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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 7 RESIDENTIAL SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:**

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

- 2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Through [M/D/Y]: Basic Charge:	\$ <u>9.747.49</u> single phase or \$ <u>23.39</u> 17.99 three phase	(N) (I) (I)
Energy Charge:		
\$ <u>0.116516</u> 0.08943	Pper kWh for the first 600 kWh	(I) (R)
\$ <u>0.135933</u> 0.10885 4	4 per kWh for all over 600 kWh	(I) (R)

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Advice No.: 2022-292024-03

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

<u>Birud D. Jhaveri</u>Jon Piliaris Affairs

1)2

Title: Director, Regulatory

(N) **SCHEDULE 7 RESIDENTIAL SERVICE (Continued)** ı (Single phase or three phase where available) 2. MONTHLY RATE: (Continued) Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase Energy Charge: \$0.125675 per kWh for the first 600 kWh \$0.145092 per kWh for all over 600 kWh

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Birud D. Jhaveri Title: Director, Regulatory Affairs

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WN U-60

of Sheet No. 7-B

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 7A

MASTER METERED RESIDENTIAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)

1. **AVAILABILITY:**

- 1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
- 2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE - SECONDARY VOLTAGE:

Through [M/D/Y]: Basic Charge:	\$ <u>70.14</u> 53.95	(N) (I)
Demand Charge: OCT-MAR \$13.1610.12	No charge for the first 50 kW or less of Billing Demand <u>APR-SEP</u> \$8.786.75 per kW for all kW over 50 kW of Billing Demand	(1) (1)
	NRCH 0595 per kWh for the first 20,000 kWh 4578 per kWh for all over 20,000 kWh	(RI) (RI)
	MBER 1649 per kWh for the first 20,000 kWh 4578 per kWh for all over 20,000 kWh	(<u>RI</u>) (<u>RI</u>)
Reactive Power Ch	earge: \$\frac{0.004130.00318}{2.00318}\$ per reactive kilovolt ampere/hour (k\frac{\sqrt{A}\timesa}{2} + \text{arh})	<u>(T) (I)</u>

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Affairs

Title: Director, Regulatory

	SCHEDULE 7A MASTER METERED RESIDENTIAL SERVICE (Continued) (Secondary Voltage or at available Primary distribution Voltage) (Single phase or three phase where available)	(N)
2.	MONTHLY RATE – SECONDARY VOLTAGE: (Continued) Beginning January [D], 2026: Basic Charge: \$91.18	
	Demand Charge: No charge for the first 50 kW or less of Billing Demand OCT-MAR \$17.10 \$11.41 \$11.41 \$11.41 \$20 kW or less of Billing Demand	
	Energy Charge: OCTOBER-MARCH \$0.115771 per kWh for the first 20,000 kWh \$0.089754 per kWh for all over 20,000 kWh	
	APRIL-SEPTEMBER \$0.106825 per kWh for the first 20,000 kWh \$0.089754 per kWh for all over 20,000 kWh	
	Reactive Power Charge: \$0.00537 per reactive kilovolt ampere/hour (kVArh)	
		(-)

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Birud D. Jhaveri Title: Director, Regulatory Affairs

Canceling 35th-36th Revision of Sheet No. 24

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 24 GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

1. **AVAILABILITY:**

- This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
- 2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
- 3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
- 4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
- 5. Deliveries at more than one point will be separately metered and billed.
- 6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

I hrough [M/D/Y]:	(N)
Basic Charge: \$13.2740.21 single phase or \$25.9533.74 three phase	(1) (1)
Energy Charge:	
OCTOBER-MARCH	
\$ <u>0.116996</u> 0.092537 per kWh	(R I)
APRIL-SEPTEMBER	· -
\$ 0.089337 <u>0.113796</u> per kWh	(R I)
	\ _ /

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- Jon Piliaris Birud D. Jhaveri

Affairs

Title: Director, Regulatory

COUEDIN F 04	(NI)
SCHEDULE 24	(N)
GENERAL SERVICE (Continued)	! !
(Secondary Voltage) (Single phase or three phase where available)	' '
	' '
(Demand of 50 kW or less)	
2. MONTHLY RATES: (Continued)	i
Beginning January [D], 2026:	i İ
Basic Charge: \$17.25 single phase or \$43.86 three phase	İ
Energy Charge:	1
OCTOBER-MARCH	1
\$0.125609 per kWh	1
APRIL-SEPTEMBER	1
\$0.122409 per kWh	1
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Issued By Puget Sound Energy

Birud D. Jhaveri Title: Director, Regulatory Affairs

of Sheet No. 25

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 25 SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

1. **AVAILABILITY:**

- 1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
- Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12
 consecutive months or above 350 kW twice during the most recent 12 consecutive months are
 not eligible for service under this schedule.
- 3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
- 4. Deliveries at more than one point will be separately metered and billed.
- 5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/Y]:			<u>(N)</u>
Basic Charge: \$7	<u>0.1453.95</u>		<u>(1)</u>
Demand Charge: No	charge for the first 5	50 kW or less of Billing Demand	
OCT-MAR AF	PR-SEP		
\$ <u>13.16</u> 10.12	\$ <u>8.78</u> 6.75	per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:			
OCTOBER-MARC	<u>H</u>		
\$ <u>0.110684</u> 0.09059	5 per kWh for the f	first 20,000 kWh	(I) (R)
\$0.084667 <u>0.06457</u>	8 per kWh for all o	ver 20,000 kWh	(I)(R)
APRIL-SEPTEMBI	ER		\ \
\$ <u>0.101738</u> 0.0816 4	— Per kWh for the f	first 20,000 kWh	(I) (R)
	8 per kWh for all o		
+ <u></u>			<u>(I)(R)</u>

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Title: Director, Regulatory

Birud D. Jhaveri Jon Piliaris
Affairs

of Sheet No. 25-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 25 SMALL DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage)

(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

2. MONTHLY RATE: (Continued)	<u>(T)</u>
Through [M/D/Y]: (Continued)	<u>(N)</u>
Reactive Power Charge: \$0.004130.00318 per reactive kilovolt ampere/hour (kKVArhRH)	<u>(T)</u> <u>(I)</u> (R)
	<u>(K)</u>
Beginning January [D], 2026:	<u> </u>
Basic Charge: \$91.18	<u>l</u> (N)
	<u>l</u> <u>l</u>
Demand Charge: No charge for the first 50 kW or less of Billing Demand	<u>l</u> <u>l</u>
OCT-MAR APR-SEP	<u>l</u> <u>l</u>
\$17.10 \$11.41 per kW for all over 50 kW of Billing Demand	<u>l</u> <u>l</u>
	<u>1</u> <u>1</u>
Energy Charge:	1 1
OCTOBER-MARCH	1 1
\$0.115771 per kWh for the first 20,000 kWh	<u>l</u> <u>l</u>
\$0.089754 per kWh for all over 20,000 kWh	<u>l</u> <u>l</u>
<u>APRIL-SEPTEMBER</u>	1 1
\$0.106825 per kWh for the first 20,000 kWh	(K) I
\$0.089754 per kWh for all over 20,000 kWh	— <u> </u>
	Ī
Reactive Power Charge: \$0.00537 per reactive kilovolt ampere/hour (kVArh)	<u> </u>

(K) Transferred to Sheet No. 25-B

Issued: September 29, 2021 February 15, 2024 Effective: October 1, 2021 March 16, 2024

Advice No.: 2021-282024-03

By Authority of Order 14 and Amended Order 08 of the Washington Utilities and Transportation Commission in Dockets UE-190529 & UG-190530

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Birud D. JhaveriJon Piliaris

Affairs

Title: Director, Regulatory

of Sheet No. 25-A

PUGET SOUND ENERGY Electric Tariff G

- 3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 4. BILLING DEMAND: The highest Demand established during the month.
- 5. REACTIVE POWER CHARGE: The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.
- 6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Advice No.: 2021-282024-03

By Authority of Order 14 and Amended Order 08 of the Washington Utilities and Transportation Commission in Dockets UE-190529 & UG-190530

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Birud D. JhaveriJon Piliaris

Title: Director, Regulatory

Affairs

SCHEDULE 25 SMALL DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

3.	ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in	(M)	
	this tariff as may apply.	I	
		I	
4.	BILLING DEMAND: The highest Demand established during the month.	I	
		I	
5.	REACTIVE POWER CHARGE: The reactive power charge shall apply to only those electric	I	
	loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall	I	
	not apply to kVAKrhRH delivered to a Customer during a period when the Customer is	I	<u>(T</u>
	operating their generating plant in regards to voltage and kVAKrR control in accordance with	I	<u>(T</u>
	written direction for the period from the Company. The meter used for the measurement of	I	
	kKVArhRH shall be ratcheted to prevent reverse registration.	I	<u>(T</u>
		I	
6.	GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General	ı	
	Rules and Provisions contained in this tariff.	(M)	

