Exhibit No. BGM-13 Dockets UE-170033 / UG-170034 Witness: Bradley G. Mullins

BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,) DOCKETS UE-170033 and UG-170034 (Consolidated)
Complainant,))
v.	
PUGET SOUND ENERGY)
Respondent.))
)

EXHIBIT NO. BGM-13

UPDATED ELECTRIC SERVICES REVENUE REQUIREMENT

Electric Revenue	Requirement	Summary ((\$000)
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Net Clay Net Clay				Company Filir	ng @ ICNU Cos	t of Capital	ICNU Propose	ed		Impact of ICN	NU Adjustments	:		
						Rev. Req.			Rev. Req.	Pre-Tax			Rev. Req.	
1 1.00 Per Book Results (YF. Sep. 30, 2016) 40,000 5,153,204 (11,768) 401,003 5,153,204 (21,768) 40,000		Adj.		Net Oper.		Def. /	Net Oper.		Def. /	Net Oper.	Net Oper.		Def. /	
Col Revenue & Freenes Col 190	Line	No.	Description	Income	Rate Base	(Suf.)	Income	Rate Base	(Suf.)	Income	Income	Rate Base	(Suf.)	ICNU Position
2	1	1.00	Per Book Results (Y/E Sep. 30, 2016)	401,003	5,153,204	(31,768)	401,003	5,153,204	(31,768)					
2			• •											
3 602 Temperature Normalization 17.527 C83.133 17.527 C83.134 C83.134 C83.135 C83.135														
1					-			-		-	-	-	-	
Factor Tourne Tax C27023 - 41,853 - 27023 - 41,853 - 44,853 -	3				-		,	-		-	-	-	-	
6.05 Tax Beach (Of Proferma Interest)	4			. , ,	-			-		-	-	-	-	
6 06 Depreciation Study					-		. , ,	-		-	-	-	-	
8 607 Nomanize la Elumge 608														•
6.08 Bal Debe's 681			*		(17,305)			(10,204)		21,851	14,203	7,102	(22,094)	
10 6.09	-		5 6		-			-		-	-	-	-	
1					-			-		-	-	-	-	
12 6.11 Interest On Coad Deposits (177) 			•					-		-	-	-	-	
13 6.12 Rate Case Expenses 1265 - 428 408 265 - (428) Oppose 14 6.13 Oppose 14 6.13 Operated SLO Property Salas 171 - (277) 171 - (277) Neutral 15 6.14 Property & Liability Ins 66 - (107) 66 - (107) 65 - (107) 3.5 Neutral 16 6.15 Prosition Plan - (1.185)					-			-		-	-	-	-	
14 6.13 Defermed Gol- On Property Sales 171 (277) 171 (277)				` '	-		` ,	-		-	-	-	-	
15			•		-			-		408	265	-		
16 615 Pension Plan			* *		-	` ,		-	` ′	-	-	-	-	
18 6.16 Wage Increase 1.58					-	` ′		-	` '			-		
18										3,253	2,115	-	(3,416)	
19 6.18 Employee Insurance (122) - 197 (122) - 197 Noutral			<u> </u>		-			-		-	-	-	-	
20 6.19 Environmental Remediation (925) . 1,494 (553) . 893 572 372 . (601) Oppose					-			-		-	-	-	-	
21 6.20 Payment Processing Corst 4.987								-		-	-	-	-	
2										572	372	-	(601)	
24 IN-1 Colstrip End of Life Accounting 24 IN-1 Colstrip End of Life Accounting 35 IN-3 PTC Amortization 36 IN-4 Plant Held for Future Use 37 IN-6 Ardmore Substation Overruns 37 IN-8 Ardmore Substation Overruns 38 IN-8 IN-8 Ardmore Substation Overruns 39 IN-8 Energy Inb Market 374 IN-8 Storm Damage 30 IN-8 Reg Assets & Liabilities 1736 (44,085) (48,85) IN-8 IN-8 IN-8 IN-8 IN-8 IN-8 IN-8 IN-8				. , ,						-	-	-	-	
1					15,915	,		15,915		-	-	-	-	
25 N-3 PTC Amortization -				10	-	(17)	10	(101.500)		-	-	- (101 500)	- (10.140)	
26 N.4 Platt Held for Future Use				-	-	-	-	(101,623)		-	-	(101,623)		-
27 IN-6 Ardmore Substation Overrums				-	-	-	16,441	-		25,294	16,441	-		*
28 13.24 Staff Legal Fees				-	-	-	-			-	-			
Pro Forma Adjustments				-	-	-								-
Pro Forma Adjustments	28	13.24	Staff Legal Fees	-	-	-	316	-	(510)	486	316	-	(510)	Staff Proposed
30 7.01 Power Costs (14,773) - 23,863 (2,245) - 3,627 19,273 12,527 - (20,237) Oppose	29		Restated Results	374,228	5,151,814	11,317	405,696	4,994,199	(58,356)	52,204	31,468	(157,615)	(69,673)	
30 7.01 Power Costs (14,773) - 23,863 (2,245) - 3,627 19,273 12,527 - (20,237) Oppose	Pro For	ma Adiu.	stments											
31 7.02 MT Electric Energy Tax 61 - (99) 61 - (99) - - - Neutral 32 7.03 Wild Horse Solar 138 (1,969) (458) 138 (1,969) (458) - - Neutral 33 7.04 ASC 815 (Prev. SFAS 133) (41,673) - 67,317 (41,673) - 67,317 - - - Neutral 34 7.05 Storm Damage (8,389) - 13,551 (8,389) - 13,551 - - - Neutral 34 7.05 Storm Damage (8,389) - 13,551 (8,389) - 13,551 - - - Neutral 35 7.06 Reg Assets & Liabilities 1,736 (44,085) (8,074) 1,736 (44,085) (8,074) - - - Neutral 36 7.07 Glacier Battery Strg (145) 2,843 575 (145) 2,843 575 - - - Neutral 37 7.08 Energy Imb Market (3,493) 5,132 6,256 (3,493) 5,132 6,256 - - - Neutral 38 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 - - Neutral 39 7.10 Mint Farm Capacity Upgrade 2 18,141 2,165 2,272 - 19,005 2,272 - - Neutral 40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 - - - - 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 43 1N-2 Pro Forma Net Operating Loss Carryforward - - - - (73,969) (8,842) - - (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406) - - - - - - - -				(14,773)	_	23,863	(2,245)	_	3,627	19,273	12,527	_	(20,237)	Oppose
