

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California — South Lake Tahoe Tariff

Canceling Sixteenth Revised Cal. P.U.C. Sheet No. 25
Fifteenth Revised Cal. P.U.C. Sheet No. 25

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
STATEMENT OF RATES									
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]									
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm									
Baseline Quantities	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 0.91399
Tier II	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.54459	1.09494
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.00000	\$ 0.40064	\$ 0.03352	\$ 0.09724	\$ 0.53140	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 1.09494
GT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	(0.00434)	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.17144	\$ 0.00076	\$ 0.00676	\$ 0.54459	\$ 0.72355
Baseline Quantities	(0.21520)	0.40064	0.03352	0.09724	0.31620	0.00076	0.00676	0.54459	0.86831
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 0.95374
Summer	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.54459	0.99473
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	(0.06523)	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.20324	\$ 0.00076	\$ 0.00676	\$ 0.54459	\$ 0.75535
Summer	(0.07343)	0.17123	0.04099	0.09724	0.23603	0.00076	0.00676	0.54459	0.78814
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 0.91399
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.54459	1.09494
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 0.91399
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.54459	1.09494
Tier II									

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California — South Lake Tahoe Tariff

Canceling Sixteenth Revised Cal. P.U.C. Sheet No. 26
Fifteenth Revised Cal. P.U.C. Sheet No. 26

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (Continued)									
GT-244 — Large General Natural Gas Service									
Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm									
Summer	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.54459	\$ 0.95374
Winter	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.54459	0.99473
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm									
Summer	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01819		\$ 0.14068
Winter	0.12173				0.12173	0.00076	0.01819		0.14068
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.00937
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes $-\$0.00074-$ per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
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Friday, August 25, 2006

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**Current Residential Gas Rate Information for Third Party Billing Companies
Month of August 2006**

- **Btu Billing Factor**
 - 1.027
- **Cost of Gas (Core WACOG)**
 - \$0.6335 per therm
- **Daily Service Charge Per Meter**
 - \$0.1644
- **Baseline Rate per Therm**
 - \$0.2808
- **Non-Baseline Rate per Therm**
 - \$0.4631
- **Utility Users Tax 5%**
- **Single Family and Individually Metered Dwelling Units Therm Allowances:**

Summer (5/1 thru 10/31) 0.473
Winter (11/1 thru 4/30) 1.691

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City of Long Beach, 333 W. Ocean Blvd, Long Beach, CA 90802 Tel: (562) 570-6555

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Pacific Gas and Electric Company
 San Francisco, California

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Cal. P.U.C. Sheet No.
 Cal. P.U.C. Sheet No.

24097-G
 24047-G

SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.70939 (I)	\$0.70939 (I)
<u>Transportation Charge:</u>	\$0.37864	\$0.60999
Total:	\$1.08803 (I)	\$1.31938 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice Letter No. 2749-G
 Decision No. 97-10-065,98-07-025

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed July 31, 2006
 Effective August 7, 2006
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Pacific Gas and Electric Company
San Francisco, California

Canceling
Revised

Revised
Revised

Cal. P.U.C.
Cal. P.U.C.

23487-G
23017-G

SCHEDULE G-1—RESIDENTIAL SERVICE

SEASONAL CHANGES:	The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.	(T) (T)
STANDARD MEDICAL QUANTITIES:	Additional medical quantities (Code M) are available as provided in Rule 19.	
SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	
ALTERNATIVE PROCUREMENT OPTIONS:	Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.	

Advice Letter No. 2670-G
Decision No. 05-06-029

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed October 25, 2005
Effective November 1, 2005
Resolution No. _____



San Diego Gas & Electric Company
 San Diego, California

Revised Cal. P.U.C. Sheet No. 15659-G

Canceling Revised Cal. P.U.C. Sheet No. 15627-G

SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
 (Includes Rates for GR, GR-C, GTC/GTCA, GR-LI and GR-LI-C)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

