6											
7	Net of tax rate of return										
8											
9											
10	Regulatory Asset Recovery	\$ 1,541,721	\$ -	\$ (124,884)	\$ 662,963	\$ -	\$ -	\$ (507,905)	\$ (202,615)	\$ (435,774)	\$ 129,597
11	Fixed Asset Recovery Other	-	-	-	-	-	-	-	-	-	-
12	Fixed Asset Recovery-Prod Factored	-	(288,756)	-	(2,693,078)	-	-	-	-	-	-
13	501-Steam Fuel										(0)
14	555-Purchased power										
15	557-Other Power Exp										
15a	Payroll Overheads										
15b	Property Insurance					41,621					
15c	Montana Electric Energy Tax										
15d	Payroll Taxes										
16	547-Fuel										
17	565-Wheeling										
18	Variable Transmission Income										
19	Production O&M										
20	447-Sales to Others										
21	456-Subaccounts 00016,18,80,81,130										
22	Transmission Exp - 500KV										
23	Depreciation/Amortization -Production		(203,597)		(5,002,008)						
24	Depreciation-Transmission										
25	Amortization - Regulatory Assets	4,190,027		(10,157,004)	1,801,776		-	(0)	1,822,226	(0)	
26	Property Taxes-Production										
27	Property Taxes-Transmission										
28	Hedging Line of Credit										
29	Subtotal & Baseline Rate	\$ 5,731,748	\$ (492,352)	\$ (10,281,888)	\$ (5,230,347)	\$ -	\$ 41,621	\$ (507,905)	\$ (202,615)	\$ 1,386,452	\$ 129,597

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**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
SUMMARY PAGES (3 of 3)**

	<i>REVISED (A)</i> 9.19 Adjustment 19 CHELAN PUD CONTR INT PMT & SECURITY DPS	<i>REVISED (A)</i> 9.20 Adjustment 20 COLSTRIP 1&2 FERC PART 12 CONTRACT MM	<i>REVISED</i> 9.21 Adjustment 21 LSR PREPAID TRNS CARRYING CHR ON LSR PREPD	9.22 Adjustment 22 HEDGING LINE OF CREDIT	<i>REVISED</i> 9.23 Adjustment 23 PRODUCTION ADJUSTMENT	9.24 Adjustment 24 TEMPERATURE NORMALIZATION	<i>REVISED</i> TOTAL ADJUSTMENT	<i>REVISED</i> Adjusted 12 months ended September 30, 2012
Power Cost Rate								
Row								
3	Regulatory Assets (Variable)	\$ (10,487,985)	\$ (1,206,047)	\$ (25,617,746)	\$ (5,252,474)		\$ (21,596,081)	\$ 294,546,289
4	Transmission Rate Base (Fixed)						-	91,760,899
5	Production Rate Base (Fixed)				(42,057,742)		613,616,622	2,358,498,384
		(10,487,985)	(1,206,047)	(25,617,746)	-	(47,310,216)	-	592,020,541
6								
7	Net of tax rate of return							0
8								
9								
10	Regulatory Asset Recovery	\$ (1,079,456)	\$ (124,130)	\$ (2,636,657)	\$ -	\$ (540,601)	\$ (2,222,735)	\$ 30,315,610
11	Fixed Asset Recovery Other	-	-	-	-	-	-	9,444,314
12	Fixed Asset Recovery-Prod Factored	-	-	-	-	(4,328,712)	63,155,311	242,743,911
13	501-Steam Fuel						20,591,141	90,693,931
14	555-Purchased power						(214,021,444)	405,555,145
15	557-Other Power Exp						(6,960,010)	6,346,743
15a	Payroll Overheads				(152,832)		(152,832)	6,535,308
15b	Property Insurance				(50,718)		(9,098)	2,844,163
15c	Montana Electric Energy Tax				(30,448)		888,001	1,707,441
15d	Payroll Taxes						-	2,035,145
16	547-Fuel						(1,859,190)	149,371,786
17	565-Wheeling						20,317,006	105,316,690
18	Variable Transmission Income						(1,129,602)	(7,455,773)
19	Production O&M						12,379,038	124,763,485
20	447-Sales to Others						73,116,359	(29,337,986)
21	456-Subaccounts 00016,18,80,81,130						(36,797,910)	(12,746,742)
22	Transmission Exp - 500KV						(17,051)	956,152
23	Depreciation/Amortization -Production				(2,041,451)		21,934,203	114,479,727
24	Depreciation-Transmission						-	4,136,830
25	Amortization - Regulatory Assets	590,672	(1,275,845)	3,685,537	(576,112)		3,057,241	32,306,998
26	Property Taxes-Production						-	-
27	Property Taxes-Transmission						-	-
28	Hedging Line of Credit				(52,144)	(14,006)	(66,149)	785,409
29	Subtotal & Baseline Rate	\$ (488,784)	\$ (1,399,975)	\$ 1,048,880	\$ (52,144)	\$ (7,734,880)	\$ -	\$ (47,797,723)
								\$ 1,280,798,284

