



January 12, 2018

Via Web Portal and Federal Express

Steven V. King, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
1300 S. Evergreen Park Drive S.W.
Olympia, Washington 98504-7250

**Re: 2017 Integrated Resource Plan
UE-160918 and UG-160919
Corrected Pages D-43 and N-67**

Dear Mr. King:

On November 14, 2017, Puget Sound Energy (“PSE”) filed its Integrated Resource Plan (“IRP”) in the above-referenced dockets. The purpose of this filing is to correct two charts in the IRP, as provided below:

Correction to Figure D-20: Generic Renewable Resource Cost Assumptions

Figure D-20, Appendix D, page D-43, includes three typographical errors. The Capital Costs associated with MT Wind, Biomass, and Solar are incorrect. The correct values do appear in Figure 4-18, page 4-32, Chapter 4: Key Analysis Assumptions. Please note this was simply a typographical error in the table; PSE staff have verified that the correct information was used in the portfolio modeling and these errors do not result in any tariff changes. The attached page D-43 incorporates the corrected Figure D-20 and is marked “Updated 01/12/2018.” A redlined version is provided for your reference.

Correction to Figure N-37: Indicative Avoided Capacity Resource Costs for Resources Delivered to PSE (Base + CAR Only Scenario)

Figure N-37, Appendix N, page N-67, includes a peak capacity value assigned to solar resources which was input incorrectly. The Expected Unserved Energy-Based, Effective Load Carrying Capability (“ELCC”) should be 2%, as opposed to 1%. The attached page N-67 incorporates the corrected Figure N-37 and is marked “Updated 01/12/2018.” A redlined version is provided for your reference.

Mr. Steven V. King
January 12, 2018
Page 2

Ten hard copies of corrected pages D-43 and N-67 are being sent via Federal Express. Please incorporate these into the ten copies provided to the Commission on November 14, 2017. The corrected pages will also be incorporated into the online version of PSE's IRP.

PSE's current Schedule 91 Fixed Price option rates and recently-filed Schedule of Estimated Avoided Costs were based on the incorrect 1% ELCC for solar resources. PSE will be filing an update to Schedule 91 and PSE will make a compliance filing to provide a Schedule of Estimated Avoided Costs (consistent with WAC 480-107-055), to ensure the ELCC of 2% is applied in those two processes.

If you have any questions about the information contained in this filing, please contact Phillip Popoff, Manager-Resource Planning and Analysis, at 425-462-3229 or Phillip.popoff@pse.com, or myself at (425) 456-2110 for additional information about this filing.

Sincerely,

/s/ Kenneth S. Johnson

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Attachments: Updated Page D-43
Redlined Page D-43
Updated Page N-67
Redlined Page N-67