

Avista Corp.
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Spokane, Washington 99220-3727
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Corp.

March 11, 2005

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report
For the Month of February 2005

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of February 2005. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. Actual net power costs were lower than authorized costs by \$1,979,851. However, no deferral entry was recorded as the entire amount was applied toward the \$9 million deadband for 2005. The deadband has a credit balance at the end of February in the amount of \$2,011,042.

Actual power supply expenses were lower than authorized due partly to favorable sales for resale and the increased level of Coyote Spring 2 generation. While the average market purchase price of \$44.14/MWh was very close to the authorized rate of \$44.26/MWh, the average market sales price of \$47.39/MWh was much higher than the authorized sales price of \$32.60/MWh. In addition, partly because of the acquisition of the second half of Coyote Springs 2, generation from Coyote Springs 2 was 136 aMW above the authorized level.

Hydro generation was 9 aMW below the authorized levels. Gas-fired resources other than Coyote Spring 2 generated 28 aMW below the authorized level due to economics. Colstrip generated 16 aMW above the authorized level, and Kettle Falls generated 19 aMW above the authorized level. Thermal fuel expense was above the authorized level and natural gas fuel expense was also above the authorized level due partly to increased generation at Coyote Spring 2. Washington retail sales were 75 aMW above the authorized level.

There were no new forward long-term power contracts of one year or longer entered into in the month of February 2005. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President State and Federal Regulation
Enclosure
RM
c: Robert Cromwell
S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF FEBRUARY 2005

Avista Corporation Journal Entry

Printed 03/08/2005 at 4:25 pm

Journal: RA - WA ERM (DJ)
 Sponsor: Resource Accounting

Tran Type: C

Bal. Cd.: G

Effective Date: 200502

Last Saved by: Lori Hamilton

Submitted by: Tami Judge

Saved Date: 03/08/2005 3:19 pm

<u>Seq</u>	<u>Cd.</u>	<u>FERC</u>	<u>Jur.</u>	<u>SL.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	557290	ED	WA	DL	2,620,290.00	WA ERM surcharge amortization
20	001	182350	ED	WA	DL		WA ERM authorized for recovery
30	001	557280	ED	WA	DL	0.00	WA ERM current month deferral
40	001	186280	ED	WA	DL	0.00	WA ERM current year deferral
50	001	182350	ED	WA	DL	441,475.00	Accrue interest on deferral balance authorized for recovery
60	001	186280	ED	WA	DL	0.00	Accrue interest on current year deferral balance
70	001	186290	ED	WA	DL	48,338.00	Accrue interest on previous year deferral balance
80	001	419000	ZZ	ZZ	DL		Non-utility interest income
90	001	410100	ED	WA	DL		DFIT entry for power supply deferral and surcharge amortization
100	001	410200	ZZ	ZZ	DL	171,434.00	Non -op DFIT entry for interest income
110	001	283280	ED	WA	DL	745,661.00	ADFIT WA ERM current and prior years
120	001	186010	ED	WA	DL		Track YTD company band accumulation
130	001	186020	ED	WA	DL	1,979,851.00	Contra account for YTD company band accumulation
140	001	182350	ED	WA	DL	0.00	Transfer ERM balance deemed prudent
150	001	186290	ED	WA	DL	0.00	Clear ERM balance for previous year
TOTALS:				6,007,049.00		6,007,049.00	

Deferral Report
 Month of Feb '05
 Page 1 of 24

Avista Corporation Journal Entry

Printed 03/08/2005 at 4:25 pm

Journal: RA - WA ERM (D)
Sponsor: Resource Accounting

Tran Type: C
Bal. Cd.: G

Effective Date: 200502

Last Saved by: Lori Hamilton
Submitted by: ~~Tami Judge~~ LTH

Explanation:

Record current month deferred power supply costs, interest, and DFTT per
WA accounting order.