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**PUGET SOUND ENERGY
DETERMINATION OF NET POWER COSTS
TEST YEAR ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014**

Adjustment 1

FERC	Description	RATE YEAR				
		REVISED 12ME 10/31/2014 Total	REVISED Amort of Reg Assets (Note 1)	Reclass Ben&Tax (Note 2)	REVISED Net Before Prod Factor	REVISED After Prod Factor of 0.98248 Adjustment-1
Fuel:						
501	Steam Fuel	\$ 92,811,224	\$ (500,000)	\$ -	\$ 92,311,224	\$ 90,693,931
547	Fuel	151,105,651	929,796	-	152,035,447	149,371,786
		243,916,875	429,796	-	244,346,670	240,065,717
Purchased and Interchanged						
555	Purchased Power	423,401,862	(10,614,686)	-	412,787,176	405,555,145
557	Other Power Expense	7,833,383		(1,373,462)	6,459,921	6,346,743
		431,235,245	(10,614,686)	(1,373,462)	419,247,097	411,901,888
565	Wheeling	110,482,773	(3,288,031)	-	107,194,742	105,316,690
447	Sales for Resale	(29,861,153)			(29,861,153)	(29,337,986)
456	Purchases/Sales Of Non-Core Gas	(12,974,048)		-	(12,974,048)	(12,746,742)
		(42,835,201)	-	-	(42,835,201)	(42,084,728)
Net Power Costs from DEM Exhibit						
various	Production O&M	134,972,863	(634,721)	(7,349,822)	126,988,320	124,763,485
various	Trans. Exp. Incl. 500Kv O&M	973,202			973,202	956,152
456-17	Variable Transmission Income	(7,588,727)	-	-	(7,588,727)	(7,455,773)
To Power Cost Adjustment		\$ 871,157,029	\$ (14,107,641)	\$ (8,723,284)	\$ 848,326,103	\$ 833,463,430

(Note 1) Amounts are included in Adjustments 15, 18, 19, 20 and 21.

(Note 2) Amounts are included in the test year and are adjusted in the Production Adjustment, Adjustment 23.

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 1

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
POWER COST

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1 PRODUCTION EXPENSES:			
2 FUEL:			
3 501-STEAM FUEL	\$ 70,102,791	<i>\$ 90,693,931</i>	<i>\$ 20,591,141</i>
4 547-FUEL	151,230,975	<i>149,371,786</i>	<i>(1,859,190)</i>
5 PURCHASED AND INTERCHANGED:			
6 555-PURCHASED POWER	619,576,589	<i>405,555,145</i>	<i>(214,021,444)</i>
7 557 - OTHER POWER EXPENSE	13,306,753	6,346,743	(6,960,010)
8 WHEELING	84,999,684	<i>105,316,690</i>	<i>20,317,006</i>
9 PRODUCTION O&M	112,384,447	124,763,485	12,379,038
10 TRANS. EXP. INCL. 500KV O&M	973,202	956,152	(17,051)
11 SALES FOR RESALE	(102,454,344)	<i>(29,337,986)</i>	<i>73,116,359</i>
12 PURCHASES/SALES OF NON-CORE GAS	24,051,167	<i>(12,746,742)</i>	<i>(36,797,910)</i>
13 VARIABLE TRANSMISSION INCOME - COLSTRIP, 3RD AC	(6,326,170)	<i>(7,455,773)</i>	<i>(1,129,602)</i>
14 INCREASE (DECREASE) EXPENSE	967,845,094	<i>833,463,430</i>	<i>(134,381,664)</i>

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 2

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
MONTANA ENERGY TAX

LINE NO.	DESCRIPTION	ADJUSTED RATE YEAR	ADJUSTMENT
1	PROFORMA KWH (COLSTRIP)	<i>4,965,396,541</i>	
2	TAX RATE	<u>0.00035</u>	
3			
4	PROFORMA ENERGY TAX		<i>1,737,889</i>
5	CHARGED TO EXPENSE		819,440
6	INCREASE (DECREASE) EXPENSE		<u>\$ 918,448</u>
7			

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 3

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
LOWER SNAKE RIVER PROJECT**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1 <u>PLANT RATE BASE</u>			
2 PLANT BALANCE	\$ 429,594,822	\$ 689,560,142	\$ 259,965,320
3 ACCUM DEPRECIATION	(4,905,223)	(14,380,018)	(9,474,794)
4 DEFERRED INCOME TAX	(27,932,659)	(49,545,868)	(21,613,209)
5 NET LOWER SNAKE RIVER PLANT RATEBASE	<u>396,756,939</u>	<u>625,634,255</u>	<u>228,877,317</u>
6			
7			
8			
9			
10 <u>LOWER SNAKE RIVER OPERATING EXPENSE</u>			
11 TAXABLE DEPRECIATION EXPENSE	14,382,540	24,572,610	10,190,070
12 NON-TAXABLE DEPRECIATION EXPENSE	2,373,346	4,078,521	1,705,175
13	<u>16,755,886</u>	<u>28,651,131</u>	<u>11,895,245</u>