32 7.03 Wild Horse Solar 138 (1,969) (458) 138 (1,969) (458) Neutral 37 7.04 ASC 815 (Prev. SFAS 133) (41,673) - 67,317 (41,673) - 67,317 Neutral 37 7.05 Storm Damage (8,389) - 13,551 (8,389) - 13,551 Neutral 38 7.06 Reg Assets & Liabilities 1,736 (44,085) (8,074) 1,736 (44,085) (8,074) Neutral 38 7.07 Glacier Battery Strg (145) 2,843 575 (145) 2,843 575 Neutral 39 7.08 Energy Imb Market (3,493) 5,132 6,256 (3,493) 5,132 6,256 Neutral 39 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 Neutral 39 7.10 Mint Farm Capacity Upgrade 1 9,005 2,272 - 19,005 2,272 - 19,005 2,272 Neutral 39 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 41 IN-2 Pro Forma Net Operating Loss Carryforward (373,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406) 251 - (406)	31				_			-		-	-	-	-	
33 7.04 ASC 815 (Prev. SFAS 133)					(1,969)			(1,969)		-	-	-	_	
34 7.05 Storm Damage (8,389) - 13,551 (8,389) - 13,551 - - - Oppose 35 7.06 Reg Assets & Liabilities 1,736 (44,085) (8,074) 1,736 (44,085) (8,074) - - - Neutral 36 7.07 Glacier Battery Strg (145) 2,843 575 (145) 2,843 575 - - - Neutral 37 7.08 Energy Imb Market (3,493) 5,132 6,256 (3,493) 5,132 6,256 - - - - Neutral 38 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 - - - Neutral 39 7.10 Mint Farm Capacity Upgrade - 19,005 2,272 - 19,005 2,272 - - Neutral 40 7.11 White River (3,288) (4,109)	33	7.04	ASC 815 (Prev. SFAS 133)	(41,673)	-	67,317	(41,673)	-	67,317	_	-	-	_	Neutral
35 7.06 Reg Assets & Liabilities 1,736 (44,085) (8,074) 1,736 (44,085) (8,074) - - - - Neutral 36 7.07 Glacier Battery Strg (145) 2,843 575 (145) 2,843 575 - - - Neutral 37 7.08 Energy Imb Market (3,493) 5,132 6,256 (3,493) 5,132 6,256 - - - Neutral 38 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 - - - Neutral 39 7.10 Mint Farm Capacity Upgrade - 19,005 2,272 - 19,005 2,272 - - - Neutral 40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 - - - <td< td=""><td>34</td><td>7.05</td><td>Storm Damage</td><td></td><td>_</td><td>13,551</td><td>(8,389)</td><td>-</td><td>13,551</td><td>_</td><td>_</td><td>_</td><td>_</td><td>Oppose</td></td<>	34	7.05	Storm Damage		_	13,551	(8,389)	-	13,551	_	_	_	_	Oppose
36 7.07 Glacier Battery Strg (145) 2,843 575 (145) 2,843 575 - - - - Neutral 37 7.08 Energy Imb Market (3,493) 5,132 6,256 (3,493) 5,132 6,256 - - - Neutral 38 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 - - - Neutral 39 7.10 Mint Farm Capacity Upgrade - 19,005 2,272 - 19,005 2,272 - - - Neutral 40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 - - - 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) <td>35</td> <td>7.06</td> <td>Reg Assets & Liabilities</td> <td></td> <td>(44,085)</td> <td>(8,074)</td> <td>1,736</td> <td>(44,085)</td> <td>(8,074)</td> <td>_</td> <td>-</td> <td>-</td> <td>_</td> <td></td>	35	7.06	Reg Assets & Liabilities		(44,085)	(8,074)	1,736	(44,085)	(8,074)	_	-	-	_	
38 7.09 Goldendale Capacity Upgrade 2 18,141 2,165 2 18,141 2,165 Neutral 39 7.10 Mint Farm Capacity Upgrade - 19,005 2,272 - 19,005 2,272 Neutral 40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 43 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	36	7.07		(145)	2,843	575	(145)	2,843		-	-	-	-	Neutral
39 7.10 Mint Farm Capacity Upgrade - 19,005 2,272 - 10,005 2,272 Neutral 40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 43 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	37	7.08	Energy Imb Market	(3,493)	5,132	6,256	(3,493)	5,132	6,256	-	-	-	-	
40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 4,1 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 4,2 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 4,3 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 4,4 Less: Firm Sales for Resale 251 - (406) 251 - (406)	38	7.09	Goldendale Capacity Upgrade	2	18,141	2,165	2	18,141	2,165	_	-	-	_	Neutral
40 7.11 White River (3,288) (4,109) 4,821 - (2,465) (295) 5,059 3,288 1,644 (5,115) Oppose 4,1 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 4,2 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 4,3 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 4,4 Less: Firm Sales for Resale 251 - (406) 251 - (406)	39	7.10	1 1 10	-	19,005	2,272	-	19,005		-	-	-	-	Neutral
41 7.12 Reclass Of Hydro Treasury Grants (2,132) 5,740 4,130 3,280 2,132 (5,740) (4,130) Oppose 42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 43 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	40	7.11		(3,288)	(4,109)	4,821	_		(295)	5,059	3,288	1,644	(5,115)	Oppose
42 7.13 Production Adjustment 3,129 (54,763) (11,601) 3,158 (54,617) (11,631) 45 29 145 (30) Update 43 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	41	7.12	Reclass Of Hydro Treasury Grants			4,130	_			3,280	2,132	(5,740)		
43 IN-2 Pro Forma Net Operating Loss Carryforward (73,969) (8,842) (73,969) (8,842) ICNU Proposed 44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	42						3,158	(54,617)	(11,631)					
44 Less: Firm Sales for Resale 251 - (406) 251 - (406)	43			· -			-			-	-			
45 Pro Forma Results 305,654 5,097,748 115,628 355,098 4,862,214 7,601 79,861 49,445 (235,534) (108,027)	44			251	-	(406)	251	-		-	-	-	-	-
	45		Pro Forma Results	305,654	5,097,748	115,628	355,098	4,862,214	7,601	79,861	49,445	(235,534)	(108,027)	