Lori Hamilton 3/8/05
Prepared by ~~Tami Judge~~ LTH 3/8/05
Sami Judge 3/8/05
Reviewed by _____ Date _____

Approved for Entry
Corporate Accounting use Only

Deferral Report
Month of Feb '05
Page 2 of 24

Detail Balances (AWA CORP) - 001.186280.ED\WA.DL

Balance Type **Actual**

Currency Type

Factor Units

Factor | Units

Journal Details

Summary Balances

ERM Deferral Balance (Current Year - 2005)

Account 186280 ED WA

Balance 1/31/05

Balance Deferral

Deletai
Balance 3/28/05

Amount: _____ Journal ID: _____

\$0.00

Journal ID

Balance Type Actual

Currency Type **Entered**

Factor Units

Journal Details

Summary Balances

ERM Deferral Balance (Prior year - 2004)

Ent. Directorial Balances (P)

Balance 1/31/05

Interest

Balance 2/28/05

<u>Amount</u>	<u>Journal ID</u>
\$10,826,036.00	
48,338.00	RA - WA ERM
\$10,874,374.00	

Detail Balances (AVA CORP) - 001.182350.ED.WA.DL

Balance Type **Actual**

Currency Type Entered

Factor Units

Journal Details

Summary Balances

Recoverable Deferral Balance

Account 182350.ED.WA

Balance 1/31/05

Amortization

Interest

Interest
Balance 2/28/05

<u>Amount</u>	<u>Journal ID</u>
\$100,197,182.65	RA - WA ERM
-2,620,290.00	RA - WA ERM
441,475.00	RA - WA ERM
<u>\$98,018,367.65</u>	

Detail Balances (AVA CORP) - 001.186010.ED.WA.DL [1]

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Journal Details

Summary Balances

ERM Deadband

Account 186010.ED.WA

Account 100513

2005 deadband accumulation

Balance 2/28/05

Amount Journal ID

-\$31,191.00

-1,979.851.00

\$2,011,042.00

-\\$2,011,642.00

Detail Balances (AVA CORP) - 001.186020.ED.W&DU

Balance Type **Actual**

Currency Type **Entered**

Factor Units

Journal Details

Summary Balances

ERM Deadband Contra Account

Account 186020.ED.WA

Balance 1/31/05

2005 deadband contra entry

Balance 2/28/05

<u>Amount</u>	<u>Journal ID</u>
\$31,191.00	
1,979,851.00	RA - WA ERM
\$2,011,042.00	

Balance Type **Actual**

Currency Type **Entered**

Factor

Journal Details

Summary Balances

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$0.00
Account 186290.ED.WA balance	10,874,374.00
Account 182350.ED.WA balance	98,018,367.65
Total	\$108,892,741.65
Federal income tax rate	-35%
Deferred FIT related to deferrals	-\$38,112,460
Rounding	1
Balance in account	-\$38,112,459

Detail Balances (AVA CORP) - 001.283360.ED.WA.DL

Balance Type **Actual**

Currency Type **Entered**

Factor Units

Journal Details

Summary Balances

DFIT Associated with Contract Buyout Deferral

Account 283360.ED.WA

Account 182360.ED.WA	
Account 182360.ED.WA balance	\$614,533.00
Federal income tax rate	-35%
Deferred FIT related to contract buyout deferral	-\$215,087
Rounding	-2
Balance in account	-\$215,089

Changes Semiannually on January 1 and July 1 Beginning 7/1/02					
The rate is based on Avista's actual cost of debt, updated semiannually.					
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.					
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.					
Interest will be accrued monthly and compounded semi-annually.					
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate					
Actual cost of debt at 12/31/04 is 8.28%.		Actual cost of debt at 6/30/04 is 8.44%			
The monthly rate is:-	0.00690 Before Tax	The monthly rate is:-	0.00703 Before Tax		
	0.0044850 After Tax		0.0045695 After Tax		
	0.35 Tax rate		0.35 Tax rate		
Account 182350	2005 Interest				
12-31-2004 GL Balance including interest	102,429,967	Jan-05	DFIT Expense	ADFIT	
Jan-05 Surcharge Amortization	(2,686,159)	Amortization	(940,160)	Operating	940,160
Jan-05 Interest	453,375	Interest	158,681	Nonoperating	(158,681)
01-31-2005 Balance before interest	99,743,808		(781,479)	Total	781,479
		Feb-05	DFIT Expense	ADFIT	
Feb-05 Surcharge Amortization	(2,620,290)	Amortization	(917,095)	Operating	917,095
Feb-05 Interest	441,475	Interest	154,516	Nonoperating	(154,516)
02-28-2005 Balance before interest	97,123,518		(762,579)	Total	762,579
		GL Balance	Activity	GL Balance	
		01-31-2005	Feb-05	02-28-2005	
Net ERM Balance	98,018,368	100,197,183	(2,178,815)	98,018,368	
ADFIT Balance	(34,306,429)				

