

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 141.2

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

(N)

MONTHLY RATES: Effective: July 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				Total Billing Component s [2]
Customer Charge (per month):				\$195.16
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.36941	\$0.42480	(\$0.04594)	\$0.74827
Block 2: All additional therms	\$0.34919	\$0.42480	(\$0.04594)	\$0.72805
Plus: Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.12942
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):				\$1.85
INTERRUPTIBLE SALES SERVICE CHARGES [1]:				
Customer Charge (per month):				\$195.16
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.36941	\$0.42480	(\$0.03632)	\$0.75789
Block 2: All additional therms	\$0.34919	\$0.42480	(\$0.03632)	\$0.73767
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):				\$0.04521
FIRM TRANSPORTATION SERVICE CHARGES:				
Customer Charge (per month):				\$195.16
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.36941		(\$0.01089)	\$0.35852
Block 2: All additional therms	\$0.34919		(\$0.01089)	\$0.33830

- [1] The Total Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer.
- [2] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

- (a) **Firm Transportation Service.** Customer Charge, plus Transportation Charge.
- (b) **Firm Sales Service – Volumetric Pipeline Capacity Option.** Customer Charge.
- (c) **Firm Sales Service – Peak Demand option.** Customer Charge, plus Capacity Charge.
- (d) **Interruptible Sales Service.** Customer Charge.

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Issued by: NORTHWEST NATURAL GAS COMPANY
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220 N.W. Second Avenue
Portland, Oregon 97209-3991

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(continue to Sheet 141.3)

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