The GR-LI and GR-LI-C procurement rates are applicable to income qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) program as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GR-LI rates shown below, and as set forth in Special Condition 11 for transportation only customers.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GTC/GTCA</u> ^{1/}
Baseline Rate , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	\$0.64200	\$0.66662 I	N/A
Transmission Charge:	<u>\$0.48851</u>	<u>\$0.48851</u>	<u>\$0.48851</u>
Total Baseline Charge:	\$1.13051	\$1.15513 I	\$0.48851

Non-Baseline Rate , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	\$0.64200	\$0.66662 I	N/A
Transmission Charge:	<u>\$0.71766</u>	<u>\$0.71766</u>	<u>\$0.71766</u>
Total Non-Baseline Charge:	\$1.35966	\$1.38428 I	\$0.71766

	<u>Rates for CARE-Eligible Customers</u>		<u>GTC/GTCA</u>
	<u>GR-LI</u>	<u>GR-LI-C</u>	
Baseline Rate , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	\$0.64200	\$0.66662 I	N/A
Transmission Charge:	<u>\$0.26241</u>	<u>\$0.25748 R</u>	<u>\$0.26241</u>
Total Baseline Charge:	\$0.90441	\$0.92410 I	\$0.26241

Non-Baseline Rate , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	\$0.64200	\$0.66662 I	N/A
Transmission Charge:	<u>\$0.44573</u>	<u>\$0.44081 R</u>	<u>\$0.44573</u>
Total Non-Baseline Charge:	\$1.08773	\$1.10743 I	\$0.44573

^{1/} Beginning January 1, 2006, the rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, will be adjusted to reflect an El Paso Settlement Refund Credit of \$0.04528 per therm.

^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)

1C12

Advice Ltr. No. 1631-G

Decision No. 02-08-65

Issued by
Lee Schavrien
 Vice President
 Regulatory Affairs

Date Filed Aug 9, 2006

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Resolution No. _____



San Diego Gas & Electric Company
 San Diego, California

Revised Cal. P.U.C. Sheet No. 14751-G

Canceling Revised Cal. P.U.C. Sheet No. 13194-G

SCHEDULE GR

Sheet 2

RESIDENTIAL NATURAL GAS SERVICE
 (Includes Rates for GR, GR-C, GTC/GTCA, GR-LI and GR-LI-C)

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges: Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences are to be billed at the baseline rates:

All Customers:	<u>Daily Therm Allowance</u>
Summer (May 1 to October 31, inclusive)	0.493
Winter (November 1 to April 30, inclusive)	1.546

Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

4. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic person, those afflicted with multiple sclerosis, or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 0.822 therms per day, the additional allowance will be granted in increments of 0.822 therms per day until the estimated daily usage of the device is covered.

5. Common Use Service: Service used in common for residential purposes in a multi-family dwelling, on a single premise, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Separately metered common use service to residential detached homes should be served under Schedule GN-3.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities, or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule 14.

(Continued)

2C24

Advice Ltr. No. 1530-G

Decision No. _____

Issued by
Lee Schavrien
 Vice President
 Regulatory Affairs

Date Filed May 24, 2005

Effective Jun 23, 2005

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 14752-G

Canceling Cal. P.U.C. Sheet No.

SCHEDULE GR

Sheet 3

RESIDENTIAL NATURAL GAS SERVICE

(Includes Rates for GR, GR-C, GTC/GTCA, GR-LI and GR-LI-C)

SPECIAL CONDITIONS (Continued)

- 7. **Rate Changes:** The Utility will file core and noncore procurement rate changes on the 4th working day of each month for rates to become effective five days later. The Cross-Over Rate (GR-C) will be filed on or before the 9th calendar day of each month with the rate becoming effective concurrent with the core and noncore procurement rates.
- 8. **Utility Service Agreement:** As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 9. **Term of Service:** The minimum term of service for customers receiving service under GR and GR-LI is one month, except for Core Aggregation Transportation (CAT) customers. CAT customers have a minimum term of one-year. Upon expiration of their one-year term, CAT customers shall be on a month-to-month term thereafter. For customers served under GR-C and GR-LI-C rates, see Special Condition 10.
- 10. **Procurement Option for Core Aggregation Transportation Customers:** Residential core aggregation transportation customers receiving service through an ESP under the GTC/GTCA rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule GPC.
- 11. **Transportation-Only Service Option:** The GTC/GTCA rate option is available to core customers with usage in excess of 120,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above usage may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility. This service option must be taken in conjunction with service under Schedule GP-SUR.

