EXH. PKW-11C DOCKET UE-20___ 2020 PSE PCORC WITNESS: PAUL K. WETHERBEE

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
v.	Docket UE-20
PUGET SOUND ENERGY,	
Respondent.	

TENTH EXHIBIT (CONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

PAUL K. WETHERBEE

ON BEHALF OF PUGET SOUND ENERGY

REDACTED VERSION

DECEMBER 9, 2020

Puget Sound Energy
Rate Year Power Costs by Resource

Shaded information is designated as confidential per WAC 480-07-160

Mode	(\$ in t	(\$ in thousands)	.,	2020 PCORC		2019	2019 GRC Final Order	der	Incre	Increase / (Decrease)	lse)		Energy (MWh)	
Autors A		<u> </u>		Not in			Not in			Not in			2019 GRC Final	Increase/
1,100	Resou		Aurora	Aurora	Total	Aurora	Aurora	Total	Aurora	Aurora	Total	2020 PCORC	Order	(Decrease)
1,10,10	Low	er Baker	0	0	0	0	0	0	0	0	0			
0	ddn	oer Baker	0	0	0	0	0	0	0	0	0			
1,1739 1,578 1,5	Snc	oqualmie	0	0	0	0	0	0	0	0	0			
1,000 1,00	Canadian Ent	titlement	0	0	0	0	0	0	0	0	0			
1,57,706 1,75,686 1,046,241 1,57,706 1,75,706	Mid C Ro	ck Island										603,345		(42,147)
1,046,24 716,550 711,757 716,550 711,757 715,550 711,757 715,550 711,757 715,550 711,757 715,550 711,757 711,7	Mid C Roc	ky Reach										1,517,305		(58,353)
413,350 311,176 1	Mic	d C Wells										1,046,241		276,551
0	C Priest Rapid	s Project										413,350		102,174
0	Cols	trip 3&4												
0 0 0 0 0 0 0 0 0 0	9	Idendale												
0	Σ	int Farm												
0		Sumas												
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Freddy 1												
0 0 0 0 0 0 0 0 0 0		Encogen												
0 0 0 0 0 0 0 0 0 0	Fredo	onia 1&2												
0 0	Fred	onia 3&4												
1,103 1,103 1,532 1,533 1,54462 1,537 1,54462 1,537	Frodorick	orna 384												
0 0	Whiteh	SOII 182												
0 0	MILE	20111202												
0 0	_ ,	Ferndale												
0 0	Crystal N	Aountain												
0 0	Centralia	coal PPA												
0 0	Colst	rip 4 PPA												
Color Colo		Lund Hill												
0 0	Skooki	umchuck												
0 0	Hopki	ins Ridge	0	0	0	0	0	0	0	0	0			
0 0	>	ild Horse	0	0	0	0	0	0	0	0	0			
0 0	Vild Horse E	xpansion	0	0	0	0	0	0	0	0	0			
0 0	Lower Sna	ake River	0	0	0	0	0	0	0	0	0			
0 0	Ĭ	ondike III												
0 0	lo ₅	Iden Hills												
0 0		Electron												
0 0	Energy	/ Keepers												
0 0	SPI	Biomass												
0 0 0 0 0 0 0 6,998 0 0 0 0 0 0 0 0 0 1,103 0 1,103 0 1,658 0 1,658 0 13,240 13,240 13,249 11,297 11,297 11,297 11,297 11,297 11,297 11,297 11,297 11,294 11,244	Morgan Sta	nley PPA												
0 0	Baker Repl	acement	0	0	0	0	0	0		0	0	2,000		2
0 0	ilacier Batten	y Storage												
1,103 0 1,103 1,658 0 1,658 0 (555) 0 (555) 20,652 20,726 3,477 0 3,477 3,302 0 3,302 0 3,302 0 176 0 176 41,164 40,006 5,399 0 5,399 0 5,399 0 71,991 71,991 71,991 993 0 993 0 993 0 13,240 13,240 13,243 12,030 0 16,522 0 16,522 0 16,493 0 (4,493) 0 (4,493) 154,462 211,297	PG&E	exchange	0	0	0	0	0	0	0	0	0	0)		(0)
3,477 0 3,477 3,302 0 3,302 0 3,302 0 176 0 176 41,164 40,006 5,399 0 5,399 0 5,399 0 5,399 0 71,991 71,991 71,991 993 0 993 0 993 0 13,240 13,240 13,243 12,030 0 16,522 0 16,522 0 16,493 0 (4,493) 0 (4,493) 154,462 211,297	Point	t Roberts	1,103	0	1,103	1,658	0	1,658	(222)	0	(222)	20,652		(74)
5,399 0 5,399 0 5,399 0 5,399 0 71,991 71,240 13,243 13,240 13,243 13,240 13,240 13,243 154,462 211,297	Koma	Kulshan	3,477	0	3,477	3,302	0	3,302	176	0	176	41,164		1,158
993 0 993 0 993 0 993 0 13,240 13,240 13,243 12,030 0 12,030 0 (4,493) 0 (4,493) 154,462 211,297	_	win Falls	5,399	0	5,399	5,399	0	5,399	(0)	0	(0)	71,991		(0)
12,030	W	eeks Falls	993	0	993	993	0	993	(0)	0	(0)	13,240		(3)
	Sch	edule 91	12,030	0	12,030	16,522	0	16,522	(4,493)	0	(4,493)	154,462	7	(56,835)
The modes sates SE hedges purchases Market purchases	DCE had	goe coloc										_		
Market purchases	not	ges sales												
Market, purcriades,	or incuges p	urchases												
	INIGI NET h	Ulculdoes												