(M) Transferred from Sheet No. 25-A

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

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By: _____ Birud D. Jhaveri Title: Director, Regulatory Affairs

of Sheet No. 26

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 26 LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage) (Single phase or three phase where available)(Demand Greater than 350 kW)

1. **AVAILABILITY:**

- 1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
- Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
- Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
- 4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
- 6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE - SECONDARY VOLTAGE:

Through [M/D/Y]:					(N)
Basic Charge:	\$ <u>141.80</u> 109.0	8			<u>(I)</u>
Demand Charge:	OCT-MAR	APR-SEP			
	\$ <u>15.90</u> 12.23	\$ <u>10.60</u> 8.15	per kW of Billing Demand	<u>(K) (I)</u>	(R <u>I</u>)
Energy Charge:	\$ <u>0.072321</u> 0.0	57457 per kWh		1	<u>(I)</u>
Reactive Power Charge:	\$ <u>0.00169</u> 0.00	130 per reactive kilovolt	ampere-hour (k <u>VA</u> varh)	<u>I</u>	<u>(I)</u>
				<u>1</u>	
				<u>I</u>	
				<u>I</u>	
				<u>(K)</u>	

Effective: January 11, 2023March 16, 2024

Title: Director, Regulatory

3. (K) Transferred to Sheet No. 26.1 ADJUSTMENTS TO SECONDARY VOLTAGE RATES

Issued: January 9, 2023February 15, 2024 **Advice No.:** 2022-292024-03

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Jon Piliaris Birud D. Jhaveri Affairs

27th-28th Revision of Sheet No. 26 Canceling 26th-27th Revision of Sheet No. 26

WN U-60

PUGET SOUND ENERGY Electric Tariff G

FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge: \$249.03 in addition to Secondary voltage rate

Demand Charge: \$0.25 credit per kW to all Demand rates

Energy Charge: 2.44% reduction to all Energy and Reactive Power Charges

ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as

may apply.

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Advice No.: 2022-292024-03

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Jon Piliaris Birud D. Jhaveri
Affairs

Title: Director, Regulatory

		SCH	HEDULE 26	(N)
	LARGE	E DEMAND GEN	NERAL SERVICE (Continued)	1
	, ,	•	railable Primary distribution Voltage)	I
	(Single phase or the	ree phase where	e available)(Demand Greater than 350 kW)	I
				I
2.	MONTHLY RATE - SECO		AGE: (Continued)	I
	Beginning January [D], 2			I
	Basic Charge:	\$184.35		I
	Demand Charge:	OCT-MAR	APR-SEP	I
		\$20.67	\$13.77 per kW of Billing Demand	I
	Energy Charge:	\$0.072173 pe		I
	Reactive Power Charge:	\$0.00220 per	reactive kilovolt ampere-hour (kVArh)	I
				(N)
3.	ADJUSTMENTS TO SECONOLITAGE:	ONDARY VOLT	AGE RATES FOR DELIVERY AT PRIMARY	(M) I
	Basic Charge through [M/[<u>D/Y]</u> : \$ <u>323.</u>	74249.03 in addition to Secondary voltage rate	(M) (C) (I)
	Basic Charge beginning Ja	anuary [D], 2026	s: \$420.86 in addition to Secondary voltage rate	(N)
	Demand Charge through [M/D/Y]:	\$0.330.25 credit per kW to all Demand rates	(M) (C) (R)
	Demand Charge beginning	g January [D], 20	026: \$0.42 credit per kW to all Demand rates	(N)
	Energy Charge:	2.44% reducti	on to all Energy and Reactive Power Charges	(M)
				(N)
4.	ADJUSTMENTS: Rates in	n this schedule a	are subject to adjustment by such other schedules in	(M)
	this tariff as may apply.			(M)
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	(M) Transferred from Shee	et No. 26		

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 26 LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage) (Single phase or three phase where available)(Demand Greater than 350 kW)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than 15 Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

(K) <u>!</u> <u>!</u> <u>!</u> ! (C) !

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(K) Transferred to Sheet No. 26-B.1

e. MONTHLY RATE - SECONDARY VOLTAGE:

Issued: December 14, 2023February 15, 2024 **Effective:** January 14, 2024March 16, 2024

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5th-6th Revision of Sheet No. 26-B Canceling 4th-5th Revision of Sheet No. 26-B

WN U-60

PUGET SOUND ENERGY Electric Tariff G

Delivery Demand Charge:

OCT-MAR APR-SEP

\$5.79 \$3.86 per kW of Billing Demand

Conjunctive Maximum Demand Charge(s):

OCT-MAR APR-SEP

\$6.44 \$4.29 per kW of Conjunctive Maximum Demand

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

	sc	HEDULE 26	(N)
LAF	RGE DEMAND GE	NERAL SERVICE (Continued)	1
(Seconda	ary Voltage or at a	vailable Primary distribution Voltage)	1
(Single phase or three phase where available)(Demand Greater than 350 kW)			
			1
CONJUNCTIVE DEMA	AND SERVICE OF	PTION: (Continued)	(N)
. MONTHLY RATE - S	SECONDARY VO	LTAGE: (Continued)	(M) <u>(T)</u>
Through [M/D/Y]:			(<u>N</u>)
Delivery Demand C	harge:		(M)
OCT-MAR	APR-SEP		1
\$ <u>8.74</u> 5.79	\$ <u>5.83</u> 3.86	per kW of Billing Demand	I <u>(I)</u>
Conjunctive Maximo	um Demand Char	ge(s):	1
OCT-MAR	APR-SEP		I
\$ <u>7.15</u> 6.44	\$ <u>4.77</u> 4 .29	per kW of Conjunctive Maximum Demand	(M) <u>(I)</u>
			(N)
Beginning January			I
Delivery Demand C	harge:		I
OCT-MAR	APR-SEP		I
\$11.37	\$7.58	per kW of Billing Demand	I
			I
Conjunctive Maximo	um Demand Char	ge:	1
OCT-MAR	APR-SEP		I
\$9.30	\$6.20	per kW of Conjunctive Maximum Demand	I
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(M) Transferred from Sheet No. 26-B

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Birud D. Jhaveri Title: Director, Regulatory Affairs

of Sheet No. 29

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 29 SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:**

- 1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
- 2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/V].

Through [M/D/Y]: Basic Charge:		ngle phase or \$32.9725.36 three phase	(N) (I) (I)
Demand Charge: OCT-MAR \$11.999.22	No charge for the first APR-SEP \$5.904.54	50 kW or less of Billing Demand per kW for all over 50 kW of Billing Demand	<u>(1)</u> <u>(1)</u>
Energy Charge: OCTOBER-MA	ARCH		
<u>- </u>	31402 per kWh for the fi	rst 20,000 kWh	<u>(I)(R)</u>
\$0.0889600.06	59417 per kWh for all ov	ver 20,000 kWh	<u>(I)(R)</u>
APRIL-SEPTE			
\$ <u>0.082879</u> 0.06	3336 per kWh for the fi	rst 20,000 kWh	<u>(I)(R)</u>
\$ <u>0.073811</u> 0.05	54268 per kWh for all ov	ver 20,000 kWh	<u>(I)</u> (R)
Reactive Power Ch	narge: \$ <u>0.00381</u> 0.0029	3 per reactive kilovolt ampere-hour (k <u>VA</u> varh)	<u>(T) (I)</u>

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Advice No.: 2022-292024-03

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Issued By Puget Sound Energy
Birud D. JhaveriJon Piliaris

Affairs

Title: Director, Regulatory

/ N I \

	CEACON	AL IDDIC	SCHEDULE 29	(N)
	SEASON		GATION & DRAINAGE PUMPING SERVICE (Continued) angle phase or three phase where available)	l I
		(011	igie priase of timee priase where available)	i I
2.	MONTHLY RATE Beginning Janua			I I
	Basic Charge:		\$16.88 single phase or \$42.86 three phase	1
	Demand Charge: OCT-MAR	APR-S		i ! !
	\$15.58	\$7.67	per kW for all over 50 kW of Billing Demand	
	\$0.093658 pe <u>APRIL-SEPTE</u> \$0.087577 pe	r kWh foi r kWh foi <u>MBER</u> r kWh foi	r the first 20,000 kWh r all over 20,000 kWh r the first 20,000 kWh r all over 20,000 kWh	
	Reactive Power C	harge: \$	50.00495 per reactive kilovolt ampere-hour (kVArh)	l I
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Issued By Puget Sound Energy