Customers eligible for this service have two service options to elect from: Consolidated and SDG&E transport-only services. Consolidated transport-only service reflects the Utility transporting natural gas across the SDG&E and SoCalGas pipeline systems. SDG&E transport-only service reflects the Utility transporting natural gas across the SDG&E pipeline only. Should a core transportation-only customer elect to transport gas through only the SDG&E pipeline system the applicable tariff for this transport service would be Schedule GTC-SD.
- 12. **Gas Transportation Rules:** Transportation service under this schedule is subject to the terms and conditions established in Rule 30, Transportation of Customer-Owed Gas, and Rule 32, Core Aggregation Transportation.
- 13. **Gas Imbalance Service:** Transportation Imbalance Service shall be provided to the customer's ESP under Schedule G-IMB.
- 14. **Customer Responsible for Billing Under Core Aggregation Transportation:** The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule 32 for further details.

N
N

3C18

Advice Ltr. No. 1530-G

Decision No.

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

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Resolution No.

SIERRA PACIFIC POWER CO.
 RENO, NEVADA

Canceling Revised CPUC Sheet No. 2508-E
Revised CPUC Sheet No. 2498-E

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge:
 Per meter, per month \$4.50
 Late Charge:
 1% on any amount 45 days in arrears from previous billings
 PUC Reimbursement Fee Surcharge,
 (Schedule No. RF), all kWh, per kWh \$0.00012
 Energy Commission Surcharge, all kWh, per kWh \$0.00022
 Minimum Charge:
 The minimum charge shall be the customer charge of \$4.50.

(1)

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation (a)</u>	<u>FTA / TTA</u>	<u>Total Rate</u>
ENERGY CHARGE:						
TIER I BASELINE QUANTITIES,						
per kWh per Month	\$0.00400	\$0.03995	\$0.00113	\$0.05061	\$0.00803	\$0.10372
TIER II EXCESS QUANTITIES,						
per kWh per Month	\$0.00400	\$0.03995	\$0.00113	\$0.06909	\$0.00803	\$0.12220

(a) Generation charge includes an Energy Cost Adjustment Billing Factor described in part 6 of the Preliminary Statement.

SPECIAL CONDITIONS

1. Service hereunder shall be single-phase only.
2. Service hereunder shall be supplied to electric motors no larger than 10 horsepower.

(Continued)

(To be inserted by utility)
 Advice Letter No. 322-E

Issued by
Michael J. Carano
 Name
Director
 Title

(To be inserted by CPUC)
 Date Filed 03-17-06

Decision No. _____

Effective 04-01-06

Resolution No. _____

SIERRA PACIFIC POWER CO.
 RENO, NEVADA

Revised CPUC Sheet No. 2355-E
 Canceling Revised CPUC Sheet No. 1987-E

SCHEDULE NO. D-1
DOMESTIC SERVICE
 (Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline usage quantities are applicable only to separately metered, permanent residential customers. Non-permanent customers are not allowed a Baseline usage quantity. Recreational or Vacation home customers shall be billed under Tier Two rates. Utility may require customers to complete and file with it an appropriate Declaration of Eligibility for baseline rates. Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this Declaration shall be any legal action which the Utility might elect to pursue.
4. The following quantities are to be billed at the rate for baseline usage:

<u>End Use</u>	<u>kWh Per Day</u>	
<u>Permanent Residential Customers</u>		
<u>E02, E06 Basic Use Only</u>		
Summer	12.1	(T)
Winter	16.3	(I)
<u>E04, E08 Basic Use with Electric Space Heating</u>		
Summer	15.5	(R)
Winter	30.7	(R)

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(Continued)

(To be inserted by utility)
 Advice Letter No. 304-E
 Decision No. 04-01-027

Issued by
Mary O. Simmons
 Name
Vice President
 Title

(To be inserted by CPUC)
 Date Filed 01-15-04
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 Resolution No. _____

SIERRA PACIFIC POWER CO.
RENO, NEVADA

Canceling Revised CPUC Sheet No. 2356-E
Revised CPUC Sheet No. 2212-E

SCHEDULE NO. D-1
DOMESTIC SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

An additional daily allowance of 16.5 kWh, during the winter months, is available to paraplegic/quadruplegic customers and Multiple Sclerosis patients who qualify for the electric space heating baseline quantities. A supplemental allowance of 16.5 kWh per day will be provided to Multiple Sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for these allowances must be accompanied by a doctor's certification.