Rate Year Power Costs by Resource 2020 PCORC **Puget Sound Energy**

Shaded information is designated as confidential per WAC 480-07-160

	(\$ in thousands)		2020 PCORC		2019	2019 GRC Final Order	der	Incre	Increase / (Decrease)	(a)	E	Energy (MWh)	
			Not in			Not in			Not in			2019 GRC Final	Increase /
Acct.	Resource/item	Aurora	Aurora	Total	Aurora	Aurora	Total	Aurora	Aurora	Total	2020 PCORC	Order	(Decrease)
447	Market sales												
H555	Chelan pre-payment amort.										0	0	0
265	Transmission cost										0	0	0
265	Chelan transmission cost										0	0	0
265	Transmission re-assignments										0	0	0
456	Gas mark-to-model										0	0	0
547	Fixed gas transportation cost										0	0	0
555MP	Day-ahead wind integration cost										0	0	0
547	Distillate fuel incremental cost										0	0	0
547	Remove non-fuel peaker start cost										0	0	0
555	Winter peak incremental cost										0	0	0
555	BPA capacity agreement fixed cost										0	0	0
555 Premi	555 Premiums / (discount) on physical index deals										0	0	0
257	Other power supply expense										0	0	0
555MP	Green Direct replacement										0	472,866	(472,866)
555MP	80-year hydro adjustment										0	0	0
	Total	\$484,943	\$275,442	\$760,385	\$494,910	\$256,827	\$751,737	(296'6\$)	\$18,615	\$8,648	20,803,205	23,152,655	(2,349,450)
501	Coal	40,508	230	41,037	32,220	6,584	38,804	8,288	(6,054)	2,233	2,315,589	2,344,752	(29,163)
547	Natural gas	88,594	53,152	141,746	78,751	54,043	132,794	9,843	(891)	8,952	3,663,999	4,234,079	(570,080)
555WS	Wind and solar	14,179	0	14,179	9,023	0	9,023	5,156	0	5,156	2,187,728	2,073,910	113,818
H255	Hydro	36,623	115,588	152,211	17,714	95,845	113,559	18,909	19,743	38,652	4,867,430	4,293,165	574,265
555	Other contracts	253,696	4,793	258,489	281,462	1,792	283,254	(27,766)	3,000	(24,765)	5,065,940	6,274,930	(1,208,990)
555MP	Market purchases	70,071	1,072	71,143	85,201	1,007	86,208	(15,130)	64	(15,065)	3,326,610	4,311,033	(984,423)
447	Secondary sales	(18,728)	0	(18,728)	(9,462)	0	(9,462)	(9,267)	0	(9,267)	(624,091)	(379,215)	(244,877)
295	Transmission	0	128,364	128,364	0	117,687	117,687	0	10,678	10,678	0	0	0
456	Other revenues	0	(38,850)	(38,850)	0	(30,566)	(30,566)	0	(8,284)	(8,284)	0	0	0
257	Other power supply expense	0	10,794	10,794	0	10,436	10,436	0	358	358	0	0	0
	Total	\$484,943	\$275,442	\$760,385	\$494,910	\$256,827	\$751,737	-\$9,967	\$18,615	\$8,648	20,803,205	23,152,655	(2,349,450)
								% increase fr	% increase from 2019 GRC Final Order	nal Order	Total P.	Total Power Costs per mwh	wh

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-2.01%

Rate year: June 2021 through May 2022 Gas price date: 10/21/2020