Changes Semiannually on January 1 and July 1 Beginning 7/1/02					
The rate is based on Avista's actual cost of debt, updated semiannually.					
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Actual cost of debt at 12/31/04 is 8.28%.		Actual cost of debt at 6/30/04 is 8.44%			
The monthly rate is:	0.00690 Before Tax	The monthly rate is:	0.00703 Before Tax		
	0.0044850 After Tax		0.0045695 After Tax		
	0.35 Tax rate		0.35 Tax rate		
Account 186290	2005 Interest				
12-31-2004 GL Balance including interest	0				
12-31-2004 Transfer from 186290	\$10,777,698.00				
01-01-2005 GL Balance including interest	\$10,777,698.00	Jan-05	DFIT Expense	ADFIT	
Jan-05 ERM Transfer to 182350	0	Deferral	0	Operating	0
Jan-05 Interest	48,338	Interest	16,918	Nonoperating	(16,918)
01-31-2005 Balance before interest	10,777,698		16,918	Total	(16,918)
		Feb-05	DFIT Expense	ADFIT	
Feb-05 ERM Transfer to 182350	0	Deferral	0	Operating	0
Feb-05 Interest	48,338	Interest	16,918	Nonoperating	(16,918)
02-28-2005 Balance before interest	10,777,698		16,918	Total	(16,918)
Net ERM Balance	10,874,374	GL Balance	Activity	GL Balance	
		01-31-05	Feb-05	02-28-05	
ADFIT Balance	(3,806,031)	10,826,036.00	48,338.00	10,874,374.00	

Changes Semiannually on January 1 and July 1 Beginning 7/1/02

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/04 is 8.28%

The monthly rate is:

0.00690 Before Tax

0.0044850 After Tax

0.35 Tax rate

Actual cost of debt at 6/30/04 is 8.44%

The monthly rate is:

~~0.00703~~ Before Tax

0.00700 Before Tax
0.0045695 After Tax

~~0.35~~ Tax rate

Account 186280		2005 Interest				
12-31-2004	GL Balance including interest	\$10,777,698.00				
01-01-2005	GL Balance	(\$10,777,698.00)	Transfer to 186290			
01-01-2005	GL Balance	0				
				Jan-05	DFIT Expense	ADFIT
Jan-05	ERM Deferral	0	Deferral		0	Operating
Jan-05	Interest		0	Interest	0	Nonoperating
01-31-2005	Balance before interest	0			0	Total
				Feb-05	DFIT Expense	ADFIT
Feb-05	ERM Deferral	0	Deferral		0	Operating
Feb-05	Interest		0	Interest	0	Nonoperating
02-28-2005	Balance before interest	0			0	Total
				GL Balance	Activity	GL Balance
	Net ERM Balance	0		01-31-05	Feb-05	02-28-05
				10,777,698	(10,777,698)	0
	ADFIT Balance	0				

		YTD	YTD		
		WA ERM	WA ERM		
		Company	Contra	Total	
		Band	Account	GL	
		<u>186010</u>	<u>186020</u>	<u>Impact</u>	
12-31-2004	Balance	\$9,000,000	(\$9,000,000)	\$0	
2004 Requirement		\$9,000,000			
Jan-05 Reverse 2004		(\$9,000,000)	(\$9,000,000)	\$0	
Jan-05 Activity		(\$31,191)	\$31,191		
01-31-2005	Balance	(\$31,191)	\$31,191	\$0	
Feb-05 Activity		(\$1,979,851)	\$1,979,851		
02-28-2005	Balance	(\$2,011,042)	\$2,011,042	\$0	