ACTUAL

LINE NO.			RESULTS OF DPERATIONS 1.00	REVENUES & EXPENSES 6.01		TEMPERATURE NORMALIZATION 6.02	ASS-THROUGH EVS. & EXPS. 6.03	FEDERAL NCOME TAX 6.04	PI	TAX BENEFIT OF ROFORMA INTEREST 6.05	DEI	PRECIATION STUDY 6.06
1	OPERATING REVENUES				_						_	
2	SALES TO CUSTOMERS	\$	2,146,048,308	\$ (18,636,298)	\$	28,308,135	\$ (192,533,061)	\$ -	\$	-	\$	-
3	SALES FROM RESALE-FIRM/SPECIAL CONTRACT		324,382	147		5,118	(13,258)					
4	SALES TO OTHER UTILITIES		201,125,742	(10.005.150)			(250.052)					
5	OTHER OPERATING REVENUES		47,841,339	(10,225,163)		20.212.252	(278,053)					
6 7	TOTAL OPERATING REVENUES		2,395,339,771	(28,861,314)		28,313,253	(192,824,371)	-		-		-
	OPED ATTRIC DEVENUE DEDUCTIONS											
8	OPERATING REVENUE DEDUCTIONS:											
10	POWER COSTS:											
11	FUEL		235,002,887									
12	PURCHASED AND INTERCHANGED		532,346,459	-				-		-		-
13	WHEELING		113,800,193									
14	RESIDENTIAL EXCHANGE		(69,268,220)				69,268,220					
15	TOTAL PRODUCTION EXPENSES		811,881,319				69,268,220					
16	TOTAL TROBUCTION BIN BINDED		011,001,017				07,200,220					
17	OTHER POWER SUPPLY EXPENSES		125,897,437	_			_	_		_		_
18	TRANSMISSION EXPENSE		20,270,050									
19	DISTRIBUTION EXPENSE		83,356,029									
20	CUSTOMER ACCTS EXPENSES		47,600,166	(206,560)	\$	202,638	(1,378,054)					
21	CUSTOMER SERVICE EXPENSES		19,829,127				(17,275,568)					
22	CONSERVATION AMORTIZATION		97,566,975				(97,540,765)					
23	ADMIN & GENERAL EXPENSE		114,599,759	(57,723)		56,627	(426,522)					
24	DEPRECIATION		268,356,985									32,148,145
25	AMORTIZATION		45,684,975									(751,879)
26	AMORTIZ OF PROPERTY GAIN/LOSS		20,604,866									
27	OTHER OPERATING EXPENSES		(9,997,194)	17,342,294			365,335					
28	ASC 815		(64,111,668)									
29	TAXES OTHER THAN INCOME TAXES		230,800,257	(1,109,920)		1,088,843	(144,297,723)					
30	INCOME TAXES		800	(15,690,292)		9,437,801	(538,752)	144,836,216		(50,883,065)		(10,988,693)
31	DEFERRED INCOME TAXES		181,996,915					(117,812,977)				
32 33	TOTAL OPERATING REV. DEDUCT.		1,994,336,799	277,800		10,785,909	(191,823,831)	27,023,239		(50,883,065)		20,407,573
34 35	NET OPERATING INCOME	\$	401,002,972	\$ (29,139,114)	\$	17,527,344	\$ (1,000,540)	\$ (27,023,239)	\$	50,883,065	\$	(20,407,573)
36 37	RATE BASE	\$	5,153,204,462	\$ -		-	-	-		-	\$	(10,203,786)
38 39	RATE OF RETURN		7.78%									
40	RATE BASE:											
41	GROSS UTILITY PLANT IN SERVICE	\$	9,760,401,507	\$ -		_	_	_		_	\$	_
42	ACCUM DEPR AND AMORT	Ψ	(3,743,804,806)	Τ.							+	(15,698,133)
43	DEFERRED DEBITS AND CREDITS		253,258,620									(,,,)
44	DEFERRED TAXES		(1,263,932,468)					-				5,494,346
45	ALLOWANCE FOR WORKING CAPITAL		227,005,242									-, - ,
46	OTHER		(79,723,633)									
47	TOTAL RATE BASE	\$	5,153,204,462	\$ -	\$	-	\$ -	\$ -	\$	-	\$	(10,203,786)

LINE NO.			RMALIZE & DMGS 6.07		BAD DEBTS 6.08	INCENTIVE PAY 6.09		D&O INSURANCE 6.10		INTEREST ON CUST DEPOSITS 6.11	RATE CASE EXPENSES 6.12		DEFERRED G/L O PROPERTY SALE 6.13		
1 2 3 4 5	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES			\$	-		\$	-	\$	- :	\$	-	\$ -	\$	-
6	TOTAL OPERATING REVENUES				_	-		-		-		_	-		
7															
8 9	OPERATING REVENUE DEDUCTIONS:														
10	POWER COSTS:														
11 12	FUEL PURCHASED AND INTERCHANGED				-	10,380		-		-		-	-		-
13	WHEELING					10,300									
14	RESIDENTIAL EXCHANGE														
15	TOTAL PRODUCTION EXPENSES		-		-	10,380		-		-		-	-		-
16															
17 18	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE		-		-	25,959		-		-		-	-		-
18	DISTRIBUTION EXPENSE				-	17,172 28,487									
20	CUSTOMER ACCTS EXPENSES				(1,047,792)	10,494				176,606					
21	CUSTOMER SERVICE EXPENSES				(-,,)	3,373				,					
22	CONSERVATION AMORTIZATION														
23	ADMIN & GENERAL EXPENSE		(106,750)			63,227		(24,832)			(0			(101,765)
24	DEPRECIATION														
25	AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS														
26 27	OTHER OPERATING EXPENSES												(263,384)	
28	ASC 815												(203,304	,	
29	TAXES OTHER THAN INCOME TAXES					9,991									
30	INCOME TAXES		37,363		366,727	(59,179)		8,691		;	\$	-	92,184		35,618
31	DEFERRED INCOME TAXES														
32 33	TOTAL OPERATING REV. DEDUCT.		(69,387)		(681,065)	109,903		(16,141)		176,606		-	(171,200		(66,147)
34 35	NET OPERATING INCOME	\$	69,387		681,065			16,141		(176,606)			\$ 171,200		66,147
36	RATE BASE	\$	-	\$	-	\$ -	\$	-	\$	- :	\$ -		\$ -	\$	-
37 38 39	RATE OF RETURN														
40	RATE BASE:														
41	GROSS UTILITY PLANT IN SERVICE	\$	_	\$	_	\$ -	\$	_	\$	- :	\$ -		\$ -	\$	_
42 43	ACCUM DEPR AND AMORT DEFERRED DEBITS AND CREDITS	_		•		•	-		_		•		•	,	
44	DEFERRED TAXES														
45	ALLOWANCE FOR WORKING CAPITAL							-		-					
46	OTHER	-		\$	_	¢	\$		ď	- :	dr.		¢	¢	
47	TOTAL RATE BASE	\$		3	-	\$ -	3		3	- 1	>	-	3 -	\$	-

