

**EXH. PKW-13C  
DOCKET UE-20\_\_\_\_  
2020 PSE PCORC  
WITNESS: PAUL K. WETHERBEE**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket UE-20\_\_\_\_**

**TWELFTH EXHIBIT (CONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF**

**PAUL K. WETHERBEE**

**ON BEHALF OF PUGET SOUND ENERGY**

**REDACTED  
VERSION**

**DECEMBER 9, 2020**

**Puget Sound Energy**  
**Power Costs Not in Aurora**  
 2020 PCORC

Shaded information is designated as confidential per WAC 480-07-160

Acct.	(\$ in thousands)	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	2020 PCORC	2019 GRC Final Order	Increase / (Decrease)
501	Colstrip 3&4 fixed fuel cost	43	43	43	43	43	43	43	46	46	46	46	46	530	6,584	-
555	NW Energy PPA Fixed Payment	4,284	4,322	4,336	4,307	4,366	4,633	4,676	4,612	4,372	4,652	4,231	4,362	53,152	54,043	(891)
555H	Mid C Rock Island cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555H	Mid C Rocky Reach cost	9,897	11,058	10,838	9,565	9,042	9,213	9,616	9,649	9,454	9,065	8,971	9,219	115,588	95,845	19,743
555H	Mid C Wells cost	3	3	3	2	3	2	903	775	775	775	775	775	4,793	1,792	-
555H	Mid C Priest Rapids Project cost	101	86	83	76	83	82	84	84	78	109	105	100	1,072	1,007	-
555H	Chelan pre-payment amort. (Nov. 2011 - Oct. 2031)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transmission cost	10,522	10,477	10,522	10,648	10,947	10,908	10,600	10,707	10,629	10,857	10,858	10,690	128,364	117,687	10,678
565	Chelan transmission cost	(621)	(2,587)	(2,136)	(2,364)	(2,130)	(5,098)	(8,615)	(7,630)	(5,485)	(2,061)	(46)	(76)	(38,850)	(30,566)	(8,284)
565	Transmission re-assignments (est year order 56500100)	900	900	900	900	900	900	900	900	900	900	900	900	10,794	10,436	358
456	Gas hedges and transport mark-to-model	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547	Fixed gas transportation cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555MP	Day-ahead wind integration cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547	Distillate fuel incremental costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547	Remove non-fuel peaker start cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	Winter peak planning incremental cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	BPA capacity agreement fixed cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	Premiums / (discount) on physical index deals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
557	Other power supply expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>25,127</b>	<b>24,300</b>	<b>24,588</b>	<b>23,176</b>	<b>23,253</b>	<b>20,683</b>	<b>18,207</b>	<b>19,142</b>	<b>20,768</b>	<b>24,343</b>	<b>25,839</b>	<b>26,016</b>	<b>275,442</b>	<b>256,827</b>	<b>18,615</b>
<i>Summary of costs not in Aurora</i>																
501	Coal fuel	43	43	43	43	43	43	43	46	46	46	46	46	530	6,584	-
547	Natural gas fuel	4,284	4,322	4,336	4,307	4,366	4,633	4,676	4,612	4,372	4,652	4,231	4,362	53,152	54,043	(891)
555WS	Wind and solar purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555H	Hydro purchases	9,897	11,058	10,838	9,565	9,042	9,213	9,616	9,649	9,454	9,065	8,971	9,219	115,588	95,845	19,743
555	Other contract purchases and interchange	3	3	3	2	3	2	903	775	775	775	775	775	4,793	1,792	-
555MP	Market purchases	101	86	83	76	83	82	84	84	78	109	105	100	1,072	1,007	-
447	Secondary sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transmission	10,522	10,477	10,522	10,648	10,947	10,908	10,600	10,707	10,629	10,857	10,858	10,690	128,364	117,687	10,678
456	Other revenues	(621)	(2,587)	(2,136)	(2,364)	(2,130)	(5,098)	(8,615)	(7,630)	(5,485)	(2,061)	(46)	(76)	(38,850)	(30,566)	(8,284)
557	Other power supply expense	900	900	900	900	900	900	900	900	900	900	900	900	10,794	10,436	358
<b>Total Power Costs Not in Aurora</b>		<b>25,127</b>	<b>24,300</b>	<b>24,588</b>	<b>23,176</b>	<b>23,253</b>	<b>20,683</b>	<b>18,207</b>	<b>19,142</b>	<b>20,768</b>	<b>24,343</b>	<b>25,839</b>	<b>26,016</b>	<b>275,442</b>	<b>256,827</b>	<b>18,615</b>

Rate year: June 2021 through May 2022  
 Gas price date: 10/21/2020