Additional quantities are available to customers who qualify for billing at the rate for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by customer, the Utility will estimate daily kWh usage for the life support device for inclusion in the total allowable baseline usage.

Baseline allowances for each monthly billing cycle shall be equal to the daily allowances multiplied times the number of days in the billing cycle.

5. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

6. Space heating quantities shall be available only where a minimum of 80% of available living area is heated by permanently installed electric space heating equipment. Partial quantities will not be offered.

7. It is the responsibility of the customer to advise the Utility within fifteen (15) days of any changes in the type of space heaters in the residence and of changes in residential status.

8. Consumption for separately metered water heating service shall be billed in combination with other domestic consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.

9. Service hereunder shall not be provided to multiple dwellings or multiple units of multi-unit complexes, which are service through a common meter, or for domestic water pumping where water is delivered to more than one living unit.

(Continued)

(D)

(To be inserted by utility)
Advice Letter No. 304-E

Issued by
Mary O. Simmons
Name
Vice President
Title

(To be inserted by CPUC)
Date Filed 01-15-04

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SIERRA PACIFIC POWER CO.
RENO, NEVADA

Canceling Revised CPUC Sheet No. 2357-E
Revised CPUC Sheet No. 2026-E

SCHEDULE NO. D-1
DOMESTIC SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

10. **Billing:**

Bundled Service Customers receive supply and delivery services solely from Sierra. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Sierra. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero. (T)
(T)
(T)

11. **Rate Reduction:** The customer charge and energy charges previously reflected a ten percent reduction as required by the Commission's decision addressing the application of AB 1890 to smaller and multi-jurisdictional utilities. This ten percent reduction was removed effective January 16, 2004. Additionally, customers who were eligible for the 10% reduction are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA) as described in Schedule No. FTA. (D)
(T)
(N)
(T)

(To be inserted by utility)
Advice Letter No. 304-E

Issued by
Mary O. Simmons
Name
Vice President
Title

(To be inserted by CPUC)
Date Filed 01-15-15

Decision No. 04-01-027

Effective 01-16-04

Resolution No. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
<u>Procurement Charge</u> : ^{2/}	59.912¢	64.273¢	N/A
<u>Transmission Charge</u> : ^{3/}	28.231¢	28.231¢	27.548¢
<u>Total Baseline Charge</u> :	88.143¢	92.504¢	27.548¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	59.912¢	64.273¢	N/A
<u>Transmission Charge</u> : ^{3/}	46.492¢	46.492¢	45.809¢
<u>Total Non-Baseline Charge</u> :	106.404¢	110.765¢	45.809¢
<u>Rates for CARE-Eligible Customers</u>			
	<u>GRL</u>	<u>GT-RL</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3652
 DECISION NO.
 106

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 9, 2006
 EFFECTIVE Aug 10, 2006
 RESOLUTION NO. G-3351

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 2

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: ^{2/}	47.930¢	N/A
Transmission Charge: ^{3/}	<u>22.585¢</u>	<u>22.038¢</u>
Total Baseline Charge:	70.515¢	22.038¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	47.930¢	N/A
Transmission Charge: ^{3/}	<u>37.194¢</u>	<u>36.647¢</u>
Total Non-Baseline Charge:	85.124¢	36.647¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3647
 DECISION NO. 98-07-068, 05-10-043 &
 2C8 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 31, 2006
 EFFECTIVE Aug 1, 2006
 RESOLUTION NO. _____

SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 39254-G*
 LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. 39203-G, 37641-G
 37650-G, 37652-G

Schedule No. GR
 RESIDENTIAL SERVICE

Sheet 3

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.
 3C22

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 4

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas exclusively for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GR-C), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).