Birud D. Jhaveri Title: Director, Regulatory Affairs WN U-60

of Sheet No. 31

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 31 PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

- 1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:
 - 1. The Customer requires Primary voltage to operate equipment other than transformers; or
 - 2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
 - 3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
 - 4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
 - 5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. MONTHLY RATE:

Through [M/D/Y]: (N) Basic Charge: \$465.54358.11 **(I)** Demand Charge: OCT-MAR APR-SEP \$<u>15.52</u>11.94 \$<u>10.35</u>7.96 per kW of Billing Demand (I) (I)(R) **Energy Charge:** \$0.0701260.055719 per kWh <u>(I)</u> Reactive Power Charge: \$0.001460.00112 per reactive kilovolt ampere-hour (kVAvarh) (T) (I)

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Issued By Puget Sound Energy

Title: Director, Regulatory

Birud D. Jhaveri Jon Piliaris

Affairs

	MARY GENER	HEDULE 31 AL SERVICE (C		(N)
2. MONTHLY RATE: (Conting Beginning January [D], 2	2026:			
Basic Charge: Demand Charge:	\$605.21 <u>OCT-MAR</u> \$20.18	<u>APR-SEP</u> \$13.45	per kW of Billing Demand	
Energy Charge:	\$0.070437 pe	er kWh		
Reactive Power Charge:	\$0.00189 per	reactive kilovol	t ampere-hour (kVArh)	l I
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Issued: February 15, 2024 **Effective:** March 16, 2024

(N)

Advice No.: 2024-03

Issued By Puget Sound Energy

By: Title: Director, Regulatory Affairs

of Sheet No. 31-B

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 31 PRIMARY GENERAL SERVICE (Continued)

(Single phase or three phase at the available Primary distribution voltage)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, firstserved basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

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(K) Ī Ī Ī <u>I</u> (C) (K)

(K) Transferred to Sheet No. 31-B.1 MONTHLY RATE: е. **Delivery Demand Charge:**

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Advice No.: 2023-582024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs 5th-6th Revision of Sheet No. 31-B Canceling 4th-5th Revision of Sheet No. 31-B

WN U-60

PUGET SOUND ENERGY Electric Tariff G

OCT-MAR APR-SEP

\$5.85 \$3.90 per kW of Billing Demand

Conjunctive Maximum Demand Charge(s):

OCT-MAR APR-SEP

\$6.09 \$4.06 per kW of Conjunctive Maximum Demand

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Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

		SCH	EDULE 31	(N)
	PRI	MARY GENERA	AL SERVICE (Continued)	I
	(Single phase or t	hree phase at th	ne available Primary distribution voltage)	I
				1
8. CONJI	UNCTIVE DEMAND	SERVICE OPT	ION: (Continued)	(N)
e. MC	ONTHLY RATE: (C	ontinued)		(M) <u>(T)</u>
<u>Th</u>	rough [M/D/Y]:			<u>(N)</u>
D	Delivery Demand Cha	arge:		(M)
<u>C</u>	OCT-MAR	APR-SEP		I
	<u>8.54</u> 5.85	\$ <u>5.69</u> 3.90	per kW of Billing Demand	I <u>(I)</u> (<u>I</u>)
	Conjunctive Maximur		ge(s):	I
	OCT-MAR	APR-SEP		I
\$	<u>6.98</u> 6.09	\$4.06 <u>4.66</u>	per kW of Conjunctive Maximum Demand	(M) <u>(l)</u> <u>(l)</u> (N)
	ginning January [[I
	elivery Demand Cha	=		Į.
	OCT-MAR	APR-SEP		l .
\$	11.10	\$7.40	per kW of Billing Demand	l
	Conjunctive Maximur		ge:	1
·	OCT-MAR	APR-SEP		I
\$	9.08	\$6.05	per kW of Conjunctive Maximum Demand	<u> </u>
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(M) Transferred from Sheet 31-B

Issued: February 15, 2024 Advice No.: 2024-03 Effective: March 16, 2024

Issued By Puget Sound Energy

— Birud D. Jhaveri Title: Director, Regulatory Affairs WN U-60 of Sheet No. 35

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 35

SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:**

- 1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
- 2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

\$ <u>465.54</u> 358.11	(N)(R) (I)
OCT-MAR: APR-SEP:	<u>(T) (R) (R)</u>
\$ <u>0.40</u> 4.92\$ <u>4.20</u> 3.26 Per kw or billing	(<u>l)</u> (<u>l)</u> (R)
\$ <u>0.080796</u> 0.053178 per kWh	<u>(I)(R)</u>
\$0.001530.00118 per reactive kilovolt ampere-hour (kVAvarh)	<u>(T)</u> <u>(I)</u>
D26:	(N)
\$605.21	1
OCT-MAR:APR-SEP:	Ī
\$8.31\$5.54 Per kW of Billing Demand	Ī
\$0.088636 per kWh	Ī
\$0.00199 per reactive kilovolt ampere-hour (kVArh)	<u>(N)</u>
	OCT-MAR: APR-SEP: \$6.404.92 \$4.263.28 Per kW of Billing \$0.0807960.053178 per kWh \$0.001530.00118 per reactive kilovolt ampere-hour (kVAvarh) 026: \$605.21 OCT-MAR: APR-SEP: \$8.31 —\$5.54 Per kW of Billing Demand \$0.088636 per kWh

Issued: September 29, 2021February 15, 2024 Effective: October 1, 2021March 16, 2024

Advice No.: 2021-282024-03

By Authority of Order 14 and Amended Order 08 of the Washington Utilities and Transportation Commission in Dockets UE-190529 & UG-190530

Issued By Puget Sound Energy

By:

Birud Jhaveri Jon Piliaris

Title: Director, Regulatory Affairs

of Sheet No. 43-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. MONTHLY RATE:

Through [M/D/Y]:		<u>(N)</u>
Basic Charge:	\$ <u>465.54</u> 3 58.11	<u>(I)</u>
Demand Charge:		
	\$ <u>6.51</u> 5.01 per kW of Billing Demand	<u>(I)</u>
Plus	\$9.016.93 per kW of Critical Demand established in the preceding 11 months	<u> </u>
Energy Charge:	\$ <u>0.072298</u> 0.057393 per kWh	<u> </u>
Reactive Power C	harge: \$0.004120.00317 per reactive kilovolt ampere-hour (kVAvarh)	<u>(T) (I)(R)</u>
	· · · · · · · · · · · · · · · · · · ·	
Beginning Janua	ry [D], 2026:	<u>(N)</u>
Beginning Janua Basic Charge:	ry [D], 2026: \$605.21	(N) <u>I</u>
		(N) <u>I</u> <u>I</u>
Basic Charge:		(N) <u> </u> <u> </u> <u> </u>
Basic Charge:	\$ 605.21	(N) <u> </u> <u> </u> <u> </u> <u> </u>
Basic Charge: Demand Charge:	\$8.47 per kW of Billing Demand	(N) <u> </u> <u> </u> <u> </u> <u> </u> <u> </u>
Basic Charge: Demand Charge: Plus Energy Charge:	\$8.47 per kW of Billing Demand \$11.71 per kW of Critical Demand established in the preceding 11 months	(N)

- ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 5. **BILLING DEMAND:** The highest Demand established during the month.
- 6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.
- 7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kVAvarh shall be ratcheted to prevent reverse registration.

(T)

Title: Director, Regulatory

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Birud D. JhaveriJon Piliaris
Affairs

of Sheet No. 46

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE

(Three phase, delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:**

- 1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
- 2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
- 3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
- 4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

 Through [M/D/Y]:
 (N)

 Demand Charge:
 \$3.953.04 per kVAa of Billing Demand
 (T) (I)(R)

 Energy Charge:
 \$0.0619800.050422 per kWh
 (I)

 Beginning January [D], 2026:
 (N)

 Demand Charge:
 \$5.14 per kVA of Billing Demand
 I

 Energy Charge:
 \$0.063571 per kWh
 (N)

- 3. **ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 4. **BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVAa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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Issued By Puget Sound Energy

Title: Director, Regulatory

Birud D. Jhaveri Jon Piliaris

Affairs

of Sheet No. 46-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)

(Three phase, delivery voltage of 50,000 volts or higher)

5. ANNUAL MINIMUM CHARGE:

Through [M/D/Y]: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$47.4236.48 per kVA of the maximum Billing Demand established plus \$0.0557820.045380 per kWh consumed during the period.

(R<u>I</u>) (I)

Beginning January [D], 2026: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$61.65 per kVA of the maximum Billing Demand established plus \$0.057214 per kWh consumed during the period.