LINE NO.			PENSION PLAN 6.15		WAGE INCREASE 6.16	I	NVESTMENT PLAN 6.17		EMPLOYEE NSURANCE 6.18		NVIRONMENTAI REMEDIATION 6.19	PR	PAYMENT OCESSING COSTS 6.20		SOUTH KING RVICE CENTER V 6.21		
1 2 3 4 5	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-
6 7	TOTAL OPERATING REVENUES		-		-		-		-		-		-		-		-
8	OPERATING REVENUE DEDUCTIONS:																
10	POWER COSTS:																
11 12	FUEL PURCHASED AND INTERCHANGED		-		130,547		-		-								
13 14	WHEELING RESIDENTIAL EXCHANGE																
15	TOTAL PRODUCTION EXPENSES		-		130,547		-		-		-		-		-		
16																	
17 18	OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE		-		311,867 213,679		-		-								
19	DISTRIBUTION EXPENSE				340,008												
20	CUSTOMER ACCTS EXPENSES				122,230								4,750,002				
21	CUSTOMER SERVICE EXPENSES				41,683								.,,				
22	CONSERVATION AMORTIZATION																
23	ADMIN & GENERAL EXPENSE		(1,430,088))	795,245		148,776		187,309						(363,750)		(51,913)
24	DEPRECIATION														(304,014)		
25	AMORTIZATION																
26	AMORTIZ OF PROPERTY GAIN/LOSS										050 441						
27 28	OTHER OPERATING EXPENSES ASC 815										850,441						
29	TAXES OTHER THAN INCOME TAXES				133,533												36,125
30	INCOME TAXES		500,531		(731,078)		(52,071)		(65,558))	(297,654)		(1,662,501)		233,717		5,526
31	DEFERRED INCOME TAXES		,		(, , , , , , ,		(- ,- ,		(,,		(, ,		()				- ,
32 33	TOTAL OPERATING REV. DEDUCT.		(929,557))	1,357,716		96,705		121,751		552,787		3,087,501		(434,046)		(10,262)
34 35	NET OPERATING INCOME	\$	929,557	\$	(1,357,716)	\$	(96,705)	\$	(121,751))	\$ (552,787)	\$	(3,087,501)	\$	434,046	\$	10,262
36 37	RATE BASE	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	15,915,060	\$	-
38 39	RATE OF RETURN																
40	RATE BASE:																
41 42	GROSS UTILITY PLANT IN SERVICE ACCUM DEPR AND AMORT	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	15,741,421 (101,363)		
43	DEFERRED DEBITS AND CREDITS																
44	DEFERRED TAXES														275,003		
45	ALLOWANCE FOR WORKING CAPITAL																
46 47	OTHER TOTAL RATE BASE	•		\$		\$		\$			\$ -	\$		\$	15,915,060	\$	
7,	TOTAL RATE DADE	Ψ		ψ		Ψ		Ψ			Ψ -	Ψ		Ψ	15,715,000	Ψ	

LINE NO.		LST. 1&2 EOL CCOUNTING IN-1	PT	C REG. LIAB. AMORT IN-3		ANT HELD FOR FUTURE USE IN-4		MORE OVRRN N-6	STAFF ISWC 13.23		STAFF LEGAL FEES 13.24		POWER COSTS 7.01	T ELECTRIC NERGY TAX 7.02	LD HORSE SOLAR 7.03
1 2 3 4 5	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	\$ -	\$	-	\$	- \$	\$	-	\$ -	. \$	-	((170,981,384) 36,348,495	\$ -	
6 7 8	TOTAL OPERATING REVENUES OPERATING REVENUE DEDUCTIONS:	-		-		-		-	-		-	((134,632,889)	-	
9 10 11	POWER COSTS: FUEL												(30,426,197)	-	
12 13 14	PURCHASED AND INTERCHANGED WHEELING RESIDENTIAL EXCHANGE												(105,138,131) (5,239,435)		
15 16 17	TOTAL PRODUCTION EXPENSES OTHER POWER SUPPLY EXPENSES	-		-		-		-	-		-	(9,584,909	-	-
18 19 20 21 22	TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION												(16,783)		
23 24 25 26 27	ADMIN & GENERAL EXPENSE DEPRECIATION AMORTIZATION AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES	-		(25,293,793))	-		(340,985)	-		(485,780)				(212,138)
28 29 30 31	ASC 815 TAXES OTHER THAN INCOME TAXES INCOME TAXES DEFERRED INCOME TAXES	-		8,852,827		-		119,345	-		170,023		56,686 (1,208,878)	(94,051) 32,918	74,248
32 33	TOTAL OPERATING REV. DEDUCT.	-		(16,440,965))	-		(221,640)	-		(315,757)	((132,387,829)	(61,133)	(137,890)
34 35	NET OPERATING INCOME	\$ -	\$	16,440,965	\$	- \$	\$	221,640	\$ -	\$	315,757	\$	(2,245,060)	\$ 61,133	\$ 137,890
36 37	RATE BASE	\$ (101,622,990)	\$	-	\$	(49,313,213)	\$ (1	3,780,037)	\$ -	\$	-	\$	-	\$ -	\$ (1,969,341)
38 39	RATE OF RETURN														
40 41 42 43	RATE BASE: GROSS UTILITY PLANT IN SERVICE ACCUM DEPR AND AMORT DEFERRED DEBITS AND CREDITS	\$ (101,622,990)			\$	(49,313,213)	\$ (1	3,639,381) (170,492)	\$ 	\$		\$	-	\$ -	\$ (4,539,303) 1,590,016
44 45 46	DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL OTHER							29,836	-		-				979,946
47	TOTAL RATE BASE	\$ (101,622,990)	\$	-	\$	(49,313,213)	\$ (1	3,780,037)	\$ -	. \$	-	\$	-	\$ -	\$ (1,969,341)