9. Term of Service: The minimum term of service for customers receiving service under GR and GRL rates is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers served under the GR-C rate, see Special Condition 10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.
 4C22

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

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SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 39144-G*
LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. 39256-G,39145-G
39146-G,39147-G

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-R and GT-RL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Approval Required for NGV Refueling: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3490
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 12, 2005
EFFECTIVE Jul 1, 2005
RESOLUTION NO. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5837-G
 _____ Revised _____ Cal. P.U.C. Sheet No. 5490-G/5493-G

Schedule No. GS-10/GN-10

RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses. This schedule is available only to primary residences.

TERRITORY

Throughout the Company's certificated gas service areas in its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The baseline daily quantity in therms for all individually-metered residential uses are:

<u>Southern California Division</u>	<u>Summer Season (May B October)</u>	<u>Winter Season (November B April)</u>
Barstow	.46	1.97
Needles	.33	1.12
Victorville	.53	2.17
	<u>Summer Season (June B September)</u>	<u>Winter Season (October B May)</u>
Big Bear	.66	2.76
<u>Northern California Division</u>	<u>Summer Season (June B September)</u>	<u>Winter Season (October B May)</u>
North Lake Tahoe	.79	3.22
Truckee	.66	2.57

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

Advice Letter No. 707 Issued by Edward S. Zub Date Filed March 25, 2004
 Decision No. 04-03-034 Executive Vice President Effective April 15, 2004
 Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5838-G
Revised _____ Cal. P.U.C. Sheet No. 4672-G/4270-G

Schedule No. GS-10/GN-10

RESIDENTIAL GAS SERVICE

(Continued)

RATES (Continued)

Upon completion of an application and verification by a state licensed physician, surgeon or osteopath, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadruplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Baseline usage quantities are applicable only to separately metered, permanent residential customers. Recreational or vacation home customers shall be billed under Schedule Nos. GS-15/GN-15. The Company may require customers to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates.

The Company shall differentiate between permanent and other residential customers on the basis of a service and mailing address analysis.

It is the responsibility of the customer to advise the Company within 15 days of any changes in his (or her) residential status.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 21.

Advice Letter No. 707 Issued by Edward S. Zub Date Filed March 25, 2004
Decision No. 04-03-034 Executive Vice President Effective April 15, 2004
Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6365-G
Revised Cal. P.U.C. Sheet No. 6322-G-B

STATEMENT OF RATES
 EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adj. CFCAM (\$) NFCAM	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP (6)	Gas Cost	Effective Sales Rate
		Reservation	Storage					
GN-10 — Residential Gas Service								
Basic Service Charge	\$ 5.00						\$	5.00
Cost per Therm								
Baseline Quantities	\$ 0.59236	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.54459	\$ 1.45267
Tier II	0.69459	0.17645	0.03355	0.08677	0.99136	0.00076	0.54459	1.55490
GN-12 — CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$	4.00
Cost per Therm								
Baseline Quantities	\$ 0.30562	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.60239	\$ 0.00076	\$ 0.54459	\$ 1.15450
Tier II	0.38740	0.17645	0.03355	0.08677	0.68417	0.00076	0.54459	1.23628
GN-15 — Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$	6.00
Cost per Therm	\$ 0.73619	\$ 0.17684	\$ 0.03362	\$ 0.08677	\$ 1.03342	\$ 0.00076	\$ 0.54459	\$ 1.59696
GN-20 — Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$	25.00
Cost per Therm								
Baseline Quantities	\$ 0.59697	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.54459	\$ 1.45267
Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.54459	1.55490
GN-25 — Multi-Family Master-Metered Gas Service — Submetered								
Basic Service Charge	\$ 25.00						\$	25.00
Cost per Therm								
Baseline Quantities	\$ 0.45170	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.74386	\$ 0.00076	\$ 0.54459	\$ 1.30740
Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.54459	1.55490
GN-30 — Street and Outdoor Lighting Gas Service								
Charge per Therm of Rated Capacity	\$ 0.70269	\$ 0.17503	\$ 0.03328	\$ 0.08677	\$ 0.99777	\$ 0.00076	\$ 0.54459	\$ 1.56131
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$	8.80
Cost per Therm								
Summer (June - September)								
First 100	\$ 0.18348	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.44148	\$ 0.00076	\$ 0.54459	\$ 0.99359
Next 500	0.12348	0.17123	0.00000	0.08677	0.38148	0.00076	0.54459	0.93359
Next 2,400	0.05948	0.17123	0.00000	0.08677	0.31748	0.00076	0.54459	0.86959
Over 3,000	(0.04544)	0.17123	0.00000	0.08677	0.21256	0.00076	0.54459	0.76467
Winter (October - May)								
First 100	\$ 0.17528	\$ 0.17123	\$ 0.04099	\$ 0.08677	\$ 0.47427	\$ 0.00076	\$ 0.54459	\$ 1.02638
Next 500	0.11528	0.17123	0.04099	0.08677	0.41427	0.00076	0.54459	0.96638
Next 2,400	0.05128	0.17123	0.04099	0.08677	0.35027	0.00076	0.54459	0.90238
Over 3,000	(0.05364)	0.17123	0.04099	0.08677	0.24535	0.00076	0.54459	0.79746