AVISTA CORPORATION
FEBRUARY 2005 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	KWh or \$ (c)	Surchage Rate On/After 1-Jul-02 (d)	Revenue (e) (c)*(d)	Conversion Factor (f)	Deferral Amortization (g) (e)*(f)
1 (0-600 kWh)	43.333%	103,695,382	0.405¢	\$419,966	0.956277	\$401,604
1 (601-1300 kWh)	30.714%	73,498,256	0.607¢	446,134	0.956277	426,628
1 (over 1300 kWh)	25.953%	62,105,237	0.855¢	529,758	0.956277	506,595
Total Sch 1	100.000%	239,298,875		1,395,858		1,334,827
11	32,261,473	0.788¢	254,220	0.956277	243,105	
12	4,363,601	0.788¢	34,385	0.956277	32,882	
21	128,793,261	0.549¢	707,075	0.956277	676,160	
22	3,245,984	0.549¢	17,820	0.956277	17,041	
25	78,103,024	0.352¢	274,923	0.956277	262,903	
30	2,940	0.485¢	14	0.956277	13	
31	3,927,066	0.485¢	19,046	0.956277	18,213	
32	229,787	0.485¢	1,114	0.956277	1,065	
41-46	\$283,469	109.78%	23,472	0.956277	22,446	
47	\$80,985	109.78%	7,215	0.956277	6,900	
48	\$55,584	109.78%	4,952	0.956277	4,735	
Schedule Totals	490,226,011		\$2,740,094		\$2,620,290 Amortization	
					-35%	
					(\$917,102) DFT Expense	
kWh not subject to surcharge						
Schedule 28			0			
Schedule 29			0			
Sch 41-48			<u>2,267,984</u>			
Total kWh			<u>492,493,995</u>			

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
for Accounting Period : 200502 , State Code : WA

Accounting Period: 200502 | State Code: WA

Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
001	188,799	239,298,875	14,026,551	188,694	491,581,439	28,860,786
011	18,348	32,261,473	2,808,116	18,324	64,799,376	5,640,677
012	6,781	4,363,601	382,794	6,768	8,728,081	765,924
021	3,279	128,793,261	8,397,224	3,279	255,595,257	16,695,873
022	67	3,245,984	194,106	67	6,337,869	378,337
025	21	78,103,024	3,321,822	21	151,512,281	6,471,932
028	0	0	15,400	0	0	30,258
030	46	2,940	416	38	6,300	775
031	1,031	3,927,066	233,656	1,027	7,276,644	446,333
032	1,078	229,787	19,450	1,076	404,145	36,647
041	12	16,056	2,727	12	32,112	5,454
042	214	1,048,927	238,536	214	2,096,429	476,705
044	13	21,600	1,890	13	43,200	3,780
045	7	182,793	8,006	7	363,834	15,909
046	16	173,685	12,310	16	347,370	24,620
047	0	508,063	80,985	0	1,016,758	161,873
048	0	316,860	55,584	0	633,914	111,108
058	0	0	1,038,505	0	0	2,073,788
058A	0	0	-7,696	0	0	-16,076

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
for Accounting Period : 200502 , State Code : WA

Accounting Period: 200502 | State Code: WA

	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
090	0	0	4	0	0	8
095	0	0	9,989	0	0	19,766
099	0	0	49,509	0	0	95,812
Total WA	219,712	492,493,995	30,889,883	219,555	990,775,009	62,300,289
Total WA	219,712	492,493,995	30,889,883	219,555	990,775,009	62,300,289