(N) <u>I</u> (N)

Title: Director, Regulatory

(N)

6. INTERRUPTION OF SERVICE:

- 1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
- 2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
- 3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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Birud D. JhaveriJon Piliaris

Affairs

WN U-60 Canceling 35st-36st Revision of Sheet No. 49

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 49 HIGH VOLTAGE GENERAL SERVICE

(Three phase delivery voltage of 50,000 volts or higher)

1. **AVAILABILITY:**

- Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
- 2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

 Through [M/D/Y]:
 (N)

 Demand Charge:
 \$7.355.65 per kVAa of Billing Demand
 (T) (I)(R)

 Energy Charge:
 \$0.0619940.050422 per kWh
 (I)

 Beginning January [D], 2026:
 (N)

 Demand Charge:
 \$9.55 per kVA of Billing Demand
 I

 Energy Charge:
 \$0.063665 per kWh
 (N)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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Issued By Puget Sound EnergyBirud D. JhaveriJon Piliaris

Title: Director, Regulatory

____ <u>Birud D. s</u> Affairs

SCHEDULE 50 LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

- 1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
- Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff
 at locations existing as of November 23, 1979. Code A service will be discontinued when
 replacement mercury vapor lamps are no longer available in the market.
- 3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
- 4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LA	AMP THROUGH [M/D/Y]:	<u>(C)</u>
Customer-Owned Energy C	Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule	
003):		
Lamp Monthly Rate	<u>e</u>	
22 Watt \$ <u>1.70</u> 0.65		(R) (I)
Customer-Owned Mercury	Vapor Lighting Service (Code A):	
Lamp Monthly Rate	<u>e</u>	
100 Watt \$ <u>9.10</u> 5.20)	(I) <u>(I)</u>
175 Watt \$ <u>15.95</u> 7.40)	(I) <u>I</u>
400 Watt \$33.1144.03		(R) (I)
Customer-Owned Energy C	Only Mercury Vapor Lighting Service (Code B):	
<u>Lamp</u> <u>Monthly Rate</u>	<u>e</u>	
100 Watt \$ <u>9.10</u> 2.95		(R) (I)
175 Watt \$ <u>15.95</u> 5.15		4 <u>1</u>
400 Watt \$33.1141.78		4 1
700 Watt \$82.7920.62		(R) (I)
		<u>(K)</u>

(K) Transferred to Sheet No. 50.1

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Birud D. Jhaveri Jon Piliaris
Affairs

By:

Title: Director, Regulatory

(K)

SCHEDULE 50 LIMITED STREET LIGHTING SERVICE

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(N)

MONTHLY RATES PER LAMP FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026:

Lamp Wattage	Monthly Rate
0-30 Watt	\$1.84
30.01-60 Watt	\$4.02
60.01-90 Watt	\$6.48
90.01-150 Watt	\$9.81
150.01-240 Watt	\$17.19
240.01-340 Watt	\$22.77
340.01-600 Watt	\$35.70
600.01-1000 Watt	\$89.25

SPECIAL TERMS AND CONDITIONS:

1. <u>Installation and maintenance of Customer-Owned systems</u>: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

(M) Transferred from Sheet No. 50

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Advice No.: 2024-03

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.

	MONTHLY LED LAMP CHARGE	S FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]:	<u>(C)</u>	
_	LED Lamp Wattage	Rate per Month per lamp		
	0-30	\$ <u>1.70</u> 0.44	<u>(I)</u>	
	30.01-60	\$ <u>3.73</u> 1. 32	<u>I</u>	(D)
	60.01-90	\$ <u>6.01</u> 2.20	<u> 1</u>	(D) (D)
	90.01-120	\$ <u>9.10</u> 3.08	<u> 1</u>	
	120.01-150	\$ <u>9.10</u> 3 .97	1	
	150.01-180	\$ <u>15.95</u> 4 .85	<u>(I)</u>	

Issued: May 8, 2023 February 15, 2024 **Effective:** June 8, 2023 March 16, 2024

Advice No.: 2023-222024-03

By:

Issued By Puget Sound Energy

Birud D. Jhaveri Jon Piliaris Affairs

Title: Director, Regulatory

WN U-60

PUGET SOUND ENERGY

SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

Electric Tariff G

LED Lamp Wattage		Rate per Month per lamp		
180.01-210		\$ <u>15.95</u> 5.74	<u>(I)</u>	
210.01-240		\$ <u>15.95</u> 6.63	<u>l</u>	
240.01-270		\$ <u>21.13</u> 7.51	<u>I</u>	
270.01-300		\$ <u>21.13</u> 8 .39	<u>(1)</u>	
SMART LED MONTHLY	RATES THROUGH [M/D/Y]:		(C)	
ENERGY CHARGE: \$0.	229466 <u>0.084120</u> per kWh			
	•	S UNDER THIS SCHEDULE BE	GINNING (N)	
	•	S UNDER THIS SCHEDULE BE	GINNING (N)	
MONTHLY RATES FOR	•	S UNDER THIS SCHEDULE BE	GINNING	
MONTHLY RATES FOR JANUARY [D], 2026:	ALL TYPES OF LUMINAIRES	S UNDER THIS SCHEDULE BE	GINNING (N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage	ALL TYPES OF LUMINAIRES Monthly Rate per Lamp	S UNDER THIS SCHEDULE BE	(N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt	ALL TYPES OF LUMINAIRES Monthly Rate per Lamp \$1.84	S UNDER THIS SCHEDULE BE	(N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt 30.01-60 Watt	Monthly Rate per Lamp \$1.84 \$4.02	S UNDER THIS SCHEDULE BE	(N) (N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt 30.01-60 Watt 60.01-90 Watt	Monthly Rate per Lamp \$1.84 \$4.02 \$6.48	S UNDER THIS SCHEDULE BE	GINNING (N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt 30.01-60 Watt 60.01-90 Watt 90.01-150 Watt	Monthly Rate per Lamp \$1.84 \$4.02 \$6.48 \$9.81	S UNDER THIS SCHEDULE BE	(N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt 30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt	Monthly Rate per Lamp \$1.84 \$4.02 \$6.48 \$9.81 \$17.19	S UNDER THIS SCHEDULE BE	(N)	
MONTHLY RATES FOR JANUARY [D], 2026: Lamp Wattage 0-30 Watt 30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt 240.01-340 Watt	Monthly Rate per Lamp \$1.84 \$4.02 \$6.48 \$9.81 \$17.19 \$22.77	S UNDER THIS SCHEDULE BE	GINNING (N)	

Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

Advice No.: 2022-292024-03

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy
Birud D. JhaveriJon Piliaris

Affairs

102

Title: Director, Regulatory

SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) **COMPANY OWNED**

FACILITIES CHARGES: (C) Through [M/D/Y]: Amounts of the facilities charges: Option A: 4.0211.289% times the Estimated System Cost per month. (RI) Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term. Option B: 0.4430.142% times the Estimated System Cost per month. **(I)** The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance. **Beginning January [D], 2026:** (K) (N) Amounts of the facilities charges: Option A: 4.514% times the Estimated System Cost per month. Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term. ı Option B: 0.497% times the Estimated System Cost per month. ı The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting

system. The monthly facilities charge covers routine maintenance.

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Title: Director, Regulatory

(K) Transferred to Sheet No. 51-D.1

SPECIAL TERMS AND CONDITIONS:

Issued: January 9, 2023 February 15, 2024 Effective: January 11, 2023 March 16, 2024

Advice No.: 2022-292024-03

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

Birud D. JhaveriJon Piliaris Affairs

WN U-60

PUGET SOUND ENERGY Electric Tariff G

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.

2. <u>Hours of service</u>: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart LED lights will be calculated based on the measured kWh recorded by the Smart Street Light Controls.

Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

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By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy
Birud D. JhaveriJon Piliaris

Title: Director, Regulatory

Affairs

SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

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SPECIAL TERMS AND CONDITIONS:

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- 1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
- Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the
 average number of hours of darkness per month (approximately 4,200 hours per year) except for
 those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart
 LED lights will be calculated based on the measured kWh recorded by the Smart Street Light
 Controls.