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6366-G
Revised Cal. P.U.C. Sheet No. 6323-G-B

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.66800	\$ 0.00076	\$ 0.01819	\$ 0.54459	1.25154
First 100	0.35500	0.17123	0.00000	0.08677	0.61300	0.00076	0.01819	0.54459	1.17654
Next 500	0.27500	0.17123	0.00000	0.08677	0.53300	0.00076	0.01819	0.54459	1.09654
Next 2,400	0.14385	0.17123	0.00000	0.08677	0.40185	0.00076	0.01819	0.54459	0.96539
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17123	\$ 0.04099	\$ 0.08677	\$ 0.72899	\$ 0.00076	\$ 0.01819	\$ 0.54459	1.29253
First 100	0.35500	0.17123	0.04099	0.08677	0.65399	0.00076	0.01819	0.54459	1.21753
Next 500	0.27500	0.17123	0.04099	0.08677	0.57399	0.00076	0.01819	0.54459	1.13753
Next 2,400	0.14385	0.17123	0.04099	0.08677	0.44284	0.00076	0.01819	0.54459	1.00638
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07540	\$ 0.13795	\$ 0.00000	\$ 0.08677	\$ 0.30012	\$ 0.00076	\$ 0.01819	\$ 0.54459	0.86366
Winter (October - May)	0.07540	0.13795	0.03886	0.08677	0.33898	0.00076	0.01819	0.54459	0.90252
GN-60 — Core Internal Combustion Engine Gas Service	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.22936	\$ 0.16229	\$ 0.00000	\$ 0.08677	\$ 0.47842	\$ 0.00076	\$ 0.01819	\$ 0.54459	1.04196
Winter (November - April)	0.22936	0.16229	0.03511	0.08677	0.51353	0.00076	0.01819	0.54459	1.07707
GN-66 — Small Electric Power Generation Gas Service	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.34213	\$ 0.00076	\$ 0.01819	\$ 0.54459	0.88748
Winter (October - May)	0.08413	0.17123	0.04099	0.08677	0.38312	0.00076	0.01819	0.54459	0.92847
GN-70 — Noncore General Gas Transportation Service	100.00								100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07499	\$ 0.07499	\$ 0.00076	\$ 0.00076	\$ 0.07499	\$ 0.00076	\$ 0.01819	\$ 0.09354	0.09354
Winter (October - May)	0.07499	0.07499	0.00076	0.00076	0.07499	0.00076	0.01819	0.09354	0.09354
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									0.00937

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6324-G-B
Revised Cal. P.U.C. Sheet No. 6264-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Reservations	Storage	Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [6]	Gas Cost	Effective Sales Rate
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month								\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01896 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume change for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of <\$0.01047> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 747-B
 Decision No. 04-03-034