Adjustment 4

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
SNOQUALMIE LICENSE UPGRADE**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1 <u>PLANT RATE BASE</u>			
2 PLANT BALANCE	\$ -	\$ 301,060,534	\$ 301,060,534
3 ACCUM DEPRECIATION	-	(9,042,644)	(9,042,644)
4 DEFERRED INCOME TAX	-	(42,407,216)	(42,407,216)
5 NET SNOQUALMIE PLANT RATEBASE	-	249,610,673	249,610,673
6			
7			
8			
9			
10 <u>SNOQUALMIE OPERATING EXPENSE</u>			
11 TAXABLE DEPRECIATION EXPENSE	-	8,153,420	8,153,420
12 NON-TAXABLE DEPRECIATION EXPENSE	-	1,455,850	1,455,850
13 REVENUE ADJUSTMENT FOR FLOW-THRU TAXES		783,919	783,919
14 INCREASE OPERATING EXPENSES	-	10,393,189	10,393,189

Adjustment 5

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
SNOQUALMIE DEFERRAL**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>OPERATING EXPENSES</u>			
2	<u>Plant 2 and Diversion Dam</u>			
3	AMORT. OF DEFERRAL PLANT 2 AND DIVERSION DAM	\$ -	\$ 1,254,645	\$ 1,254,645
4	DEFERRAL OF PLANT 2 AND DIVERSION DAM	-	-	-
5	TOTAL AMORT. PLANT 2 AND DIVERSION DAM PROJECT	-	1,254,645	1,254,645
6				
7	<u>Plant 1</u>			
8	AMORT. OF DEFERRAL PLANT 1 SNOQUALMIE	-	989,851	989,851
9	DEFERRAL OF PLANT 1 SNOQUALMIE	-	-	-
10	TOTAL AMORT. PLANT 1 SNOQUALMIE PROJECT	-	989,851	989,851
11				
12	INCREASE (DECREASE) OPERATING EXPENSES	-	2,244,496	2,244,496
13				
14				
15	<u>RATE BASE</u>			
16	<u>Plant 2 and Diversion Dam</u>			
17	PLANT 2 AND DIVERSION DAM AMA GROSS - DEF	\$ -	\$ 7,527,872	\$ 7,527,872
18	PLANT 2 AND DIVERSION DAM AMA ACCUM. AMORT.	-	(627,323)	(627,323)
19	PLANT 2 AND DIVERSION DAM AMA ACCUM. DEFERRED FIT	-	(2,415,192)	(2,415,192)
20	TOTAL PLANT 2 AND DIVERSION DAM PROJECT RATE BASE	-	4,485,357	4,485,357
21				
22	<u>Plant 1</u>			
23	SNOQUALMIE PLANT 1 AMA GROSS - DEF	-	5,939,105	5,939,105
24	SNOQUALMIE PLANT 1 AMA ACCUM AMORTIZATION	-	(494,925)	(494,925)
25	SNOQUALMIE PLANT 1 AMA ACCUM. DEFERRED FIT	-	(1,905,463)	(1,905,463)
26	TOTAL SNOQUALMIE PLANT 1 RATE BASE	\$ -	\$ 3,538,717	\$ 3,538,717
27				
28	TOTAL SNOQUALMIE PROJECT RATE BASE	-	8,024,074	8,024,074

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Adjustment 6

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
BAKER UNIT 4 POWERHOUSE AND FLOATING SURFACE COLLECTOR**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>PLANT RATE BASE</u>			
2	PLANT BALANCE	\$ -	\$ 160,480,841	\$ 160,480,841
3	ACCUM DEPRECIATION	-	(3,548,023)	(3,548,023)
4	DEFERRED INCOME TAX	-	(24,273,951)	(24,273,951)
5	NET BAKER PLANT RATEBASE	-	132,658,867	132,658,867
6				
7				
8				
9				
10	<u>BAKER OPERATING EXPENSE</u>			
11	TAXABLE DEPRECIATION EXPENSE	-	3,153,612	3,153,612
12	NON-TAXABLE DEPRECIATION EXPENSE	-	367,032	367,032
13	REVENUE ADJUSTMENT FOR FLOW-THRU TAXES		197,633	197,633
14	TOTAL DEPRECIATION EXPENSE	-	3,718,278	3,718,278

Adjustment 7

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
BAKER DEFERRAL**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>OPERATING EXPENSES</u>			
2	AMORTIZATION OF BAKER COST DEFERRAL		\$ 731,467	\$ 731,467
3	DEFERRAL OF BAKER COSTS			-
4	TOTAL AMORTIZATION BAKER PROJECT	-	<u>731,467</u>	<u>731,467</u>
5				
6				
7	<u>RATE BASE</u>			
8	BAKER PROJECT AMA GROSS - DEF		\$ 4,388,804	\$ 4,388,804
9	BAKER PROJECT AMA ACCUMULATED DEPRECIATION		(365,734)	(365,734)
10	BAKER PROJECT AMA ACCUMULATED DEFERRED FIT		(1,408,075)	(1,408,075)
11	TOTAL BAKER PROJECT RATE BASE	-	<u>\$ 2,614,996</u>	<u>\$ 2,614,996</u>