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(M) Transferred from Sheet No. 51-D

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

By: Title: Director, Regulatory Affairs

SCHEDULE 52 CUSTOM LIGHTING SERVICE (Continued) COMPANY OWNED

Sodium Vapor Lamp Wattage	O/Y]: Rates per Month per lamp	<u>(C)</u>
50	\$3.731.46	<u>(</u> R
70	\$6.01 2.07	7
100	\$ <u>9.10</u> 2.95	i
150	\$ <u>9.104.41</u>	1
200	\$ <u>15.95</u> 5.89	1
250	\$ <u>21.13</u> 7.35	1
310	\$21.13 9.13	1
400	\$ <u>3</u> 3.11 11.78	<u>(RI</u>
Metal Halide Lamp Wattage	Rates per Month per lamp	-
70	\$ <u>6.012.07</u>	<u>(RI</u>
100	\$ <u>9.10</u> 2.95	1
150	\$ <u>9.10</u> 4.41	1
175	\$ <u>15.95</u> 5.15	I
250	\$ <u>21.13</u> 7.35	I
400	\$ <u>33.11</u> 11.78	1
1000	\$ <u>82.79</u> 29.44	<u>(RI</u>
	All Types of Luminaires Under this Schedule Beginning Ja	anuary (K) (N
[D], 2026:		<u>l</u> <u>l</u>
Lamp Wattage	Rates per Month per lamp	<u>l</u> <u>l</u>
<u>0-30 Watt</u>	<u>\$1.84</u>	1 1
	<u> </u>	1 1
30.01-60 Watt	\$4.02	<u> </u>
		
30.01-60 Watt	<u>\$4.02</u>	1 1
30.01-60 Watt 60.01-90 Watt	\$4.02 \$6.48	<u> 1</u> <u>1</u> <u>1</u> <u>1</u>
30.01-60 Watt 60.01-90 Watt 90.01-150 Watt	\$4.02 \$6.48 \$9.81	1 <u>1</u> 1 <u>1</u> 1 <u>1</u>
30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt	\$4.02 \$6.48 \$9.81 \$17.19	1 1 1 1 1 1 1 1
30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt 240.01-340 Watt	\$4.02 \$6.48 \$9.81 \$17.19 \$22.77	1 1 1 1 1 1 1 1 1 1 1 1
30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt 240.01-340 Watt 340.01-600 Watt	\$4.02 \$6.48 \$9.81 \$17.19 \$22.77 \$35.70	1 1 1 1 1 1 1 1 1 1
30.01-60 Watt 60.01-90 Watt 90.01-150 Watt 150.01-240 Watt 240.01-340 Watt 340.01-600 Watt	\$4.02 \$6.48 \$9.81 \$17.19 \$22.77 \$35.70	

(K) Transferred to Sheet No. 52-A.1

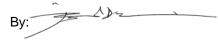
Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

Advice No.: 2022-292024-03

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

<u>Birud D. JhaveriJon Piliaris</u>
Affairs **Title:** Director, Regulatory



SCHEDULE 52 (N) **CUSTOM LIGHTING SERVICE** (Continued) Ι **COMPANY OWNED** ı (N) **FACILITIES CHARGES:** (M) (T) Through [M/D/Y]: (C) Options A and B Terms: (M) 1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting ı system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable). 2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes. Amounts of the facilities charges: Option A: 4.0214.289% times the Estimated System Cost per month. **(I)** Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and Ι thereafter pay the monthly facilities charge under Option B for the remainder of the term. (M) (N) Option B: 0.4430.136% times the Estimated System Cost per month. (M) (I) Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance. Availability of Option A Facilities Charge: Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized I balance of the Estimated Installed Cost at the time service is discontinued. (M) (N) Ι Ι (N)

(M) Transferred from Sheet No. 52-A and 52-B, Respectively

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

SCHEDULE 52 CUSTOM LIGHTING SERVICE (Continued) COMPANY OWNED

FACILITIES CHARGES:

Beginning January [D], 2026:

Options A and B Terms:

- Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
- 2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 4.514% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.497% times the Estimated System Cost per month.

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

By: Title: Director, Regulatory Affairs

і (N)

(N)

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of Sheet No. 52-B

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 52 CUSTOM LIGHTING SERVICE (Continued) COMPANY OWNED

Option B:	<u>(K)</u>
0.136% times the Estimated System Cost per month.	<u>l</u> (R
Under Option B the Customer pays the Estimated Installed Cost up front. The monthly facilities	1
charge covers routine maintenance.	1
	1
Availability of Option A Facilities Charge:	Ţ
Option A is available to all Customers except, Option A is not available to homeowner or condo	Ţ
associations or similar organizations until the homes or condos have been fully built-out and occupied.	Ţ
At any time the Company may require that the Customer provide sufficient security up to the amount of	Ţ
the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing	Ţ
to discontinue service (including changing of account responsibility) must pay the unamortized balance of	1
the Estimated Installed Cost at the time service is discontinued.	(K)

SPECIAL TERMS AND CONDITIONS:

- 1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
- 2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

(K) Transferred to Sheet No. 52-A.1

Issued: September 23, 2020 February 15, 2024 Effective: October 15, 2020 March 16, 2024

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Issued By Puget Sound Energy

Birud D. JhaveriJon Piliaris

Affairs

SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

LIMITED SERVICE: (Continued)

(T) (N)

4. For the street lights with street light circuitry located underground that have been receiving street lighting service under this schedule on or before June 1, 1998, these street lights converted to LED may remain under this schedule. However, when a street light pole associated with an undergroundcircuitry street light is modified due to customer request, including replacement or relocation, the Company may switch the underground-circuitry street light to the appropriate schedule.

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TYPES OF SERVICE:

- 1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
 - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
 - Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
 - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS	THROUGH [M/D/Y]:

(0)
<u>(T)</u>
<u>(R)</u>
<u>(R)</u>
<u>(I)</u>
1
1
1
1

(C)

-	HPS Lamp Wattage	Rate per Month per ILamp	<u>(T)</u>
	50	\$ <u>10.14</u> 12.30	<u>(R)</u>
	70	\$ <u>13.16</u> 13.53	<u>(R)</u>
	100	\$ <u>15.77</u> 13.88	<u>(I)</u>
	150	\$ <u>15.77</u> 15.35	<u>1</u>
	200	\$ <u>23.16</u> 17.33	1
	250	\$ <u>28.46</u> 18.96	<u>1</u>
	310	\$ <u>28.46</u> 21.11	<u>1</u>
	400	\$ <u>39.47</u> 24.47	<u>1</u>
	1000	\$ <u>90.95</u> 44.64	<u>(1)</u>

Issued: August 1, 2023 February 15, 2024 Effective: September 1, 2023 March 16, 2024

Advice No.: 2023-302024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs

of Sheet No. 53-B

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]: (C)

Metal Halide Lamp Wattage	Rate per Month per lamp		
70	\$ <u>13.16</u> 14.73	<u>(R)</u>	(I)
100	\$ <u>15.77</u> 15.75	<u>(1)</u>	1
150	\$ <u>15.77</u> 17.44	<u>(R)</u>	ŧ
250	\$ <u>28.46</u> 21.14	<u>(1)</u>	(I)
400	\$ <u>39.4725.61</u>	<u>(1)</u>	(R)
LED Lamp Wattage	Rate per Month per lamp		
0-30	\$ <u>8.23</u> 9.76	(<u>NR)</u>	(N)
30.01-60	\$ <u>10.14</u> 10.59	<u>(€R)</u>	(R)
60.01-90	\$ <u>13.16</u> 11.28	<u>(I)</u>	Į.
90.01-120	\$ <u>15.77</u> 12.76	<u> 1</u>	(R)
120.01-150	\$ <u>15.77</u> 13.94	<u>I</u>	(1)
150.01-180	\$ <u>23.16</u> 14.51	<u>I</u>	(R)
180.01-210	\$ <u>23.16</u> 15.40	(D) <u>I</u> ((D) †
210.01-240	\$ <u>23.16</u> 16.34	<u>I</u>	1
240.01-270	\$ <u>28.46</u> 17.22	<u>I</u>	4
270.01-300	\$ <u>28.46</u> 18.10	<u>(1)</u>	(R)

Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

Advice No.: 2022-292024-03

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

Title: Director, Regulatory

Birud D. JhaveriJon Piliaris

Affairs

SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

SMART LED MONTHLY RATES THROUGH [M/D/Y]:

(C)

ENERGY CHARGE:

	Energy Charge	Smart LED	Energy Charge	Smart LED
	per kWh	Lamp Wattage	per kWh	Lamp Wattage
<u>(R)</u> <u>(I)</u>	\$ <u>0.333290</u> 0.251380	150.01-180	\$ <u>1.108156</u> 1.860377	0-30
(D) (<u>R)</u> <u>I</u>	\$ <u>0.333290</u> 0.225648	180.01-210	\$ <u>0.624519</u> 0.673014	30.01-60
<u>(I)</u> <u>I</u>	\$ <u>0.333290</u> 0.207390	210.01-240	\$ <u>0.502565</u> 0.429995	60.01-90
(D) <u>I</u> <u>I</u>	\$ <u>0.309139</u> 0.192888	240.01-270	\$ <u>0.397509</u> 0.347495	90.01-120
<u>(ÐI)</u> <u>(I)</u>	\$ <u>0.309139</u> 0.181438	270.01-300	\$ <u>0.397509</u> 0.295178	120.01-150