Line No.	WASHINGTON ACTUALS-2005	Avista Utilities										WASHINGTON POWER COST DEFERRALS					
		Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Actual Sep-05	Actual Oct-05	Actual Nov-05	Actual Dec-05	Actual Dec-05	Actual Dec-05	Actual Dec-05	
1 555 Purchased Power	\$32,431,208	\$16,986,804	\$15,444,404	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
2 501 Thermal Fuel	\$3,356,412	\$1,705,350	\$1,631,062	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
3 547 CT Fuel	\$9,525,125	\$3,103,807	\$6,421,318	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
4 447 Sale for Resale	\$22,458,845	\$8,089,204	\$14,359,641	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
5 Actual Net Expense	\$22,833,900	\$13,698,757	\$9,137,143	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
6 Potlatch 25 amW directly assigned to ID	(\$1,145,180)	\$ (601,710)	\$ (543,480)														
7 Potlatch 62 amW directly assigned to ID	(\$3,791,724)	\$ (1,984,277)	\$ (1,807,447)														
8 Adjusted Actual Net Expense	\$17,886,986	\$11,110,770	\$ 6,786,216	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
AUTHORIZED NET EXPENSE-SYSTEM		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Dec-05	Dec-05	Dec-05	
9 555 Purchased Power	\$68,370,477	\$ 7,820,601	\$ 6,873,178	\$ 6,877,530	\$ 2,970,502	\$ 1,220,238	\$ 781,522	\$ 5,416,130	\$ 7,510,269	\$ 6,079,663	\$ 6,429,357	\$ 8,215,787	\$ 8,175,700				
10 501 Thermal Fuel	\$15,777,429	\$ 1,497,543	\$ 1,328,377	\$ 1,321,593	\$ 1,183,467	\$ 586,463	\$ 1,103,034	\$ 1,501,955	\$ 1,550,936	\$ 1,519,166	\$ 1,449,825	\$ 1,289,080	\$ 1,455,980				
11 547 CT Fuel	\$30,931,880	\$ 3,209,570	\$ 2,713,553	\$ 2,216,117	\$ 1,302,967	\$ 842,820	\$ 1,720,868	\$ 3,644,073	\$ 4,169,327	\$ 4,111,073	\$ 2,703,227	\$ 2,355,980	\$ 2,142,305				
12 447 Sale for Resale	\$49,213,167	\$ 3,395,816	\$ 3,610,669	\$ 2,796,420	\$ 1,922,246	\$ 2,752,789	\$ 8,044,786	\$ 9,136,979	\$ 5,227,838	\$ 4,654,564	\$ 1,545,341	\$ 2,563,932	\$ 3,561,787				
13 Authorized Net Expense	\$65,866,619	\$ 9,131,898	\$ 7,304,439	\$ 7,618,820	\$ 3,544,690	\$ (323,298)	\$ (4,439,362)	\$ 1,425,179	\$ 8,002,694	\$ 7,055,338	\$ 9,037,068	\$ 9,296,925	\$ 8,212,198				
14 Actual - Authorized Net Expense	\$1,460,649	\$ 1,978,872	\$ (518,223)														
15 Net Fuel Expenses not incl in Acct 547 (1)	\$ (548,100)	\$ (456,235)	\$ (91,865)														
16 Adjusted Actual - Authorized Net Exp	\$ 912,549	\$ 1,522,637	\$ (610,088)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17 Washington Alloc. @ 86.29%	\$804,929	\$1,009,356	\$ (404,427)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18 Enron Contract Buyout 100%	\$65,180	\$32,590	\$32,590														
19 WA Retail Revenue Adjustment	\$ (2,681,151)	\$ (1,073,137)	\$ (1,608,014)														
20 Net Power Cost Increase (Decrease)	\$ (2,011,042)	\$ (31,191)	\$ (1,979,851)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Avista Utilities
System Power Supply Expenses
WASHINGTON DEFERRED POWER COST CALCULATION
\$