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Adjustment 8

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
FERNDALE PLANT**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>RATE BASE</u>			
2	UTILITY PLANT BALANCE	\$ -	\$ 134,878,099	\$ 134,878,099
3	ASSET RETIREMENT COST ("ARC")	-	1,482,548	1,482,548
4	ACCUM DEPRECIATION ON UTILITY PLANT AND ARC	-	(87,373,825)	(87,373,825)
5	ACQUISITION ADJUSTMENT	-	30,992,513	30,992,513
6	ACCUM AMORIZATION ACQUISITION ADJUSTMENT	-	(1,668,267)	(1,668,267)
7	DEFERRED INCOME TAX	-	(3,105,699)	(3,105,699)
8	ASSET RETIREMENT OBLIGATION ("ARO")	-	(1,706,381)	(1,706,381)
9	NET FERNDALE PLANT RATEBASE	-	73,498,988	73,498,988
10				
11				
12				
13				
14	<u>FERNDALE OPERATING EXPENSE</u>			
15	DEPRECIATION EXPENSE	-	1,855,149	1,855,149
16	ACQUISITION ADJUSTMENT AMORTIZATION EXPENSE	-	1,144,339	1,144,339
17	ARC DEPRECIATION EXPENSE 403.1	-	57,756	57,756
18	ARO ACCRETION EXPENSE 411.1	-	117,302	117,302
19	TOTAL OPERATING EXPENSE	-	3,174,547	3,174,547

Adjustment 9

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
FERNDALE DEFERRAL**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1 <u>OPERATING EXPENSES</u>			
2 AMORTIZATION OF FERNDALE COST DEFERRAL	\$ -	\$ <i>4,190,027</i>	\$ <i>4,190,027</i>
3	-	-	-
4 TOTAL AMORTIZATION FERNDALE PROJECT	-	<i>4,190,027</i>	<i>4,190,027</i>
5			
6			
7 <u>RATE BASE</u>			
8 FERNDALE PROJECT AMA GROSS - DEF	\$ -	\$ <i>25,140,165</i>	\$ <i>25,140,165</i>
9 FERNDALE PROJECT AMA ACCUMULATED DEPRECIATION	-	<i>(2,095,014)</i>	<i>(2,095,014)</i>
10 FERNDALE PROJECT AMA ACCUMULATED DEFERRED FIT	-	<i>(8,065,803)</i>	<i>(8,065,803)</i>
11 TOTAL FERNDALE PROJECT RATE BASE	\$ -	\$ <i>14,979,348</i>	\$ <i>14,979,348</i>

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 10

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
REMOVE WILD HORSE SOLAR

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>WILD HORSE RATE BASE</u>			
2	<u>UTILITY PLANT RATEBASE</u>			
3	PLANT BALANCE	\$ 4,530,703		\$ (4,530,703)
4	ACCUMULATED DEPRECIATION	(825,947)		825,947
5	DEFERRED TAX	(899,206)		899,206
6	TOTAL UTILITY PLANT RATEBASE	<u>2,805,550</u>	<u>-</u>	<u>(2,805,550)</u>
7				
8				
9				
10				
11	<u>WILD HORSE O&M</u>			
12	DEPRECIATION EXPENSE ON UTILITY PLANT	203,597		(203,597)
13	PROPERTY INSURANCE			-
14	PROPERTY TAXES			-
15	TOTAL O&M	<u>203,597</u>	<u>-</u>	<u>(203,597)</u>
16				
17	GRAND TOTAL OF OPERATING EXPENSES	<u>\$ 203,597</u>	<u>\$ -</u>	<u>\$ (203,597)</u>

Adjustment 11

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
REMOVE TENASKA**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	RATEBASE			
2	REGULATORY ASSET	\$ 1,269,605		\$ (1,269,605)
3	DEFERRED FIT	(56,231)		56,231
4				
5	NET RATEBASE	1,213,374	-	(1,213,374)
6				
7				
8	AMORTIZATION EXPENSE			
9	AMORTIZATION EXPENSE	10,157,004		(10,157,004)
10	TOTAL AMORTIZATION	10,157,004	-	(10,157,004)