Issued by
 John P. Hester
 Senior Vice President

Date Filed May 25, 2006
 Effective August 1, 2006
 Resolution No. 3385

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6362-G
Revised Cal. P.U.C. Sheet No. 6319-G-B

STATEMENT OF RATES
 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Baseline Quantities	\$ 0.46374	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.01239	\$ 0.58828	\$ 0.00076	\$ 0.09534	\$ 1.24216
Tier II	0.61302	0.01811	0.03667	0.01770	0.03967	0.01239	0.73756	0.00076	0.09534	1.39143
GS-11 — Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Tier I	\$ 0.46374	\$ 0.01894	\$ 0.03667	\$ 0.01894	\$ 0.03967	\$ 0.01239	\$ 0.59035	\$ 0.00076	\$ 0.09534	\$ 1.24422
Tier II	0.61302	0.01894	0.03667	0.01894	0.03967	0.01239	0.73963	0.00076	0.09534	1.39360
Air-Conditioning	0.30651	0.01894	0.03667	0.01894	0.03967	0.01239	0.43312	0.00076	0.09534	1.09699
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm										
Baseline Quantities	\$ 0.23463	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.01239	\$ 0.35907	\$ 0.00076	\$ 0.00973	\$ 0.92793
Tier II	0.35395	0.01811	0.03667	0.01770	0.03967	0.01239	0.47849	0.00076	0.00973	1.04675
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm										
Baseline Quantities	\$ 0.74188	\$ 0.01829	\$ 0.03667	\$ 0.01787	\$ 0.03967	\$ 0.01239	\$ 0.86657	\$ 0.00076	\$ 0.09534	\$ 1.52044
Tier II										
GS-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.46113	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.01239	\$ 0.58828	\$ 0.00076	\$ 0.09534	\$ 1.24216
Tier II	0.61041	0.01934	0.03667	0.01908	0.03967	0.01239	0.73756	0.00076	0.09534	1.39143
GS-25 — Multi-Family Master-Metered Gas Service — Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.33692	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.01239	\$ 0.46407	\$ 0.00076	\$ 0.09534	\$ 1.11794
Tier II	0.61041	0.01934	0.03667	0.01908	0.03967	0.01239	0.73756	0.00076	0.09534	1.39143
GS-30 — Street and Outdoor Lighting Gas Service										
Charge per Therm of Rated Capacity	\$ 0.54977	\$ 0.01804	\$ 0.03667	\$ 0.01811	\$ 0.03967	\$ 0.01239	\$ 0.67465	\$ 0.00076	\$ 0.09534	\$ 1.32852

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6363-G
 Revised Cal. P.U.C. Sheet No. 6320-G-B

