

Rates and Regulatory Affairs  
Facsimile: 503.721.2516



December 29, 2008

NWN Advice No. WUTC 08-6  
Supplemental Filing

**VIA ELECTRONIC FILING**

Dave Danner, Executive Director & Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: **SUPPLEMENTAL FILING**  
Compliance Filing: UG 080546

Dear Mr. Danner:

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), files herewith a correction to Sheet 142.10. An error was found after the Company filed Advice No. WUTC 08-6 earlier today.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Please address correspondence on this matter to me at [ork@nwnatural.com](mailto:ork@nwnatural.com), with copies to the following:

Kelley Miller  
Rates & Regulatory Affairs  
NW Natural  
220 NW Second Ave.  
Portland, Oregon 97209  
Phone: 503.226.4211, ext. 3589  
Fax: 503.721.2532  
Email: [kelley.miller@nwnatural.com](mailto:kelley.miller@nwnatural.com) and  
[efiling@nwnatural.com](mailto:efiling@nwnatural.com)

Please do not hesitate to contact me if you have any questions.

Sincerely,

/s/ Onita R. King

Onita R. King  
Rates & Regulatory Affairs

cc: UG-080546 Service List

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Third Revision of Sheet 142.10

Cancels Second Revision of Sheet 142.10

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

### MONTHLY SALES RATES:

Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

<b>FIRM SALES SERVICE CHARGES [1]:</b>				
Customer Charge (per month, all service types):				<b>\$1,300.00</b>
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
<b>42 CSF Volumetric Charges (per therm):</b>				
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.11824	\$0.86464	\$0.00370	<b>\$0.98658</b>
Block 2: Next 20,000 therms	\$0.10584	\$0.86464	\$0.00385	<b>\$0.97433</b>
Block 3: Next 20,000 therms	\$0.08117	\$0.86464	\$0.00415	<b>\$0.94996</b>
Block 4: Next 100,000 therms	\$0.06493	\$0.86464	\$0.00435	<b>\$0.93392</b>
Block 5: Next 600,000 therms	\$0.04329	\$0.86464	\$0.00461	<b>\$0.91254</b>
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.00494	<b>\$0.88581</b>
<b>42 ISF Volumetric Charges (per therm):</b>				
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.11823	\$0.86464	\$0.00392	<b>\$0.98679</b>
Block 2: Next 20,000 therms	\$0.10583	\$0.86464	\$0.00405	<b>\$0.97452</b>
Block 3: Next 20,000 therms	\$0.08116	\$0.86464	\$0.00431	<b>\$0.95011</b>
Block 4: Next 100,000 therms	\$0.06493	\$0.86464	\$0.00447	<b>\$0.93404</b>
Block 5: Next 600,000 therms	\$0.04329	\$0.86464	\$0.00469	<b>\$0.91262</b>
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.00497	<b>\$0.88584</b>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				<b>\$0.15748</b>
Firm Sales Service Storage Charge (per therm of MDDV per month):				<b>\$0.20415</b>
<b>Pipeline Capacity Charge Options (select one):</b>				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				<b>\$0.11592</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				<b>\$1.73</b>
<b>INTERRUPTIBLE SALES SERVICE CHARGES [4]: (C42SI and I42SI)</b>				
Customer Charge (per month):				<b>\$1,300.00</b>
<b>Volumetric Charges (per therm):</b>				
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.11822	\$0.86464	\$0.01365	<b>\$0.99651</b>
Block 2: Next 20,000 therms	\$0.10582	\$0.86464	\$0.01374	<b>\$0.98420</b>
Block 3: Next 20,000 therms	\$0.08115	\$0.86464	\$0.01393	<b>\$0.95972</b>
Block 4: Next 100,000 therms	\$0.06492	\$0.86464	\$0.01405	<b>\$0.94361</b>
Block 5: Next 600,000 therms	\$0.04328	\$0.86464	\$0.01421	<b>\$0.92213</b>
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.01442	<b>\$0.89529</b>
Interruptible Pipeline Capacity Charge (per therm):				<b>\$0.04049</b>
Interruptible Sales Service Storage Charge (per therm of MDDV per month)				<b>\$0.10208</b>

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[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

(continue to Sheet 142.11)

Issued December 29, 2008  
NWN Advice No. WUTC 08-6

Effective with service on  
and after January 1, 2009

**BY AUTHORITY OF WUTC ORDER NO. 04 IN DOCKET UG-080546**

*Issued by: NORTHWEST NATURAL GAS COMPANY*

*d.b.a. NW Natural  
220 N.W. Second Avenue  
Portland, Oregon 97209-3991*

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Third Revision of Sheet 142.10

Cancels Second Revision of Sheet 142.10

## RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

### MONTHLY SALES RATES:

Effective: January 1, 2009

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	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]
				<b>Billing Rates</b>
<b>42 CSF Volumetric Charges (per therm):</b>				
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Block 5: Next 600,000 therms	\$0.04329		\$0.86464	\$0.00469
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