Adjustment 12

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
SALE OF ELECTRON HYDROELECTRIC PROJECT**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>ELECTRON HYDRO OPERATING EXPENSE</u>			
2	DEPRECIATION EXPENSE	\$ 5,002,008		\$ (5,002,008)
3	AMORTIZATION EXPENSE		1,801,776	1,801,776
4	TOTAL EXPENSE	5,002,008	1,801,776	(3,200,232)
5				
6	<u>ELECTRON UTILITY PLANT RATEBASE</u>			
7	GROSS PLANT	\$ 69,590,833		\$ (69,590,833)
8	ACCUMULATED DEPRECIATION / AMORTIZATION	\$ (38,298,583)		38,298,583
9	DFIT	\$ (5,126,319)		5,126,319
10	NET PLANT COSTS	26,165,931	-	(26,165,931)
11				
12	<u>ELECTRON REGULATORY ASSET RATEBASE</u>			
13	UNRECOVERED PLANT	\$ -	<i>\$ 11,634,090</i>	<i>\$ 11,634,090</i>
14	ACCUMULATED AMORTIZATION	\$ -	<i>\$ (1,724,324)</i>	<i>(1,724,324)</i>
15	DFIT	\$ -	<i>\$ (3,468,418)</i>	<i>(3,468,418)</i>
16	NET REGULATORY ASSET	-	6,441,347	6,441,347

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 13

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
PROPERTY TAXES**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1 RESTATED PROPERTY TAXES-PRODUCTION	\$ -	\$ -	-
2 RESTATED PROPERTY TAXES-TRANSMISSION	-	-	-
3 INCREASE (DECREASE) EXPENSES	\$ -	\$ -	-

Adjustment 14

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
PROPERTY INSURANCE**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	PROPERTY INSURANCE EXPENSE	\$ 2,853,260	\$ 2,894,881	\$ 41,621
2	INCREASE(DECREASE) EXPENSE	\$ 2,853,260	\$ 2,894,881	\$ 41,621

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 15

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
BONNEVILLE EXCHANGE POWER (BEP)**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2	BEP	\$ 12,551,648	\$ 7,616,843	\$ (4,934,805)
3	TOTAL REGULATORY ASSETS	<u>\$ 12,551,648</u>	<u>\$ 7,616,843</u>	<u>\$ (4,934,805)</u>
4	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
5	BEP	3,526,620	3,526,620	-
6	TOTAL AMORTIZATION OF REG ASSETS/LIABS	<u>\$ 3,526,620</u>	<u>\$ 3,526,620</u>	<u>\$ -</u>

Adjustment 16

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
WHITE RIVER REGULATORY ASSET**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2	WHITE RIVER PLANT COSTS	\$ 35,416,439	\$ 32,252,094	\$ (3,164,345)
3	WHITE RIVER RELICENSING & CWIP	25,485,829	25,621,603	135,774
4	PROCEED FROM THE SALE OF WHITE RIVER	(30,211,681)	(30,211,681)	-
5	DFIT - WHITE RIVER REG ASSET	(10,741,661)	(9,681,693)	1,059,968
6	TOTAL REGULATORY ASSETS	<u>\$ 19,948,927</u>	<u>\$ 17,980,324</u>	<u>\$ (1,968,603)</u>
7				
8	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
9	WHITE RIVER PLANT COSTS	\$ 1,494,702	\$ 1,494,702	\$ (0)
10	TOTAL AMORTIZATION OF REG ASSETS/LIABS	<u>\$ 1,494,702</u>	<u>\$ 1,494,702</u>	<u>\$ (0)</u>

Adjustment 17

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
GOLDENDALE FIXED COSTS, MINT FARM, WILD HORSE EXPANSION & LSR PLANT DEFERRAL**

LINE NO.	DESCRIPTION	TEST YEAR	RATE YEAR	ADJUSTMENT
1	<u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2	GOLDENDALE FIXED COSTS DEFERRAL	\$ 9,335	\$ -	\$ (9,335)
3	MINT FARM DEFFRED - UE-090704	24,270,628	20,363,786	(3,906,842)
4	WILD HORSE EXPANSION DEFFRED - UE-090704	40,660	-	(40,660)
5	LOWER SNAKE RIVER PLANT DEFERRAL	6,126,670	5,849,525	(277,145)
6	TOTAL REGULATORY ASSETS	<u>\$ 30,447,292</u>	<u>\$ 26,213,311</u>	<u>\$ (4,233,981)</u>
7				
8	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
9	GOLDENDALE FIXED COSTS DEFERRAL	\$ 346,851	\$ -	\$ (346,851)
10	MINT FARM DEFFRED - UE-090704	2,885,052	2,885,052	-
11	WILD HORSE EXPANSION DEFFRED - UE-090704	582,051	-	(582,051)
12	LOWER SNAKE RIVER PLANT DEFERRAL	1,748,506	4,499,635	2,751,129
13	TOTAL AMORTIZATION OF REG ASSETS/LIABS	<u>\$ 5,562,460</u>	<u>\$ 7,384,687</u>	<u>\$ 1,822,226</u>

Adjustment 18

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)& UE-20060 (BNP PARIBUS)