STATEMENT OF RATES
 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.24245	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.35244	\$ 0.00076	\$ 0.00973	\$ 0.55777	\$ 0.92070
Next 500	0.15445	0.00156	0.03667	0.01970	0.03967	0.01239	0.26444	0.00076	0.00973	0.55777	0.83270
Next 2,400	0.09045	0.00156	0.03667	0.01970	0.03967	0.01239	0.20044	0.00076	0.00973	0.55777	0.76870
Over 3,000	(0.02382)	0.00156	0.03667	0.01970	0.03967	0.01239	0.06617	0.00076	0.00973	0.55777	0.65443
Winter (November - April)											
First 100	\$ 0.23781	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.37097	\$ 0.00076	\$ 0.00973	\$ 0.55777	\$ 0.93923
Next 500	0.14881	0.02473	0.03667	0.01970	0.03967	0.01239	0.28297	0.00076	0.00973	0.55777	0.85123
Next 2,400	0.08581	0.02473	0.03667	0.01970	0.03967	0.01239	0.21897	0.00076	0.00973	0.55777	0.78723
Over 3,000	(0.02846)	0.02473	0.03667	0.01970	0.03967	0.01239	0.10471	0.00076	0.00973	0.55777	0.67297
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.47000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.57999	\$ 0.00076	\$ 0.009534	\$ 0.55777	\$ 1.23386
First 100	0.36000	0.00156	0.03667	0.01970	0.03967	0.01239	0.46999	0.00076	0.009534	0.55777	1.12386
Next 500	0.28000	0.00156	0.03667	0.01970	0.03967	0.01239	0.38999	0.00076	0.009534	0.55777	1.04386
Next 2,400	0.13717	0.00156	0.03667	0.01970	0.03967	0.01239	0.24716	0.00076	0.009534	0.55777	0.90103
Over 3,000											
Winter (November - April)											
First 100	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.009534	\$ 0.55777	\$ 1.25703
Next 500	0.36000	0.02473	0.03667	0.01970	0.03967	0.01239	0.49316	0.00076	0.009534	0.55777	1.14703
Next 2,400	0.28000	0.02473	0.03667	0.01970	0.03967	0.01239	0.41316	0.00076	0.009534	0.55777	1.06703
Over 3,000	0.13717	0.02473	0.03667	0.01970	0.03967	0.01239	0.27033	0.00076	0.009534	0.55777	0.92420
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.08733	\$ 0.00061	\$ 0.03667	\$ 0.02760	\$ 0.03967	\$ 0.01239	\$ 0.20447	\$ 0.00076	\$ 0.009534	\$ 0.55777	\$ 0.85834
Next 500	0.08733	0.00064	0.03667	0.02760	0.03967	0.01239	0.23430	0.00076	0.009534	0.55777	0.88817
Over 3,000											
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.46000	\$ 0.00131	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.56773	\$ 0.00076	\$ 0.009534	\$ 0.55777	\$ 1.22160
First 100	0.34000	0.00131	0.03667	0.01769	0.03967	0.01239	0.44773	0.00076	0.009534	0.55777	1.10160
Next 500	0.18000	0.00131	0.03667	0.01769	0.03967	0.01239	0.28773	0.00076	0.009534	0.55777	0.94160
Next 2,400	0.10643	0.00131	0.03667	0.01769	0.03967	0.01239	0.21416	0.00076	0.009534	0.55777	0.86803
Over 3,000											
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02910	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.59552	\$ 0.00076	\$ 0.009534	\$ 0.55777	\$ 1.24939
Next 500	0.34000	0.02910	0.03667	0.01769	0.03967	0.01239	0.47552	0.00076	0.009534	0.55777	1.12939
Next 2,400	0.18000	0.02910	0.03667	0.01769	0.03967	0.01239	0.31552	0.00076	0.009534	0.55777	0.96939
Over 3,000	0.10643	0.02910	0.03667	0.01769	0.03967	0.01239	0.24195	0.00076	0.009534	0.55777	0.89582

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6364-G*
Revised Cal. P.U.C. Sheet No. 6330-G/6364-G/6340-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.12452	\$ 0.03667	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.23120	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.86507
Winter (November - April)	\$ 0.12452	\$ 0.03706	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.26720	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.92107
GS-66 — Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.09336	\$ 0.00127	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.20025	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.76878
Winter (November - April)	\$ 0.09336	\$ 0.03164	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.23032	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.78885
GS-70 — Non-Core General Gas Transportation Service											
Basic Service Charge	\$ 100.00										\$ 100.00
Cost per Therm											
Summer (May - October)	\$ 0.08375	\$ 0.03667	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.26335
Winter (November - April)	\$ 0.08375	\$ 0.03667	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.26335
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										
Cost per Therm											
Summer (May - October)	\$ 0.47000	\$ 0.01566	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.57959	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.23386
First 100	\$ 0.36000	\$ 0.01566	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.46989	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.12386
Next 500	\$ 0.28000	\$ 0.01566	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.38989	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.04386
Next 2,400	\$ 0.17177	\$ 0.01566	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.24716	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.90103
Over 3,000											
Winter (November - April)	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.25703
First 100	\$ 0.36000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.49316	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.14703
Next 500	\$ 0.28000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.41316	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 1.06703
Next 2,400	\$ 0.17177	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.27033	\$ 0.00076	\$ 0.09534	\$ 0.55777	\$ 0.92420
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00832
TFF Surcharge per Therm											
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

Advice Letter No. 766
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed August 3, 2006
 Effective August 7, 2006
 Resolution No. _____

[1] Customers taking only transportation service will pay the Effective Sales Rate, less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00687 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.0170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.