1	LINE NO.		(PRI	ASC 815 EV. SFAS 133) 7.04	STORM DAMAGE 7.05	EG ASSETS IABILITIES 7.06	GLACIER BATTERY STRG 7.07	ENERGY IMB MARKET 7.08		MINT FARM CAPACITY UPGRADE 7.10	WHITE RIVER 7.11	RECLASS OF HYDRO TREASURY GRANTS 7.12
POWER COSTS:	3 4	SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTILITIES OTHER OPERATING REVENUES	\$	- \$	-	\$ -						
10 POWER COSTS:	7			-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION EXPENSES	10 11 12 13	FUEL PURCHASED AND INTERCHANGED WHEELING		-	-	-						
OTHER POWER SUPPLY EXPENSES 131.868 131.				-	-	-	-	-	-	-	-	
DEPRECIATION	17 18 19 20 21	TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER SERVICE EXPENSES		-			-	-	-	-	-	
NCOME TAXES	24 25 26 27	DEPRECIATION AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES	\$	64,111,668	13,309,493		223,831	5,373,411	(3,317)	-	-	\$ -
TOTAL OPERATING REV. DEDUCT. 41,672,584 8,389,018 (1,736,212) 145,490 3,492,717 (2,156)	30	INCOME TAXES		(22,420,094)	(4,517,163)	934,883	(78,341)	(1,880,694)	1,161	-	-	-
NET OPERATING INCOME \$ (41,672,584) \$ (8,389,018) \$ 1,736,212 \$ (145,490) \$ (3,492,717) \$ 2,156 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	32			. , , ,	8,389,018	(1,736,212)	145,490	3,492,717	(2,156)	-	-	
\$ RATE BASE \$ - \$ - \$ (44,085,326) \$ 2,842,787 \$ 5,131,869 \$ 18,140,954 \$ 19,004,590 \$ (2,464,569) \$ - \$ 37 38 RATE OF RETURN 39 40 RATE BASE: 41 GROSS UTILITY PLANT IN SERVICE \$ - \$ - \$ 5,283,143 \$ 16,120,232 \$ (46,657) \$ 24,765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (2,24765,516 \$ 45,432 \$ (3,861,541) \$ - \$ (58,945,766) \$ (1,716,630) \$ (1,584,894) \$ (2,24,302) \$ (4,188,739) \$ 1,351,539 \$ (4,188,739) \$ 1,351,53	34	NET OPERATING INCOME	\$	(41,672,584) \$	(8,389,018)	\$ 1,736,212	\$ (145,490)	\$ (3,492,717)	\$ 2,156	\$ -	\$ -	\$ -
88 RATE OF RETURN 39 40 RATE BASE: 41 GROSS UTILITY PLANT IN SERVICE \$ - \$ - \$ 5,283,143 \$ 16,120,232 \$ (46,657) \$ 24,765,516 \$ 45,432 \$ 42 ACCUM DEPR AND AMORT (723,725) (9,403,469) 21,111,913 (1,572,187) 43 DEFERRED DEBITS AND CREDITS 44 DEFERRED TAXES - 14,860,440 (1,716,630) (1,584,894) (2,924,302) (4,188,739) 1,351,539 45 ALLOWANCE FOR WORKING CAPITAL - OTHER	36	RATE BASE	\$	- \$	-	\$ (44,085,326)	\$ 2,842,787	\$ 5,131,869	\$ 18,140,954	\$ 19,004,590	\$ (2,464,569)	-
41 GROSS UTILITY PLANT IN SERVICE \$ - \$ - \$ 5,283,143 \$ 16,120,232 \$ (46,657) \$ 24,765,516 \$ 45,432 42 ACCUM DEPR AND AMORT (723,725) (9,403,469) 21,111,913 (1,572,187) - (3,861,541) - (3,861,541) - (3,861,541) - (4,188,739) (1,572,187) - (4,188,739)	38 39											
46 OTHER	41 42 43 44	GROSS UTILITY PLANT IN SERVICE ACCUM DEPR AND AMORT DEFERRED DEBITS AND CREDITS DEFERRED TAXES	\$	- \$	- -		(723,725)	(9,403,469)	21,111,913	(1,572,187)	(3,861,541)	
			•	_ �		\$ (44 085 326)	\$ 2842787	\$ 5131,860	\$ 18.140.954	\$ 19,004,590	\$ (2.464.569)	

