

December 27, 2022

UE-220066

Filed Via Web Portal

Ms. Amanda Maxwell, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

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COMMISSION

**Re: Docket UG-220067 (Advice No. 2022-30) – Do Not Redocket
PSE’s Natural Gas Tariff Revision - Filed Electronically**

Dear Ms. Maxwell:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105, and WAC 480-07-880, enclosed are copies of the following revised tariff sheets in compliance with the Commission’s Order Nos. 24/10.¹

Puget Sound Energy (“PSE” or the “Company”) accepts all conditions of approval set by the Orders, as noted in paragraphs 104, 236, 243, 262, 410, 450, 508 and 510.

37th Revision	Sheet No. 4	Natural Gas Tariff Index (Continued)
3rd Revision	Sheet No. 16-B	Rules and Regulations (Continued) Rule No. 6: Extension of Distribution Facilities
16th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
61st Revision	Sheet No. 123	Residential General Service
57th Revision	Sheet No. 131	Commercial and Industrial General Service
11th Revision	Sheet No. 131T	Distribution System Transportation Service (Firm-Commercial and Industrial)
63rd Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
24th Revision	Sheet No. 141-A	Large Volume High Load Factor Gas Service (Optional) (Continued)
11th Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)

¹ Final Order Rejecting Tariff Sheets; Approving Settlements, with Conditions; Authorizing and Requiring Compliance Filing (“Orders 24/10”, “Orders”), in consolidated Dockets UE-220066, UG-220067 and UG-210918

11th Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
17th Revision	Sheet No. 153-B	Propane Service (Continued)
24th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
22nd Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
11th Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
7th Revision	Sheet No. 185T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
24 th Revision	Sheet No. 186-C	Limited Interruptible Gas Service with Firm Option (Optional) (Continued)
10th Revision	Sheet No. 186T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
25th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
8th Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)
10th Revision	Sheet No. 187T-A	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)
Original	Sheet No. 1141D	Distribution Pipeline Provisional Recovery Adjustment
Original	Sheet No. 1141D-A	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Original	Sheet No. 1141D-B	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Original	Sheet No. 1141D-C	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Original	Sheet No. 1141D-D	Distribution Pipeline Provisional Recovery Adjustment (Continued)
Original	Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Original	Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R	Rates Subject to Refund Rate Adjustment
Original	Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-F	Rates Subject to Refund Rate Adjustment (Continued)
8th Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
8th Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)

Original	Sheet No. 1142-C.1	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 1142-C.2	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 1142-C.3	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 1149	Cost Recovery Mechanism for Pipeline Replacement (CRM)

On January 31, 2022, PSE filed with the Commission revisions to its currently effective Tariff WN U-60, Tariff G, Electric Service, and Tariff WN U-2, Natural Gas, which were assigned Dockets UE-220066 and UG-220067, respectively. On February 10, 2022, the Commission suspended the tariff revisions, consolidated Dockets UE-220066 and UG-220067, and initiated PSE's general rate case ("GRC Dockets").

The primary purpose of this filing is to comply with the portion of the Orders that addresses natural gas rates. PSE is submitting a separate filing of its electric tariff sheets in compliance with the Orders under the Company's Advice No. 2022-29. The attached revised natural gas tariff sheets reflect the form and rates authorized by these Orders. These tariff sheets reflect an overall dollar amount increase of \$70.8 million in 2023 and \$19.5 million in 2024; this represents overall dollar percentage increases of 6.4% and 1.65%, respectively.

This compliance filing contains two updates from the Company's response to Bench Request 02 ("BR 2"). The revenue requirement associated with the four miles of distribution pipe discussed below was transferred from base rates to a new rate schedule, Schedule 141D. This change has no impact on the net revenue change as it only serves to move the recovery of the investment from one rate schedule to another. In addition, minor rate rounding differences result in an increase of \$2,900 to the net revenue change in 2023 and a decrease of \$6,100 in 2024, neither of which impact the percent change for each year.

The third revision of Sheet No. 16-B reflects the three sets of new natural gas line extension margin allowances as prescribed in paragraph 287 and accepted by the Commission in paragraph 288 of the Orders. Starting from January 1, 2025, and going forward, the natural gas line extension margin allowances will be reduced to zero.

The Company has included Schedule 141D, Distribution Pipeline Provisional Recovery Adjustment as complying with the Condition in paragraphs 410 and 510 of the Orders that provides for inclusion of the rate base and depreciation associated with the investment for four miles of distribution pipe in rates on a provisional basis.

The following items will be filed as future Subsequent filings, consistent with WAC 480-07-885: Tacoma LNG Tracker (likely styled as Schedule 141LNG); Bill Discount Rate Schedules (likely styled as Schedules 23D1, 23D2, 23D3, 23D4, 23D5 *etc.*); and, if needed, any tariff rule or schedule update to implement the Arrearage Management Plan. Schedule 129D may be filed as a Subsequent filing or as a future submission of a Compliance filing.

Ms. Amanda Maxwell, Executive Director and Secretary

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The enclosed revised tariff sheets reflect issue dates of December 27, 2022, and effective dates of January 5, 2023 by authority of the Washington Utilities and Transportation Commission in Dockets UE-220066 and UG-220067 (Consolidated). In compliance with WAC 480-07-880(3), PSE will be providing supporting electronic work papers to parties to the case on the same date this compliance filing is made. The work papers demonstrate the derivation of the rates proposed to be changed by the enclosed tariff sheets. Due to size, work papers will be provided separately *via* email.

Please contact Veronica Martin at (425) 457-5624 or veronica.martin@pse.com or Julie Waltari at (425) 456-2945 or julie.waltari@pse.com for additional information about this filing. If you have any other questions, please contact me at (425) 456-2142.

Sincerely,

/s/ Jon A. Piliaris

Jon A. Piliaris - Director, Regulatory Affairs
Puget Sound Energy
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(425) 456-2142 / Jon.Piliaris@pse.com

cc: Sheree Carson, Perkins Coie
Service List

Attachments: Natural Gas Tariff Sheets, Listed Above
Certificate of Service