LINE NO.	DESCRIPTION	TEST YEAR	RATE YEAR	ADJUSTMENT
1	<u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)	\$ (1,678,228)	\$ (1,147,096)	\$ 531,132
3	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)	(2,300,593)	(1,572,557)	728,037
4	TOTAL REGULATORY ASSETS	<u>\$ (3,978,821)</u>	<u>\$ (2,719,653)</u>	<u>\$ 1,259,169</u>
5				
6				
7	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
8	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)	\$ (392,170)	\$ (392,170)	\$ 0
9	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)	(537,626)	(537,626)	(0)
10	TOTAL AMORTIZATION OF REG ASSETS/LIABS	<u>(929,796)</u>	<u>(929,796)</u>	<u>(0)</u>

Adjustment 19

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
CHELAN PUD CONTRACT INITIATION PAYMENT & CHELAN PUD SECURITY DEPOSIT**

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2	CHELAN PUD CONTRACT INITITATION	\$ 120,683,675	\$ 107,883,190	\$ (12,800,485)
3	CHELAN - ROCK ISLAND SECURITY DEPOSIT	16,187,500	18,500,000	2,312,500
4	TOTAL REGULATORY ASSETS	<u>\$ 136,871,175</u>	<u>\$ 126,383,190</u>	<u>(10,487,985)</u>
5				
6				
7	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
8	CHELAN PUD CONTRACT INITITATION	\$ 6,497,393	\$ 7,088,066	\$ 590,672
9	TOTAL AMORTIZATION OF REG ASSETS/LIABS	<u>\$ 6,497,393</u>	<u>\$ 7,088,066</u>	<u>\$ 590,672</u>

Adjustment 20

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
COLSTRIP 1&2 (WEC_o) PREPAYMENT, FERC PART 12 STUDY NON-CONST COSTS UE-070074,
CONTRACT MAJOR MAINTENANCE**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1 <u>AMA OF REGULATORY ASSET/LIABILITY NET OF ACCUM AMORT AND DFIT</u>			
2 COLSTRIP 1&2 (WEC _o) PREPAYMENT	\$ 4,150,656	\$ 2,833,333	\$ (1,317,322)
3 FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	786,635	\$ 643,382	(143,253)
4 CONTRACT MAJOR MAINTENANCE:	-	\$ -	-
5 SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	200,983	\$ -	(200,983)
6 GOLDENDALE HOT GAS PATH	963,013	\$ -	(963,013)
7 FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	4,419	\$ -	(4,419)
8 GOLENDALE MAY 2009 COMBUSTION INSPECTION	30,780	\$ -	(30,780)
9 MINT FARM JUNE 2010 COMBUSTION INSPECTION	133,079	\$ -	(133,079)
10 MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	-	\$ 1,586,802	1,586,802
11 TOTAL REGULATORY ASSETS	\$ 6,269,564	\$ 5,063,517	\$ (1,206,047)
12			
13 <u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
14 COLSTRIP 1&2 (WEC _o) PREPAYMENT	\$ 958,333	\$ 500,000	\$ (458,333)
15 FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	180,951	241,268	60,317
16 CONTRACT MAJOR MAINTENANCE:	-	-	-
17 SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	396,857	-	(396,857)
18 GOLDENDALE HOT GAS PATH	476,329	-	(476,329)
19 FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	35,351	-	(35,351)
20 GOLENDALE MAY 2009 COMBUSTION INSPECTION	147,742	-	(147,742)
21 MINT FARM JUNE 2010 COMBUSTION INSPECTION	456,270	-	(456,270)
22 MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	-	634,721	634,721
23 TOTAL AMORTIZATION OF REG ASSETS/LIABS	\$ 2,651,834	\$ 1,375,989	\$ (1,275,845)

Adjustment 21

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
LSR PREPAID TRANSM PRINCIPAL AND DEFERRED CARRYING CHARGES

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1	<u>AMA OF REG ASSET/LIAB NET OF ACCUM AMORT AND DFIT</u>			
2	LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	\$ 99,800,000	\$ 76,924,615	\$ (22,875,385)
3	CARRYING CHARGES ON LSR PREPAID TRANSM	\$ 13,019,212	\$ 10,276,851	(2,742,361)
4	TOTAL REGULATORY ASSETS	<u>\$ 112,819,212</u>	<u>\$ 87,201,466</u>	<u>\$ (25,617,746)</u>
5				
6	<u>AMORTIZATION OF REGULATORY ASSET/LIABILITY</u>			
7	LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	\$ -	\$ 3,287,662	\$ 3,287,662
8	CARRYING CHARGES ON LSR PREPAID TRANSM	\$ 289,540	\$ 687,415	397,874
9	TOTAL REGULATORY AMORT	<u>\$ 289,540</u>	<u>\$ 3,975,077</u>	<u>\$ 3,685,537</u>

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 22

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
HEDGING LINE OF CREDIT**

LINE NO. DESCRIPTION	TEST YEAR	ADJUSTED RATE YEAR	ADJUSTMENT
1 HEDGING LINE OF CREDIT	\$ 851,558	\$ 799,414	\$ (52,144)
2 INCREASE(DECREASE) EXPENSE	\$ 851,558	\$ 799,414	\$ (52,144)