LINE NO.		PRODUCTION ADJUSTMENT 7.13	NOL C/F IN-2	TOTAL ADJUSTMENTS	ADJUSTED RESULTS OF OPERATIONS	ACTUAL RESUTLS OF OPERATIONS	TOTAL ADJUSTMENTS	ADJUSTED RESULTS OF OPERATIONS	REVENUE REQUIREMENT DEFICIENCY	AFTER RATE INCREASE
1	OPERATING REVENUES			¢ (102.051.222) ¢	1.052.107.005		¢ (102.051.222)	1052107005	7.500.072	1.050.500.050
2	SALES TO CUSTOMERS			\$ (182,861,223) \$						
3	SALES FROM RESALE-FIRM/SPECIAL CONTRACT			(7,993)	316,389	324,382	(7,993)	316,389	406,090	722,479
4 5	SALES TO OTHER UTILITIES OTHER OPERATING REVENUES			(170,981,384) 25,845,279	30,144,358 73,686,618	201,125,742 47,841,339	(170,981,384) 25,845,279	30,144,358 73,686,618		30,144,358 73,686,618
6	TOTAL OPERATING REVENUES			(328,005,321)	2,067,334,450	2,395,339,771	(328,005,321)	2,067,334,450	8,007,062	2,075,341,512
7	TOTAL OPERATING REVENUES	-	-	(328,003,321)	2,007,334,430	2,393,339,771	(326,003,321)	2,007,334,430	8,007,002	2,073,341,312
8	OPERATING REVENUE DEDUCTIONS:									
9	OF ERATING REVENUE DEDUCTIONS.									
10	POWER COSTS:									
11	FUEL			(30,426,197)	204,576,689	235,002,887	(30,426,197)	204,576,689	_	204,576,689
12	PURCHASED AND INTERCHANGED	(3,572)		(105,000,776)	427,345,683	532,346,459	(105,000,776)	427,345,683		427,345,683
13	WHEELING			(5,239,435)	108,560,758	113,800,193	(5,239,435)	108,560,758		108,560,758
14	RESIDENTIAL EXCHANGE			69,268,220	-	(69,268,220)	69,268,220	-		, , , , , , , , , , , , , , , , , , ,
15	TOTAL PRODUCTION EXPENSES	(3,572)	-	(71,398,189)	740,483,130	811,881,319	(71,398,189)	740,483,130	-	740,483,130
16										
17	OTHER POWER SUPPLY EXPENSES	(8,563)	-	9,914,172	135,811,609	125,897,437	9,914,172	135,811,609	-	135,811,609
18	TRANSMISSION EXPENSE			82,200	20,352,250	20,270,050	82,200	20,352,250		20,352,250
19	DISTRIBUTION EXPENSE			97,052	83,453,081	83,356,029	97,052	83,453,081		83,453,081
20	CUSTOMER ACCTS EXPENSES			2,629,564	50,229,730	47,600,166	2,629,564	50,229,730	57,307	50,287,037
21				(17,230,512)	2,598,615	19,829,127	(17,230,512)	2,598,615		2,598,615
22	CONSERVATION AMORTIZATION			(97,540,765)	26,210	97,566,975	(97,540,765)	26,210		26,210
23	ADMIN & GENERAL EXPENSE	(283,479)		(2,081,419)	112,518,339	114,599,759	(2,081,419)	112,518,339	16,014	112,534,353
24	DEPRECIATION	(3,796,102)	-	27,715,420	296,072,405	268,356,985	27,715,420	296,072,405		296,072,405
25	AMORTIZATION	(299,560)		(20,971,820)	24,713,155	45,684,975	(20,971,820)	24,713,155		24,713,155
26	AMORTIZ OF PROPERTY GAIN/LOSS	(262,087)		12,806,138	33,411,004	20,604,866	12,806,138	33,411,004		33,411,004
27	OTHER OPERATING EXPENSES	(230,039)		15,634,819	5,637,626	(9,997,194)	15,634,819	5,637,626		5,637,626
28 29	ASC 815 TAXES OTHER THAN INCOME TAXES	(53,724)		64,111,668 (144,230,240)	86,570,017	(64,111,668) 230,800,257	64,111,668 (144,230,240)	86,570,017	307,928	86,877,945
30	INCOME TAXES	1,778,737		78,864,597	78,865,397	800	78,864,597	78,865,397	2,669,034	81,534,431
31	DEFERRED INCOME TAXES	1,776,737	-	(140,252,061)	41,744,854	181,996,915	(140,252,061)	41,744,854	2,009,034	41,744,854
32	TOTAL OPERATING REV. DEDUCT.	(3,158,388)		(281,849,377)	1,712,487,422	1,994,336,799	(281,849,377)	1,712,487,422	3,050,282	1,715,537,705
33	TOTAL OF ENTITIVO REV. DEDUCT.	(3,130,300)		(201,047,577)	1,712,407,422	1,774,330,777	(201,047,577)	1,712,407,422	3,030,202	1,713,337,703
34	NET OPERATING INCOME	\$ 3,158,388	\$ -	\$ (46,155,944) \$	354,847,028	\$ 401,002,972	\$ (46,155,944) \$	354,847,028	\$ 4,956,780	359,803,808
35	THE OF ENGLISH OF THE OFFICE	ψ 5,150,500	•	ψ (10,122,21.) ψ	55 1,0 17,020	01,002,772	(10,122,711)	55 1,0 17,020	1,750,700	, 337,003,000
36	RATE BASE	\$ (54,617,388)	\$ (73,969,464)	\$ (290,990,856)	4,862,213,606	5,153,204,462	(290,990,856)	4,862,213,606	-	4,862,213,606
37		, (- ,,,	, (,, ,	(.,,.	(, , ,			,,
38	RATE OF RETURN				7.30%	7.78%		7.30%		7.40%
39										
40	RATE BASE:									
41	GROSS UTILITY PLANT IN SERVICE	\$ (105,313,256)		\$ (212,519,057)	9,547,882,450	9,760,401,507	(212,519,057)	9,547,882,450		9,547,882,450
42	ACCUM DEPR AND AMORT	44,057,476	(73,969,464)	(34,879,429)	(3,778,684,236)	(3,743,804,806)	(34,879,429)	(3,778,684,236)		(3,778,684,236)
43	DEFERRED DEBITS AND CREDITS	(5,141,543)		(67,948,850)	185,309,770	253,258,620	(67,948,850)	185,309,770		185,309,770
44	DEFERRED TAXES	11,779,935		24,356,480	(1,239,575,987)	(1,263,932,468)	24,356,480	(1,239,575,987)		(1,239,575,987)
45	ALLOWANCE FOR WORKING CAPITAL			-	227,005,242	227,005,242	-	227,005,242		227,005,242
46	OTHER			-	(79,723,633)	(79,723,633)	-	(79,723,633)	_	(79,723,633)
47	TOTAL RATE BASE	\$ (54,617,388)	\$ (73,969,464)	\$ (290,990,856) \$	4,862,213,606	\$ 5,153,204,462	\$ (290,990,856) \$	4,862,213,606		4,862,213,606

Rate Incr 0.39%

Adj. 3.01

7,600,972

PUGET SOUND ENERGY-ELECTRIC GENERAL RATE INCREASE FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 GENERAL RATE CASE

LINE

12

	1	
NO.	DESCRIPTION	
1	RATE BASE	\$ 4,862,213,606
2	RATE OF RETURN	7.40%
3		
4	OPERATING INCOME REQUIREMENT	359,803,807
5		
6	PRO FORMA OPERATING INCOME	354,847,028
7	OPERATING INCOME DEFICIENCY	4,956,780
8		
9	CONVERSION FACTOR	0.6190510
10	REVENUE REQUIREMENT DEFICIENCY	8,007,062
11	SALES FROM RESALE-FIRM	406,090

13 REVENUE REQUIREMENT DEFICIENCY

Adj. 3.02

PUGET SOUND ENERGY-ELECTRIC PRO FORMA COST OF CAPITAL FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 GENERAL RATE CASE

LINE NO.	DESCRIPTION	PRO FORMA CAPITAL %	COST %	COST OF CAPITAL
1	SHORT & LONG TERM DEBT	51.50%	5.81%	2.99%
2	EQUITY	48.50%	9.10%	4.41%
3	TOTAL COST OF CAPITAL	100.00%		7.40%
4				
5	AFTER TAX DEBT	51.50%	5.81%	1.94%
6	EQUITY	48.50%	9.10%	4.41%
7	TOTAL AFTER TAX COST OF CAPITAL	100.00%	•	6.35%

Adj. 3.03

PUGET SOUND ENERGY-ELECTRIC CONVERSION FACTOR FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 GENERAL RATE CASE

LINE

NO.	DESCRIPTION		RATE
1	BAD DEBTS		0.007157
2	ANNUAL FILING FEE		0.002000
3	STATE UTILITY TAX (3.8734% - (LINE 1 * 3.8734%))	3.8734%	0.038457
4		•	
5	SUM OF TAXES OTHER		0.047614
6			
7	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5)		0.952386
8	FEDERAL INCOME TAX (LINE 7 * 35%)	35%	0.333335
9	CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 7 - LINE 8)	•	0.619051