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Advice No.: 2023-222024-03



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Birud D. JhaveriJon Piliaris

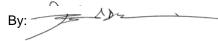
Affairs

SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

I <mark>stomer-owned lights </mark>	ROUGH [M/D/Y]: R CUSTOMER-OWNED LIGHTS:	<u>(C)</u>
HPS Lamp Wattage	Rate per Month per Lamp	
50	\$ <u>3.73</u> 3 .71	
70	\$ <u>6.01</u> 4 .32	
100	\$ <u>9.10</u> 5.20	
150	\$ <u>9.10</u> 6.66	
200	\$ <u>15.95</u> 8.14	
250	\$ <u>21.13</u> 9.60	
310	\$ <u>21.13</u> 11.38	
400	\$ <u>33.11</u> 14.03	
1000	\$ <u>82.79</u> 31.69	
Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$ <u>6.01</u> 6.58	
100	\$ <u>9.10</u> 7.46	
150	\$ <u>9.10</u> 8.92	
175	\$ <u>15.95</u> 9.66	
250	\$ <u>21.13</u> 11.86	
400	\$ <u>33.11</u> 16.29	
LED Lamp Wattage	Rate per Month per Lamp	
0-30	\$ <u>1.70</u> 0.89	
30.01-60	\$ <u>3.73</u> 1.77	(D)
60.01-90	\$ <u>6.01</u> 2.65	(D)(D)
90.01-120	\$ <u>9.10</u> 3.53	
120.01-150	\$ <u>9.10</u> 4 .42	
150.01-180	\$ <u>15.95</u> 5.30	

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Birud D. JhaveriJon Piliaris

Affairs

SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS THROUGH [M/D/Y]

(C)

<u>(N)</u>

Title: Director, Regulatory

(Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$ <u>15.95</u> 6.19	(R) (I)
210.01-240	\$ <u>15.95</u> 7.08	4 <u>1</u>
240.01-270	\$ <u>21.13</u> 7.96	4 <u>1</u>
270.01-300	\$ <u>21.13</u> 8.84	(R) <u>(I)</u>

270.01-300)	\$ <u>21.13</u> 8.84	
MONTHI Y RATES F	OR ALL TYPES OF LUMINA	AIRES UNDER THIS SCHEDULE BEGINNING	(N)
JANUARY [D], 2026:		IIICO GIDER TIIIO OCTIEDOLE DEGINAINO	(14)
OANOART [D], 2020.			Ť
Monthly Rate per Lam	<u>np:</u>		İ
	Company-Owned	<u>Customer-Owned</u>	1
Lamp Wattage	Monthly Rate per Lamp	Monthly Rate per Lamp	1
0-30 Watt	<u>\$9.17</u>	<u>\$1.84</u>	1
30.01-60 Watt	<u>\$11.22</u>	<u>\$4.02</u>	1
60.01-90 Watt	<u>\$14.51</u>	<u>\$6.48</u>	1
90.01-150 Watt	<u>\$17.30</u>	<u>\$9.81</u>	1
150.01-240 Watt	<u>\$25.29</u>	<u>\$17.19</u>	1
240.01-340 Watt	<u>\$31.01</u>	<u>\$22.77</u>	1
310.01-600 Watt	<u>\$42.83</u>	<u>\$35.70</u>	1
600.01-1,000 Watt	<u>\$98.41</u>	<u>\$89.25</u>	1
			1
Smart LED Monthly R	ate per kWh:		1
	Company-Owned	<u>Customer-Owned</u>	1
	Energy Charge per kWh	Energy Charge per kWh	1
0-30 Watt	\$1.233811	<u>\$0.247372</u>	1
30.01-60 Watt	<u>\$0.690868</u>	<u>\$0.247372</u>	1
60.01-90 Watt	<u>\$0.553959</u>	<u>\$0.247372</u>	1
90.01-150 Watt	<u>\$0.436021</u>	<u>\$0.247372</u>	1
150.01-240 Watt	<u>\$0.363927</u>	<u>\$0.247372</u>	1
240.01-340 Watt	<u>\$0.336815</u>	<u>\$0.247372</u>	1
340.01-600 Watt	<u>\$0.296815</u>	<u>\$0.247372</u>	1
	<u> </u>	A	

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\$0.272766

Advice No.: 2022-292024-03

600.01-1,000 Watt

By Authority of Order 24 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

\$0.247372

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Affairs



SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE SODIUM VAPOR AND LED

AVAILABILITY:

- 1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
- 2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
- 3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP THROUGH [M/D/Y]:

(C)

Energy charges per lamp:

Sodium Vapor	Rate per Month
50	\$ <u>3.73</u> 1.46
70	\$ <u>6.01</u> 2.07
100	\$ <u>9.10</u> 2.95
150	\$ <u>9.10</u> 4.41
200	\$ <u>15.95</u> 5.89
250	\$ <u>21.13</u> 7.35
310	\$ <u>21.13</u> 9.13
400	\$ <u>33.11</u> 11.78
1000	\$ <u>82.79</u> 29.44

(R)	<u>(I)</u>
1	<u>I</u>
1	1
1	1
+	1
+	1
+	1
4	1
(R)	<u>(I)</u>

Title: Director, Regulatory

Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

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SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued) SODIUM VAPOR and LED

MONTHLY RATES PER LAM	PTHROUGH [M/D/Y]: (Continued)	<u>(C)</u>
LED Lamp Wattage	Rate per Month per lamp	
0-30	\$ <u>1.70</u> 0.44	(D) <u>(I)</u>
30.01-60	\$ <u>3.73</u> 1. 32	(D) (D) <u>I</u>
60.01-90	\$ <u>6.01</u> 2.20	<u>1</u>
90.01-120	\$ <u>9.10</u> 3.08	<u>l</u>
120.01-150	\$ <u>9.10</u> 3.97	<u>1</u>
150.01-180	\$ <u>15.95</u> 4.85	<u>(I)</u>

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Affairs

109th Revision of Sheet No. 54-B Canceling 98th Revision

of Sheet No. 54-B WN U-60

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued) **SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP THROUGH [M/D/Y]: (Continued)			<u>(C)</u>
	LED Lamp Wattage	Rate per Month per lamp	
	180.01-210	\$ <u>15.95</u> 5.74	(R) (I)
	210.01-240	\$ <u>15.95</u> 6.63	↓ <u>I</u>
	240.01-270	\$ <u>21.137.51</u>	‡ <u>Ī</u>
	270.01-300	\$21.13 8.39	(R) (I)

MONTHLY RATES FOR AL	L TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING	<u>(N)</u>
JANUARY [D], 2026:		1
Lamp Wattage	Monthly Rate per Lamp	1
0-30 Watt	<u>\$1.84</u>	1
30.01-60 Watt	<u>\$4.02</u>	1
60.01-90 Watt	<u>\$6.48</u>	1
90.01-150 Watt	<u>\$9.81</u>	1
150.01-240 Watt	<u>\$17.19</u>	1
240.01-340 Watt	<u>\$22.77</u>	1
340.01-600 Watt	<u>\$35.70</u>	1
600.01-1,000 Watt	<u>\$89.25</u>	1
		1
Smart LED		1
Energy Charge per kWh	<u>\$0.247372</u>	<u>(N)</u>

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Title: Director, Regulatory

Affairs

SCHEDULE 55 AREA LIGHTING SERVICE

1. AVAILABILITY:

- 1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
- 2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
- 3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
- 4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2.	MONTHLY RATE PER LAMP THROUGH [M/D/	<u>Y]</u> :	<u>(C)</u>
	Sodium Vapor Lamp Wattage	Per Lamp	_
	70	\$ <u>13.16</u> 13.53	<u>(R)</u>
	100	\$ <u>15.77</u> 13.88	<u>(I)</u>
	150	\$ <u>15.77</u> 15.36	<u> </u>
	200	\$ <u>23.16</u> 17.34	<u>I</u>
	250	\$ <u>28.46</u> 18.98	<u> </u>
	400	\$ <u>39.4724.49</u>	(1)
	Metal Halide Lamp Wattage	Per Lamp	_
	250	\$ <u>28.46</u> 21.16	<u>(I)</u>
	LED (Light Emitting Diode) Lamp Wattage	Per Lamp	_
	0-30	\$ <u>8.23</u> 7.90	<u>(I)</u>
	30.01 – 60	\$ <u>10.14</u> 9.88	(D) <u>(I)</u>
			(D)(D)