Line No.		ACTUALS										<u>TOTAL 2005</u>	
		<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>	<u>Sep-05</u>	<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u> <th data-kind="ghost"></th>
1	555 PURCHASED POWER												
1	Short-Term Purchases	8,399,639	7,543,655										
2	Priest Rapids	163,242	163,242										
2	Rocky Reach	106,273	83,621										
3	Wanapum	273,832	273,832										
4	Wells	98,106	98,106										
5	Black Creek Index Purchase												
6	Deer Lake/IF&L	343	467										
7	Small Power	116,157	104,037										
8	Spokane-Upiver	348,383	342,360										
9	WNP-3 (1)	2,961,151	2,675,699										
10	Non-Man. Accruals	16,881	38,114										
11	DUKE & MS #2108 (25 FLAT)-30,50	567,300	512,400										
12	DUKE & MS #2113(14 (50 FLAT)-28	1,041,600	940,800										
13	EL PASO #2107 (25 FLAT)	590,550	533,400										
14	Halewest	117,591	114,136										
15	Poltatch 62 amW Purch	1,984,277	1,807,447										
16	Douglas Capacity	90,000	112,500										
17	PPLM Wind Power	108,571	97,729										
18	WPM Ancillary Services	2,908	2,859										
19	Total Account 555	16,986,804	15,444,404	0	0	0	0	0	0	0	0	0	5,767
													32,431,208
447 SALES FOR RESALE													
20	Short-Term Sales	7,575,690	13,999,009										
21	Peaker LLC/PGE Cap Sale	150,000	150,000										
22	Kaiser Load Following	62,464	8,619										
23	Pend Oreille DES	61,750	31,772										
24	Nichols Pumping Index Sale	197,530	172,414										
25	Mirant Operating Reserves/DES	52,912	0										
26	Enron/PGE Cap Fee, employee svcs	(4,050)	(5,032)										
26	Merchant Ancillary Services	2,908	2,859										
27	Total Account 447	8,039,204	14,359,641	-	-	-	-	-	-	-	-	-	5,767
													22,458,845

(1) Effective November, 2004, WNP-3 purchase expense has been adjusted to reflect the mid-point price (\$34.79/MWh for the 2004-05 contract year).
per Settlement Agreement, Cause No. U-86-99

447 SALES FOR RESALE

20	Short-Term Sales	7,575,690	13,999,009										
21	Peaker LLC/PGE Cap Sale	150,000	150,000										
22	Kaiser Load Following	62,464	8,619										
23	Pend Oreille DES	61,750	31,772										
24	Nichols Pumping Index Sale	197,530	172,414										
25	Mirant Operating Reserves/DES	52,912	0										
26	Enron/PGE Cap Fee, employee svcs	(4,050)	(5,032)										
26	Merchant Ancillary Services	2,908	2,859										
27	Total Account 447	8,039,204	14,359,641	-	-	-	-	-	-	-	-	-	5,767
													22,458,845

Line No.	501 FUEL-DOLLARS	ACTUALS										TOTAL 2005	
		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	
28	Kettle Falls	wood	801,206	816,446									1,617,652
29	Colstrip	coal	884,025	804,280									1,688,305
30	Total Coal & Wood		1,685,231	1,620,726	0								3,305,957
31	Kettle Falls GS	gas	4,561	395									
32	Colstrip	oil	15,558	9,941									
33	Total Oil & Gas		20,119	10,336	0								
34	Total Account 501		1,705,350	1,631,062	0								
	<u>501 FUEL-TONS</u>												
35	Kettle Falls	wood	52,249	52,877									
36	Colstrip	coal	101,200	86,770									
	<u>501 FUEL-COST PER TON</u>												
37	Kettle Falls	wood	\$ 15.33	\$ 15.44	#DIV/0!	105,126							
38	Colstrip	coal	\$ 8.74	\$ 9.27	#DIV/0!	187,970							
	<u>547 FUEL</u>												
39	NE Combustion Turbine Gas/Oil		484	2,078									
40	Boulder Park		158,343	30,746									2,562
41	Kettle Falls CT		48,994	20,302									189,089
42	Coyote Springs ²		2,855,500	6,327,750									69,296
43	Rathdrum Gas Storage Fee		40,000	40,000									9,183,250
44	Rathdrum Fuel Exp		486	442									80,000
45	Total Account 547		3,103,807	6,421,318									928
46	TOTAL NET EXPENSE		13,696,757	9,137,143	0	0	-	-	-	-	-	-	9,525,125
													22,833,900

AVISTA UTILITIES
Washington Electric Jurisdiction
Energy Recovery Mechanism Revenue Credit
Month of February 2005