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION FACTOR 1.752%	NET AMOUNT
1	<u>O&M PRODUCTION RELATED</u>			
2	EMPLOYEE BENEFITS & TAXES	\$ 8,723,284	\$ (152,832)	\$ 8,570,452
3	PROPERTY INSURANCE	2,894,881	(50,718)	2,844,163
4			-	-
5	TOTAL PRODUCTION O&M	11,618,165	(203,550)	11,414,615
6				
7	HEDGING LINE OF CREDIT	799,414	(14,006)	785,409
8				
9	<u>DEPRECIATION / AMORTIZATION:</u>			
10	DEPRECIATION	104,220,701	(1,825,947)	102,394,754
11	AMORTIZATION (OTHER THAN REGULATORY ASSETS/LIAB)	12,300,477	(215,504)	12,084,973
12		116,521,178	(2,041,451)	114,479,727
13	<u>TAXES OTHER-PRODUCTION PROPERTY:</u>			
14	PROPERTY TAXES - PRODUCTION	-	-	-
15	ELECTRIC ENERGY TAX	1,737,889	(30,448)	1,707,441
16	TOTAL TAXES OTHER	1,737,889	(30,448)	1,707,441
17				
18	TOTAL PRODUCTION ADJUSTMENT TO BASELINE RATE	\$ 130,676,647	\$ (2,289,455)	\$ 128,387,192
19				
20	<u>EXPENSE ON REGULATORY ASSETS:</u>			
21	ADJ. NO. 9 - FERNDALE DEFERRAL	4,190,027	(73,409)	4,116,618
22	ADJ. NO. 5 - SNOQUALMIE DEFERRAL	2,244,496	(39,324)	2,205,173
23	ADJ. NO. 7 - BAKER DEFERRAL	731,467	(12,815)	718,652
24	ADJ. NO. 12 - ELECTRON UNRECOVERED COSTS	1,801,776	(31,567)	1,770,208
25	<i>ADJs - POWER COST & PROD O&M RELATED</i>			
26	NO. 15 - BEP	3,526,620	(61,786)	3,464,834
27	NO. 18 - WESTCOAST PIPE CAP - UE-082013 (FB ENERGY)	(392,170)	6,871	(385,299)
28	NO. 18 - WESTCOAST PIPE CAP - UE-100503 (BNP PARIBUS)	(537,626)	9,419	(528,207)
29	NO. 19 - CHELAN	7,088,066	(124,183)	6,963,883
30	NO. 20 - COLSTRIP 1&2 (WEC _o) PREPAYMENT	500,000	(8,760)	491,240
31	NO. 21 - LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	3,287,662	(57,600)	3,230,063
32	NO. 20 - MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	634,721	(11,120)	623,600
33	<i>ADJs - ALL OTHER</i>			-
34	NO. 16 - WHITE RIVER PLANT COSTS	1,494,702	(26,187)	1,468,515
35	NO. 17 - MINT FARM DEFFRED - UE-090704	2,885,052	(50,546)	2,834,506
36	NO. 17 - LOWER SNAKE RIVER PLANT DEFERRAL	4,499,635	(78,834)	4,420,801
37	NO. 20 - FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	241,268	(4,227)	237,041
38	NO. 21 - CARRYING CHARGES ON LSR PREPAID TRANSM	687,415	(12,044)	675,371
39				
40	TOTAL REGULATORY ASSET ADJUSTMENT TO BASELINE RATE	\$ 32,883,111	\$ (576,112)	\$ 32,306,998
41				
42	INCREASE (DECREASE) EXPENSE		\$ (2,865,567)	
43				
44	<u>PRODUCTION RATE BASE:</u>			
45	DEPRECIABLE PRODUCTION PROPERTY	3,795,780,216	(66,502,069)	3,729,278,147
46	PRODUCTION PROPERTY ACCUM DEPR.	(1,316,803,762)	23,070,402	(1,293,733,360)
47	NON-DEPRECIABLE PRODUCTION PROPERTY	77,802,363	(1,363,097)	76,439,266
48	PRODUCTION PROPERTY ACCUM AMORT.	(5,230,652)	91,641	(5,139,011)
49	COLSTRIP COMMON FERC ADJUSTMENT	4,326,958	(75,808)	4,251,150
50	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	1,276,167	(22,358)	1,253,809
51	ACQUISITION ADJUSTMENT	281,526,234	(4,932,340)	276,593,894
52	ACCUMULATED AMORTIZATION ON ACQUISTION ADJ	(72,694,902)	1,273,615	(71,421,287)
53	NET PRODUCTION PROPERTY	2,765,982,621	(48,460,014)	2,717,522,607
54				
55	<u>DEDUCT:</u>			
56	LIBR. DEPREC. POST 1980 (AMA)	(404,934,420)	7,094,451	(397,839,969)