PUGET SOUND ENERGY-ELECTRIC TAX BENEFIT OF PRO FORMA INTEREST FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

LINE

NO.	DESCRIPTION		AMOUNT
1	RATE BASE	\$ 4,862,213,606	
2			
3	NET RATE BASE	 4,862,213,606	
4			
5	WEIGHTED AVERAGE COST OF DEBT	2.99%	
6	PROFORMA INTEREST		145,380,187
7			
8	INCREASE (DECREASE) INCOME		(145,380,187)
9			
10	INCREASE (DECREASE) FIT @	35%	(50,883,065)
11	INCREASE (DECREASE) NOI		\$ 50,883,065

PUGET SOUND ENERGY-ELECTRIC DEPRECIATION STUDY

FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

T	-	-

LINE					
NO.	DESCRIPTION	TEST YEAR	RESTATED	ADJUSTMENT	
1	403 ELEC. DEPRECIATION EXPENSE	\$ 249,419,038	\$ 284,937,649	\$ 35,518,611	
2	403 ELEC. PORTION OF COMMON	15,207,048	13,232,379	(1,974,669)	
3	403 DEPR. EXP. ON ASSETS NOT INCLUDED IN STUDY	55,938	55,938	-	
4	404 DEPR. EXP. ON ASSETS NOT INCLUDED IN STUDY	29,770,695	29,770,695	-	
5	SUBTOTAL DEPRECIATION EXPENSE 403	294,452,719	327,996,661	33,543,942	
6				_	
7	403.1 DEPR. EXP- FAS 143 (RECOVERED IN RATES)	1,352,125	1,739,314	387,189	
8	403.1 DEPR. EXP - FAS 143 (NOT RECOVERED IN RATES)	1,476,017	-	(1,476,017)	
9	SUBTOTAL DEPRECIATION EXPENSE 403.1	2,828,141	1,739,314	(1,088,827)	
10					
11	TOTAL DEPRECIATION EXPENSE	297,280,860	329,735,975	32,455,115	
12					
13	AMORTIZATION EXPENSE				
14	411.10 ACCRETION EXP ASC 410 (RECOVERED IN RATES)	1,424,661	1,820,785	396,124	
15	411.10 ACCRETION EXP ASC 410 (NOT RECOVERED IN RATES)	1,148,003	-	(1,148,003)	
16	SUBTOTAL ACCRETION EXPENSE 411.10	2,572,664	1,820,785	(751,879)	
17					
18	DEPRECIATION EXPENSE 403 ASSOCIATED WITH FLEET	846,819	539,849	(306,970)	
19		,-	,-	(
20					
21	INCREASE (DECREASE) EXPENSE			31,396,266	
22	INCREASE (DECREASE) FIT			(10,988,693)	
23	INCREASE (DECREASE) NOI			\$ (20,407,573)	
24					
25					
26 27	ADJUSTMENT TO RATE BASE ADJUSTMENT TO ACCUM, DEPREC. AT 50% DEPREC. EXP. LINE 21	50%		\$ (15,698,133)	
28	DFIT	30%		5,494,346	
29				5,777,570	
30	TOTAL ADJUSTMENT TO RATEBASE			\$ (10,203,786)	

PUGET SOUND ENERGY-ELECTRIC PENSION PLAN

FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

T	1	ſΝ	L٦	T	7

NO.	DESCRIPTION	ACTUAL	RESTATED	ADJ	JUSTMENT
1	QUALIFIED RETIREMENT FUND \$	6,111,576	\$ 4,681,488	\$	(1,430,088)
2					
3	INCREASE(DECREASE) EXPENSE	6,111,576	4,681,488		(1,430,088)
4					
5	INCREASE (DECREASE) FIT @	35%			500,531
6	INCREASE (DECREASE) NOI			\$	929,557

PUGET SOUND ENERGY-ELECTRIC ENVIRONMENTAL REMEDIATION

FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

LINE			
NO.	DESCRIPTION		AMOUNT
1	ELECTRIC ENVIRONMENTAL REMEDIATION		
2			
3	DEFERRED COSTS NET OF SITE SPECIFIC RECOVERIES AS OF SEPTEMBER $30,201$	6 \$ 9,596,412	
4	ANNUAL AMORTIZATION (LINE 3 ÷ 5 YEARS)		1,919,282
5			
6	INSURANCE PROCEEDS & THIRD PARTIES PAYMENTS		
7			
8	SHARE OF DEFERRED UNASSIGNED RECOVERIES AS OF SEPTEMBER 30, 2016	(5,344,209)	
9	ANNUAL AMORTIZATION (LINE 8 ÷ 5 YEARS)		(1,068,842)
10			
11	TOTAL RATE YEAR AMORTIZATION ENVIRONMENTAL (LINE 4 + LINE 9)	•	850,441
12			
13	INCREASE (DECREASE) FIT @ 35% (LINE 11 X 35%)	35%	(297,654)
14		•	
15	INCREASE (DECREASE) NOI		\$ (552,787)