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	498,283,666	492,493,995											990,777,681
Deduct Prior Month Unbilled kWhs Heating	(336,802,948)	(321,228,105)											(658,031,053)
Deduct Prior Month Unbilled kWhs Cooling													
Add Current Month Unbilled kWhs Heating	321,228,105	303,770,568											624,998,873
Add Current Month Unbilled kWhs Cooling													
Washington Retail kWhs	482,708,843	475,036,453											957,746,301
Test Year Consumption from Attachment 1 Settlement Stipulation in Docket No. UE-011595	449,477,904	426,137,067	436,508,558	388,111,383	376,471,457	377,440,327	398,566,301	444,487,437	354,506,791	387,418,707	437,581,917	533,208,120	5,008,915,969
Difference from Test Year	33,230,939	49,899,391											
WA Retail Revenue Credit	0.03208	\$1,056,049	\$1,600,772	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	83,130,330
Net Wind Revenue Credit		\$7,088	\$7,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,666,821
Total Revenue Credit	\$1,073,137	\$1,608,014											\$14,330,581
													\$2,681,151
<hr/>													
Schedule 95 Wind Revenue	\$9,776.86	\$9,989.46											\$19,766.32
Deduct Admin Expense	\$2,688.64	\$2,747.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,435.74
0.005 x 55 = 0.275 per Revenue \$	\$7,088.22	\$7,242.36	\$0.00	\$14,330.58									
Net Wind Revenue Credit													

Avista Corporation Journal Entry

Printed 03/07/2005 at 7:51 am

Journal: RA - ENRON CONTRACT BUYOUT AMORTIZATION (D)

Effective Date: 200502

Sponsor: Resource Accounting

Tran Type: C

Bal. Cd.: G

Last Saved by: Lori Hamilton

Submitted by: ~~Tammi Judge~~ *LJH*

<u>Seq</u>	<u>Cd.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>SI.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	557162	ED	WA	DL	29,331.00		Amortization expense
20	001	182360	ED	WA	DL		2,809.00	Amortization for WA ERM
30	001	182360	ED	WA	DL			Accrue interest on unamortized balance for future recovery
40	001	419000	ZZ	DL			2,809.00	Interest income accrued
50	001	410100	ED	WA	DL		10,266.00	DFIT expense on amortization (operating)
60	001	410200	ZZ	DL		983.00		DFIT expense on interest (non-operating)
70	001	283360	ED	WA	DL	9,283.00		ADFIT ECB
					TOTALS:	42,406.00	42,406.00	

Explanation:

WA ERM settlement created a regulatory asset to be recovered over the 3 year period of the original purchased power contract (2004-2006). As the contract buyout is amortized it will become part of the monthly ERM calculation.

LJH
Prepared by ~~Tammi Judge~~ *LJH*
Joni Joddy
Reviewed by _____

LJH
Date
3/7/05

Approved for Entry
Corporate Accounting use Only
Date
3/7/05

Avista Corporation							
Enron Contract Buyout		Weighted cost of debt at 12/31/04 is		8.28%			
Amortization Schedule		Weighted cost of debt at 06/30/05 is					
January 2005 - December 2006							
	90%	100%					
Uniform Monthly Amortization	-\$29,331	\$32,590 Expense for deferral calculation. January through June 2005					
	\$0	\$0 Expense for deferral calculation. July through Dec 2005					
							283360 ED WA
			DR	CR	DFIT	DFIT	ADFIT
Balance	12-31-2004	\$667,458					(233,613)
Amortization	Jan-05	-29,331	557162 ED WA	182360 ED WA	410100 ED WA	(10,266)	10,266
Net of amortization		638,127					
Average balance		652,793					
Interest (net of tax)	0.004485	2,928	182360 ED WA	419000 ZZ ZZ	410200 ZZ ZZ	1,025	(1,025)
Balance	01-31-2005	\$641,055		Total DFIT & ADFIT for the month		(9,241)	9,241
							(224,372)
Amortization	Feb-05	-29,331 ✓	557162 ED WA	182360 ED WA	410100 ED WA	(10,266)	10,266
Net of amortization		611,724					
Average balance		626,390					
Interest (net of tax)	0.004485	2,809 ✓	182360 ED WA	419000 ZZ ZZ	410200 ZZ ZZ	983	(983)
Balance	02-28-2005	\$614,533		Total DFIT & ADFIT for the month		(9,283)	9,283
							(215,089)