Adjustment 23

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
PRODUCTION ADJUSTMENT**

LINE NO. DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION FACTOR 1.752%	NET AMOUNT
57 NOL DEFERRED TAX ASSET ATTRIBUTABLE TO PRODUCTION	39,507,925	(692,179)	38,815,746
58 ADJUSTMENT TO RATE BASE	(365,426,495)	6,402,272	(359,024,223)
59			
60 TOTAL ADJUSTMENT TO PRODUCTION RATE BASE	\$ 2,400,556,126	\$ (42,057,742)	\$ 2,358,498,384
61			
62 <u>REGULATORY ASSETS RATE BASE:</u>			
63 TENASKA	0	0	0
64 BEP	7,616,843	(133,447)	7,483,396
65 WHITE RIVER PLANT COSTS	32,252,094	(565,057)	31,687,038
66 WHITE RIVER RELICENSING & CWIP	25,621,603	(448,890)	25,172,712
67 PROCEED FROM THE SALE OF WHITE RIVER	(30,211,681)	529,309	(29,682,372)
68 DFIT - WHITE RIVER REG ASSET	(9,681,693)	169,623	(9,512,069)
69 GOLDENDALE FIXED COSTS DEFERRAL	0	0	0
70 WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)	(1,147,096)	20,097	(1,126,999)
71 WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)	(1,572,557)	27,551	(1,545,005)
72 MINT FARM DEFFRED - UE-090704	20,363,786	(356,774)	20,007,012
73 WILD HORSE EXPANSION DEFFRED - UE-090704	0	0	0
74 CHELAN PUD CONTRACT INITIATION	107,883,190	(1,890,113)	105,993,077
75 CHELAN - ROCK ISLAND SECURITY DEPOSIT	18,500,000	(324,120)	18,175,880
76 COLSTRIP 1&2 (WEC) PREPAYMENT	2,833,333	(49,640)	2,783,693
77 FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	643,382	(11,272)	632,110
78 CONTRACT MAJOR MAINTENANCE:			
79 SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	0	0	0
80 GOLDENDALE HOT GAS PATH	0	0	0
81 FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	0	0	0
82 GOLENDALE MAY 2009 COMBUSTION INSPECTION	0	0	0
83 MINT FARM JUNE 2010 COMBUSTION INSPECTION	0	0	0
84 MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	1,586,802	(27,801)	1,559,001
85 LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	76,924,615	(1,347,719)	75,576,896
86 CARRYING CHARGES ON LSR PREPAID TRANSM	10,276,851	(180,050)	10,096,800
87 LOWER SNAKE RIVER PLANT DEFERRAL	5,849,525	(102,484)	5,747,042
88 FERNDAL DEFERRAL	14,979,348	(262,438)	14,716,910
89 SNOQUALMIE DEFERRAL	8,024,074	(140,582)	7,883,492
90 BAKER DEFERRAL	2,614,996	(45,815)	2,569,181
91 ELECTRON UNRECOVERED PLANT COSTS	6,441,347	(112,852)	6,328,495
92 TOTAL ADJUSTMENT TO REGULATORY ASSETS RATE BASE	\$ 299,798,764	\$ (5,252,474)	\$ 294,546,289
93			
94 TOTAL RATE BASE		\$ (47,310,216)	

Note: Amounts in bold and italics are different from April 25, 2013 original filing.

Adjustment 24

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
TEMPERATURE NORMALIZATION

LINE NO.	DESCRIPTION	ACTUAL GPI MWH	TEMP ADJ GPI MWH	MWH CHANGE	ADJ FOR LOSSES 6.90%
1	Oct-11	1,787,546	1,779,700	(7,846)	(7,304)
2	Nov-11	2,101,522	2,065,752	(35,770)	(33,302)
3	Dec-11	2,356,931	2,337,381	(19,551)	(18,202)
4	Jan-12	2,292,567	2,250,955	(41,611)	(38,740)
5	Feb-12	2,038,936	2,050,693	11,757	10,946
6	Mar-12	2,120,952	2,069,642	(51,310)	(47,769)
7	Apr-12	1,748,782	1,763,298	14,515	13,514
8	May-12	1,693,850	1,692,346	(1,504)	(1,400)
9	Jun-12	1,583,503	1,594,319	10,816	10,070
10	Jul-12	1,625,813	1,642,567	16,754	15,598
11	Aug-12	1,704,899	1,687,369	(17,531)	(16,321)
12	Sep-12	1,588,781	1,588,077	(703)	(655)
13	Total	22,644,082	22,522,100	(121,982)	(113,565)

Adjustment 25

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
CONVERSION FACTOR**

LINE NO.	DESCRIPTION		RATE
1	BAD DEBTS		0.004444
2	ANNUAL FILING FEE		0.002000
3	STATE UTILITY TAX ((1 - LINE 1) * 3.8734%)	3.8734%	<u>0.038562</u>
4			
5	SUM OF TAXES OTHER		0.045006
6			
7	CONVERSION FACTOR (1 - LINE 5)		0.954994