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of Sheet No. 55-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 55 AREA LIGHTING SERVICE (CONTINUED)

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y] (Continued):

(C)

(N)

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$ <u>13.16</u> 13.42	(I) <u>(R)</u>
90.01 – 120	\$ <u>15.77</u> 14.62	(R) (I)
120.01 – 150	\$ <u>15.77</u> 17.39	(I) (R)
150.01 – 180	\$ <u>23.16</u> 19.77	 (I)
180.01 – 210	\$ <u>23.16</u> 22.15	4 <u>1</u>
210.01 – 240	\$ <u>23.16</u> 24.53	4 <u>1</u>
240.01 – 270	\$ <u>28.46</u> 26.90	‡ <u>(I)</u>
270.01 – 300	\$ <u>28.46</u> 29.28	(I) <u>(R)</u>

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026:

		Smart LED
Lamp Wattage	Monthly Rate per Lamp	Energy Charge per kWh
0-30 Watt	<u>\$9.17</u>	<u>\$1.233811</u>
30.01-60 Watt	<u>\$11.22</u>	\$0.690868
60.01-90 Watt	<u>\$14.51</u>	<u>\$0.553959</u>
90.01-150 Watt	<u>\$17.30</u>	<u>\$0.436021</u>
150.01-240	<u>\$25.29</u>	\$0.363927
240.01-340	<u>\$31.01</u>	<u>\$0.336815</u>
340.01-600	<u>\$42.83</u>	<u>\$0.296815</u>
600.01-1,000	<u>\$98.41</u>	<u>\$0.272766</u>

(K)

Title: Director, Regulatory

(K) Transferred to Sheet No. 55-A.1

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Birud D. Jhaveri Jon Piliaris
Affairs

By:

SCHEDULE 55 (N) AREA LIGHTING SERVICE (Continued) I (N) 3. FACILITIES CHARGE: The Company's facilities will be extended to provide secondary voltage (M) service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms: Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of \$5.145.29 per month through [M/D/Y] and I (R) (C) \$5.76 per month beginning January [D], 2026 for each pole required for such extension. (C) Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$5.148.32 per month through [M/D/Y] and \$5.76 (R) (C) per month beginning January [D], 2026 for each pole required for such extension. The cost (C) of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. 4. SPECIAL TERMS AND CONDITIONS: 1. Ownership and Operations: The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and I maintenance. Repairs and maintenance work will be performed by the Company as (M) required during regularly scheduled working hours of the Company. (N)

(M) Transferred from Sheet No. 55-A

Issued: February 15, 2024 **Effective:** March 16, 2024

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Birud D. Jhaveri Title: Director, Regulatory Affairs

(N)

By:

of Sheet No. 57

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 57 CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

 AVAILABILITY: This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.

2. MONTHLY RATE PER WATT OF CONNECTED LOAD:

(C)(R)

<u>Through [M/D/Y]:</u> \$0.068880.04387

(N)

Beginning January [D], 2026: \$0.07733

- 3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
- 5. DETERMINATION OF CONNECTED LOAD: Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.
- 6. INVENTORY FOR UNMETERED SERVICE: The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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Affairs

By:

SCHEDULE 58 Flood Lighting Service

1. AVAILABILITY:

- 1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
- 2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
- 3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
- 4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2.	MONTHLY RATE PER LAMP <u>THROUGH [M/D/Y]</u> :	<u>(C)</u>
	Directional Flood	

Sodium Vapor Lamp Wattage	Rate per Month per lamp
70	\$ <u>13.16</u> 13.53
100	\$ <u>15.77</u> 13.88
150	\$ <u>15.77</u> 15.36
200	\$ <u>23.16</u> 17.34
250	\$ <u>28.46</u> 18.98
400	\$ <u>39.47</u> 24.49

Metal Halide Lamp Wattage	Rate per Month per lamp
175	\$ <u>23.16</u> 18.31
250	\$ <u>28.46</u> 21.16
400	\$ <u>39.4725.63</u>
1000	\$ <u>90.95</u> 4 6.5 4

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By:

of Sheet No. 58-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

\$39.4725.63

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y] (Continued):

(C)

Horizontal Flood		
Sodium Vapor Lamp Wattage	Per Lamp	
100	\$ <u>15.77</u> 13.88	
150	\$ <u>15.77</u> 15.36	
200	\$ <u>23.16</u> 17.3 4	
250	\$ <u>28.46</u> 18.98	
400	\$ <u>39.47</u> 24.49	

+ <u>1</u> + <u>1</u> + <u>1</u>

(R) (I)

(R) (I)

Metal Halide Lamp Wattage Per Lamp
250 \$28.4621.16

400

(|) <u>(|)</u>

(R) (I)

Title: Director, Regulatory

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SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]: (Continued)

(C)

LED (Light Emitting Diode) Flood Lights

LED Lamp Wattage	Per Lamp	LED Lamp Wattage	Per Lamp	 -	
0 - 30	\$ <u>8.23</u> 8.65	240.01 – 270	\$ <u>28.46</u> 28.19	<u>(R)</u>	<u>(I)</u>
30.01 – 60	\$ <u>10.14</u> 11.08	270.01 - 300	\$ <u>28.46</u> 30.64	(D) <u>I</u>	<u>(R)</u>
60.01 – 90	\$ <u>13.16</u> 13.52	300.01 - 400	\$ <u>39.47</u> 35.92	(D) (D)	<u>(I)</u>
90.01 – 120	\$ <u>15.77</u> 15.96	400.01 - 500	\$ <u>39.47</u> 44.07	<u>l</u>	<u>(R)</u>
120.01 – 150	\$ <u>15.77</u> 18.41	500.01 - 600	\$ <u>39.47</u> 52.22	<u>(R)</u>	<u>(R)</u>
150.01 – 180	\$ <u>23.16</u> 20.85	600.01 - 700	\$ <u>90.95</u> 60.36	<u>(I)</u>	<u>(I)</u>
180.01 – 210	\$ <u>23.16</u> 23.30	700.01 – 800	\$ <u>90.95</u> 68.51	<u>(R)</u>	<u>I</u>
210.01 - 240	\$ <u>23.16</u> 25.75	800.01 - 900	\$ <u>90.95</u> 76.66	<u>(R)</u>	<u>(I)</u>

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Affairs

SCHEDULE 58 FLOOD LIGHTING SERVICE (Continued)

2. MONTHLY RATES JANUARY [D], 202	FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINN 26:	ING (N)
Lamp Wattage	Monthly Rate per Lamp	i I
0-30 Watt	\$9.17	1
30.01-60 Watt	\$11.22	I
60.01-90 Watt	\$14.51	1
90.01-150 Watt	\$17.30	1
150.01-240 Watt	\$25.29	1
240.01-340 Watt	\$31.01	1
340.01-600 Watt	\$42.83	1
600.01-1000 Watt	\$98.41	1
Smart LED		
Lamp Wattage	Energy Charge per kWh	ĺ
0-30 Watt	\$1.233811	I
30.01-60 Watt	\$0.690868	1
60.01-90 Watt	\$0.553959	1
90.01-150 Watt	\$0.436021	I
150.01-240 Watt	\$0.363927	1
240.01-340 Watt	\$0.336815	1
340.01-600 Watt	\$0.296815	1
600.01-1000 Watt	\$0.272766	(N)

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Birud D. Jhaveri Title: Director, Regulatory Affairs

SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

3. FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

(R) (C)

(C)

Title: Director, Regulatory

4. SPECIAL TERMS AND CONDITIONS:

- Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
- 2. Notification of Inoperable Lights: It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
- Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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Birud D. Jhaveri Jon Piliaris

Affairs

By:

of Sheet No. 95

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE

- APPLICABILITY: This Power Cost Adjustment rate shall be applicable to the electric energy
 delivered to Customers under any schedule contained in this tariff except those Customers served
 on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric
 energy delivered to Customers under any special contract unless specifically excluded by such
 special contract.
- 2. ADJUSTMENT: In addition to the rate specified in the otherwise applicable rate schedules

3. MONTHLY RATE:

SCHEDULES 327, 317, 307, 7	Energy Charge:	\$0. 007863 _000000 per kWh	(C) (I <u>R</u>)
SCHEDULES 324, 24 & 8	Energy Charge:	\$0. 007505 - <u>000000</u> per kWh	(C) (I <u>R</u>)
SCHEDULES 25, 11 & 7A	Energy Charge:	\$0. 007524 _000000 per kWh	(<u> R</u>)
SCHEDULES 26, 12 & 26P	Energy Charge:	\$0. 007013 _000000 per kWh	(<u> R</u>)
SCHEDULE 29	Energy Charge:	\$0. 007910 _000000 per kWh	(<u> R</u>)
SCHEDULES 31 & 10	Energy Charge:	\$0. 006874 - <u>000000</u> per kWh	(<u>+R</u>)
SCHEDULE 35	Energy Charge:	\$0. 007356 - <u>000000</u> per kWh	(<u> R</u>)
SCHEDULE 43	Energy Charge:	\$0. 006763 _000000 per kWh	(IR)

