



December 13, 2000

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Mail Stop: FY-11/7250
Olympia, WA 98504-7250

Attention: Carole Washburn
Executive Secretary

RE: Do Not Redocket No. UE-991832 Compliance Filing - Substitute Pages and Corrections

Upon review of the Docket No. UE-991832 Compliance Filing of November 29, 2000 by the Washington Utilities and Transportation Commission staff (Ken Hua), the Company is resubmitting the following substitute pages and corrections. Pursuant to RCW 80.28.050 and 80.28.060 and the Commission's Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) resubmits for filing an original and three (3) conformed copies of the following tariff sheets. In compliance with the Order, these tariffs will become effective January 1, 2001.

Seventh Revision of Sheet No. B	Tariff Index	
Eighteenth Revision of Sheet No. Ba	Tariff Index	
Fifth Revision of Sheet No. 16	Schedule 16	Residential Service
Second Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Second Revision of Sheet No. 24.1	Schedule 24	General Service
Fifth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Eleventh Revision of Sheet No. 40.2	Schedule 40	Agricultural Pumping Service
Sixth Revision of Sheet No. 40.3	Schedule 40	Agricultural Pumping Service

RECEIVED
RECORDS MANAGEMENT
00 DEC 15 AM 10:37
STATE OF WASH.
OFFICE AND TRAFFIC
COMMISSION

Washington Utilities & Transportation Commission
UE-991832
December 13, 2000
Page 2

Second Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Second Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Second Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

Please direct all formal correspondence and staff requests regarding this matter to:

Bruce Hellebuyck
Director, Regulation
PacifiCorp
825 NE Multnomah Street, Suite 800
Portland, Oregon 97232
Telephone: (503) 813-6041

Informal inquiries may be directed to Bill Griffith at (503) 813-6051.

Sincerely,

Matthew Wright
Matthew Wright
Vice President, Regulation

Bruce Hellebuyck

Enclosures

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

	Sheet Number
Title Page	A.1
Tariff Index	B-Ba
Table of Contents - General Rules and Regulations	B.1-B.2
General Rules and Regulations	C.1-V.1
Schedule 5 Experimental Partial Requirements Service - 100 kW or Less	5.1-5.2
Schedule 15* Outdoor Area Lighting Service	15.1-15.2
Schedule 16 Residential Service	16
Schedule 18 Three Phase Residential Service Rider	18.1-18.2
Schedule 24 General Service	24.1-24.3
Schedule 33 Partial Requirements Service - Less Than 1,000 KW	33.1-33.2
Schedule 36 Large General Service - Optional - Less Than 1,000 KW	36.1-36.3
Schedule 40 Agricultural Pumping Service	40.1-40.4
Schedule 47T Large General Service - Partial Requirements Service - Metered Time of Use, 1000 KW and Over	47T.1-47T.3
Schedule 48T Large General Service - Metered Time of Use, 1,000 KW and Over	48T.1-48T.3
Schedule 51 High Pressure Sodium Vapor Street Lighting Service	51.1-51.2
Schedule 52 Street Lighting Service - Company Owned System	52.1-52.2
Schedule 53 Street Lighting Service - Customer Owner System	53.1-53.2
Schedule 54 Recreational Field Lighting - Restricted	54.1-54.2
Schedule 57* Mercury Vapor Street Lighting Service and Conservation Act	57.1-57.3
Schedule 70 New wind, Geothermal and Solar Power Rider - Optional	70
Schedule 93 Deferred Revenue Adjustments	93
Schedule 97 Adjustment Associated with the Sale of Centralia	97
Schedule 99 Credit from ScottishPower	99
Schedule 101 Tax Adjustment Schedule	101.1-101.2
Schedule 102 Franchise Fee Adjustment Schedule	102
Schedule 110 Residential Conservation Service - Optional for Qualifying Customers	110.1-110.2
Schedule 114 Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	114.1-114.5
Schedule 115 Commercial and Industrial Energy Efficiency Retrofit Incentives - 20,000 Square Feet or Less	115.1-115.5
Schedule 116 Commercial and Industrial Energy Efficiency Retrofit Incentives - 20,000 Square Feet or More	116.1-116.4

(D)

(D)

(M)

(Ba)

(M)

(N)

(N)

(M)

(Ba)

(M)

NOTE: *No New Service

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

Form F TF2 INDEX-B.PCL- Matthew Wright Advice No. _____
Ray Ben Hallberg

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX
(Continued)

Sheet
Number

Schedule 125	Commercial & Industrial Energy Services Optional for Qualifying Customers	125.1-125.10
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	130.1-130.2
Schedule 135	Net Metering Service	135.1-135.2
Schedule 191	System Benefits Charge Adjustment	191
Schedule 300	Charges as Defined by the Rules and Regulations	300.1-300.2
Schedule 400	Special Contracts	400
Schedule 700	Alternate Provider Service	700.1-700.2

NOTE: *No New Service

(K)
(B)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 INDEX-Ba.PC1
Form F

Matthew Wright
by Ben Hill

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Basic Charge: \$4.25

Energy Charge:

Table with columns: Base Rate, Adjustment, Effective Rate. Rows show rates for the first 600 kWh and for all additional kWh.