Adj. IN-1

PUGET SOUND ENERGY-ELECTRIC COLSTRIP END OF LIFE ACCOUNTING

FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

LINE NO. DESCRIPTION	DR.	CR.	ADJUSTMENT
		<u> </u>	
1 1/1/2018 RECLASSIFICATION:			
2 FERC 182.2.xx COLSTRIP END OF LIFE BALANCING ACCOU	101,622,990.28		
3 FERC 311 - STRUCTURES AND IMPROVEMENTS		8,362,380	
4 FERC 312 - BOILER PLANT EQUIPMENT		82,347,353	
5 FERC 314 - TURBOGENERATOR UNITS		32,833,776	
6 FERC 315 - ACCESSORY ELECTRIC EQUIPMENT		5,023,063	
7 FERC 316 - MISCELLANEOUS POWER PLANT EQUIPMEN	T	1,339,194	
8 FERC 392 - TRANSPORTATION EQUIPMENT		25,412	
9 FERC 394 - TOOLS, SHOP AND GARAGE EQUIPMENT		187,939	
10 FERC 396 - POWER OPERATED EQUIPMENT		157,625	
11 FERC 397 - COMMUNICATION EQUIPMENT		694	
12 FERC 350.99 - EASEMENTS - GIF		178	
13 FERC 353.9 - STATION EQUIPMENT - GIF	57,993		
14 FERC 354.9 - TOWERS AND FIXTURES - GIF		427	
15 FERC 355.9 - POLES AND FIXTURES - GIF	17,719		
16 FERC 356.9 - OVERHEAD CONDUCTORS AND DEVICES -	GIF	52,845	
17 ALLOWANCE FOR DEFERRED INCOME TAXES	28,632,185		
18			
19 RATE BASE IMPACT OF RECLASSIFICATION			(101,622,990)
20			
21			
22 REGULATORY LIABILITY FUNDING:			
23 PTC REGULATORY LIABILITY	176,990,939		
24 FERC 182.2.xx COLSTRIP END OF LIFE BALANCING ACCOU	JNT	176,990,939	
26 SINKING FUND BEGINNING BALANCE			75,367,949
27			.,,
28			
29 2018 AMORTIZATION (INCLUDES RETURN ON BALANCE):			
30 FERC 407.xx - AMORTOF UNRECVRD COLSTRIP 1&2 COST		-	
31 FERC 182.2.xx COLSTRIP END OF LIFE BALANCING ACCO	JUNI		
33 INCREASE(DECREASE) POST TAX OPERATING EXPENS	SE		_
34 TAX EFFECTS INTERNALIZED TO ACCOUNT IN CARRYING			

35 PRE TAX OPERATING EXPENSE @ 35%



PUGET SOUND ENERGY-ELECTRIC PRODUCTION TAX CREDIT REGULATORY LIABILITY AMORTIZATION FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016

RESTATING ADJUSTMENT DETAIL

LINE				
NO. DESCRIPTION	DR.	CR.	ΑI	DJUSTMENT
1 REGULATORY LIABILITY BALANCE 12/31/2016	\$ 290,813,006			
2 TRANSFER TO FERC 182.2.XX COLSTRIP END OF LIFE ACCT.		176,990,939	_	
3 REMAINING BALANCE TO BE AMORTIZED	113,822,067			
4				
5 AMORTIZATION (S/L 4.5 YEARS)	\$ 25,293,793			
6 PTC REGULATORY LIABILITY		\$ 25,293,793		
7				
8 ADJUSTMENT			\$	25,293,793
9 INCREASE(DECREASE) FIT @	35%		\$	(8,852,827)
10 INCREASE(DECREASE) NOI			\$	(16,440,966)

Adj. IN-4

PUGET SOUND ENERGY-ELECTRIC PLANT HELD FOR FUTURE USE FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 RESTATING ADJUSTMENT DETAIL

LINE

NO. DESCRIPTION TEST PERIOD RESTATED ADJUSTMENT

1 RATE BASE

2 FERC 105 - PLANT HELD FOR FUTURE USE \$ 49,313,213 \$ - \$ (49,313,213)

Adj. 7.01

PUGET SOUND ENERGY-ELECTRIC POWER COSTS

FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 PRO FORMA ADJUSTMENT DETAIL

LINE					INCREASE
NO.	DESCRIPTION		ACTUAL	PROFORMA	(DECREASE)
1	PRODUCTION EXPENSES:				
2	501-STEAM FUEL	\$	85,246,015	77,830,127	\$ (7,415,888)
		ф			, ,
3	547-FUEL		149,756,872	126,746,563	(23,010,309)
4	555-PURCHASED POWER		523,037,996	412,933,965	(110,104,030)
5	557-OTHER POWER EXPENSE		9,308,464	9,504,882	196,419
6	565-WHEELING		113,800,193	108,560,758	(5,239,435)
7	447-SALES FOR RESALE		(201,125,742)	(30,144,358)	170,981,384
8	456-PURCHASES/SALES OF NON-CORE GAS		18,023,678	(16,861,340)	(34,885,018)
9					-
10	PRODUCTION O&M		125,897,437	135,482,346	9,584,909
11	TRANS. EXP. INCL. 500KV O&M		662,135	645,352	(16,783)
12	456-1 VARIABLE TRANSM. INCOME - COLSTRIP, 3RD AC & NI		(8,228,549)	(9,692,026)	(1,463,477)
13	EQUITY RETURN ON CENTRALIA TRANSITION COAL PPA			4,769,481	4,769,481
14					
15	INCREASE (DECREASE) EXPENSE		816,378,499	819,775,750	3,397,252
16					
17	INCREASE (DECREASE) OPERATING INCOME		(816,378,499)	(819,775,750)	(3,397,252)
18					
19	STATE UTILITY TAX SAVINGS FOR LINE 12		3.873%		(56,686)
20	INCREASE (DECREASE) INCOME				(3,453,938)
21	INCREASE (DECREASE) FIT @		35%		(1,208,878)
22	INCREASE (DECREASE) NOI			•	\$ (2,245,060)
				-	-

19,273,000

Adj. 7.12

PUGET SOUND ENERGY-ELECTRIC TRANSFER OF HYDRO TREASURY GRANTS IN RATEBASE FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 PRO FORMA ADJUSTMENT DETAIL

NO.	DESCRIPTION	,	TEST YEAR	I	RATE YEAR	ADJUST	MENT
1	HYDRO TREASURY GRANTS RATEBASE						
2	NET HYDRO TREASURY GRANTS BALANCE IN DEFFERED DEBITS & CREDITS	\$	(101,559,499)	\$	(101,559,499)	\$	-
3	COLSTRIP 1/2 RETIREMENT ACCOUNT		-		-		-
4	TOTAL TREASURY GRANTS RATEBASE	\$	(101,559,499)	\$	(101,559,499)	\$	
5							
6							
7	HYDRO TREASURY GRANTS OPERATING EXPENSE						
8	AMORTIZATION EXPENSE	\$	(3,279,780)	\$	(3,279,780)	\$	-
9	TOTAL TREASURY GRANTS EXPENSE		(3,279,780)		(3,279,780)		-
10							
11	INCREASE (DECREASE) FIT @		35%				-
12	INCREASE (DECREASE) NOI				•	\$	-

Adj. IN-2

PUGET SOUND ENERGY-ELECTRIC NET OPERATING LOSS CARRYFORWARDS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 PRO FORMA ADJUSTMENT DETAIL

LINE					INCREASE
NO.	DESCRIPTION	ACTUAL	PROFORMA	1	(DECREASE)
1	RATE BASE:				
2	190.433-NET OPERATING LOSS CARRYFORWARD	\$ 73,969,464	\$	- \$	(73,969,464)