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

Table of adjustments for the first 600 kWh and for all additional kWh, listing schedule numbers and adjustment amounts.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 16.PC1
Form F

Advice No.

Handwritten signatures: Matthew Wright, Ben Addebruff

(T)
(N)
(C)
(R)
(I)
(C)
(N)
(N)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.55 for each kW of Demand, but not less than
\$3.00 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 18.1PC1
Form F

Advice No. _____

Matthew Wright
by B. Hill

(C,N)
(N)

(D)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 24
GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

15 kW or less

Single Phase
\$4.75

Three Phase
\$7.25

Over 15 kW

\$4.75 plus \$.50 per kW for each kW in excess of 15 kW.

\$7.25 plus \$.50 per kW for each kW in excess of 15 kW.

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
Any size:

\$57 plus \$6 per kW of Annual Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

\$87 plus \$6 per kW of Annual Load Size in excess of 15 kW.

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 24.1PC1
Form F

Advice No. _____

Matthew Wright
by Ben Hill

(T)

(C,N)
(N)

(C,I)

(C,I)

(C)

(I)

(C)

(I)

(C)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$12 per kW of Load Size but not less than \$36

<u>Three-phase service:</u>	
50 kW or less	\$12 per kW of Load Size but not less than \$72
51 to 300 kW	\$200 plus \$8 per kW of Load Size
Over 300 kW	\$800 plus \$6 per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base</u>	<u>Effective</u>
<u>Rate</u>	<u>Rate</u>
4.336¢	4.339¢
<u>Adjustments</u>	per kWh for all kWh
0.003¢	

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 93 (Deferred Revenue Adjustment)	0.067¢ per kWh
Schedule 97 (Adjustment for Sale of Centralia)	(0.144¢) per kWh
Schedule 191 (System Benefits Charge)	0.080¢ per kWh
Total	0.003¢ per kWh

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 40.1PC1

Advice No. _____

Form F

Matthew Wright
by Ben Allie

(C,N)
(N)

(I)
(I)

(I)
|
(I)

(D)

(C)
|
(I)
(C)
(N)
|
(N)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
(Continued)
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 45¢ per kvar of such excess reactive takings.

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

Form F TF2 40.2PC1 Advice No. _____

Matthew Wright
by Ben Hill

(T)
(T)

(M)

(M)
(40.3)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

(K)
(40.2)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation
TF2 40.3PC1 Advice No. 00-011

Form F

Matthew Wright
by Eric Hill

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Base Rate	Adjustments	Effective Rate
4.608¢	(0.126¢)	4.482¢ per kWh for dusk to dawn operation
5.150¢	(0.126¢)	5.024¢ per kWh for dusk to midnight operation

(C,N)
(N)
(C)
(R)
(R)(C)

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 93 (Deferred Revenue Adjustment)	0.072¢ per kWh
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.126¢) per kWh

(N)
(N)

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation
TF2 52.1PC1 Advice No. _____

Form F

Matthew Wright
by Bruce Hillberry

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 99.

Basic Charge: \$3.00 for single-phase service
 \$5.50 for three-phase service

Energy Charge:

<u>Base Rate</u>	<u>Adjustment</u>	<u>Effective Rate</u>
6.133¢	(0.057¢)	6.076¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 93 (Deferred Revenue Adjustment)	0.057¢ per kWh
Schedule 97 (Adjustment for Sale of Centralia)	(0.184¢) per kWh
Schedule 191 (System Benefits Charge)	0.070 per kWh
Total	(0.057¢) per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY

By Matthew R. Wright Title Vice President, Regulation

TF2 54.1PC1

Advice No. _____

Form F

Matthew Wright
by B. Hill

(N)

(C)
↓
(I)
(C)

(N)

(N)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
MERCURY VAPOR
STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 99.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$7.26	\$13.01	\$25.80
" " " - vertical	\$6.76	\$12.05	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$9.68	--	--
" " " " - vertical	\$9.13	--	--
On 30-foot poles - horizontal	--	\$15.88	--
" " " " - vertical	--	\$14.92	--
On 33-foot poles - horizontal	--	--	\$28.68

(Continued)

Issued November 28, 2000 Effective January 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By Matthew R. Wright Title Vice President, Regulation

TF2 57.1PC1
Form F

Advice No. _____
Matthew Wright
By Ben Hellebrand

(N)

(I)
(I)

(I)
↓
(I)