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17th-18th Revision of Sheet No. 95-A
Canceling 16th-17th Revision

WN U-60 Canceling 16th-17th Revision of Sheet No. 95-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE** (Continued):

 SCHEDULE 46
 Energy Charge:
 \$0.007549_000000_per kWh
 (IR)

 SCHEDULE 49
 Energy Charge:
 \$0.006966_000000_per kWh
 (IR)

SCHEDULE 50 - Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts \$0.<u>0600</u> (I<u>R</u>)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

 100 Watts
 \$0.2900
 (IR)

 175 Watts
 \$0.5100
 |

 400 Watts
 \$10.1700
 |

 700 Watts
 \$20.0500
 (IR)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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Advice No.: 2023-442024-03

By Authority of Order 01 of the Washington Utilities and Transportation Commission in Docket UE-230805

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SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE (Continued):

SCHEDULE 52 - Sodium Vapor Lighting Service

<u> 30 NEDULE 52 - 3001</u>	ium vapor Lighting Service
Lamp Wattage	Per Lamp Per Month
50 Watt	\$0. 15 _ <u>00</u>
70 Watt	\$0. 21 _ <u>00</u>
100 Watt	\$0. 29 _ <u>00</u>
150 Watt	\$0.44 <u>00</u>
200 Watt	\$0. 58 _ <u>00</u>
250 Watt	\$0. 73 _ <u>00</u>
310 Watt	\$0. 91 _ <u>00</u>
400 Watt	\$1 <u>0</u> .17_00
SCHEDULE 52 – Meta	al Halide Lighting Service
Lamp Wattage	Per Lamp Per Month
70 Watt	\$0. 21 _ <u>00</u>
100 Watt	\$0. 29 _ <u>00</u>
150 Watt	\$0. 44 - <u>00</u>
175 Watt	\$0. 51_ 00
250 Watt	\$0. 73 <u>00</u>
400 Watt	\$1 <u>0</u> .17_ <u>00</u>
1000 Watt	\$ <u>20</u> . 92 _ <u>00</u>
SCHEDULE 53 - Sodi	ium Vapor Lighting Service
Lamp Wattage	Per Lamp Per Month
50 Watt	\$0. 15 <u>00</u>
70 Watt	\$0. 21_ 00
100 Watt	\$0. 29 _ <u>00</u>
150 Watt	\$0.44 <u>00</u>
200 Watt	\$0. 58 _ <u>00</u>
250 Watt	\$0. 73 _ <u>00</u>
310 Watt	\$0. 91_ <u>00</u>
400 Watt	\$1 <u>0</u> .17_00
1000 Watt	\$ 2 0. 92 _ <u>00</u>

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Advice No.: 2023-442024-03

By Authority of Order 01 of the Washington Utilities and Transportation Commission in Docket UE-230805

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SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE (Continued):

SCHEDULE 53 - Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month		
70 Watt	\$0. 21 _ <u>00</u>		(I R)
100 Watt	\$0. 29 _ <u>00</u>		
150 Watt	\$0.44 <u>00</u>		
175 Watt	\$0. 51 _ <u>00</u>	(Customer-Owned)	
250 Watt	\$0. 73 _ <u>00</u>		
400 Watt	\$ 1 0. 17_ 00		(IR)

SCHEDULE 54 - Customer-Owned Sodium Vapor Lighting Service

Lamp Wattage

Dusk to Dawn	Per Lamp Per Month
50 Watt	\$0. 15 _ <u>00</u>
70 Watt	\$0. 21 _ <u>00</u>
100 Watt	\$0. 29 - <u>00</u>
150 Watt	\$0. 44 - <u>00</u>
200 Watt	\$0. 58 - <u>00</u>
250 Watt	\$0. 73 _ <u>00</u>
310 Watt	\$0. 91 _ <u>00</u>
400 Watt	\$1 <u>0</u> .17_00
1000 Watt	\$ <u>20</u> . 92 _00

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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11th-12th Revision of Sheet No. 95-C.1 Canceling 10th-11th Revision

WN U-60

of Sheet No. 95-C.1

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE: (Continued)

LED Lighting Service (Continued)

	SCHEDULE 51	SCHEDULE 53	SCHEDULE 54	
Lamp Wattage	Per Lamp Per Month	Per Lamp Per Month	Per Lamp Per Month	
0-30 Watt	\$0. 04 <u>00</u>	\$0. 04 <u>00</u>	\$0. 04 <u>00</u>	(N) NRNRNR
30.01-60 Watt	\$0. 13 <u>00</u>	\$0. 13 <u>00</u>	\$0. 13 <u>00</u>	(C) (I) (I) (I)
60.01-90 Watt	\$0. 22 00	\$0. 22 00	\$0. 22 00	1 1 1
90.01-120 Watt	\$0. 31 <u>00</u>	\$0. 31 <u>00</u>	\$0. 31 <u>00</u>	1 1 1
120.01-150 Watt	\$0. 40 <u>00</u>	\$0. 40 <u>00</u>	\$0. 40 <u>00</u>	1 1 1
150.01-180 Watt	\$0. 48 <u>00</u>	\$0. 48 <u>00</u>	\$0. 48 <u>00</u>	(<u> R)(R(R)</u>

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11th-12th Revision of Sheet No. 95-C.2 Canceling 10th-11th Revision of Sheet No. 95-C.2

WN U-60

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE (Continued):

LED Lighting Service (Continued)

	SCHEDULE 51	SCHEDULE 53	SCHEDULE 54	
Lamp Wattage	Per Lamp Per Month	Per Lamp Per Month	Per Lamp Per Month	
180.01-210 Watt	\$0. 57 <u>00</u>	\$0. 57 <u>00</u>	\$0. 57 <u>00</u>	$(\frac{1}{R})(\frac{1}{R})(\frac{1}{R})$
210.01-240 Watt	\$0. 66 <u>00</u>	\$0. 66 <u>00</u>	\$0. 66 <u>00</u>	
240.01-270 Watt	\$0. 75 <u>00</u>	\$0. 75 <u>00</u>	\$0. 75 00	
270.01-300 Watt	\$0. 83 <u>00</u>	\$0. 83 <u>00</u>	\$0. 83 <u>00</u>	$(\frac{1}{R})(\frac{1}{R})(\frac{1}{R})$

Issued: September 29, 2023 February 15, 2024 Effective: January 1, 2024 March 16, 2024

Advice No.: 2023-442024-03

By Authority of Order 01 of the Washington Utilities and Transportation Commission in Docket UE-230805

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2nd-3rd Revision of Sheet No. 95-C.3

Canceling 4st-2nd Revision

of Sheet No. 95-C.3

WN U-60

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE (Continued):

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.008103-00000 per kWh

(IR)

Issued: September 29, 2023 February 15, 2024 Effective: January 1, 2024 March 16, 2024

Advice No.: 2023-442024-03

By Authority of Order 01 of the Washington Utilities and Transportation Commission in Docket UE-230805

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of Sheet No. 95-D

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 55 & 56 - Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp Per Month
70 Watt	\$0. 21 <u>00</u>
100 Watt	\$0. 29 <u>00</u>
150 Watt	\$0.44 <u>00</u>
200 Watt	\$0. 58 <u>00</u>
250 Watt	\$0. 73 <u>00</u>
400 Watt	\$ <u>10</u> . 17 00

SCHEDULES 55 & 56 - Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month	
250 Watt	\$0. 73 <u>00</u>	(I F

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

Lamp Wattage	Per Lamp	Lamp Wattage	Per Lamp	
0 - 30	\$0. 04 <u>00</u>	150.01 – 180	\$0. 48 <u>00</u>	(N) (R) (N) (IR)
30.01 – 60	\$0. 13 <u>00</u>	180.01 – 210	\$0. 57 <u>00</u>	(C) <u>I</u> (I)
60.01 - 90	\$0. 22 00	210.01 – 240	\$0. 66 <u>00</u>	1 4 1
90.01 – 120	\$0. 31 <u>00</u>	240.01 – 270	\$0. 75 <u>00</u>	<u>1</u> 4 1
120.01 – 150	\$0. 40 <u>00</u>	270.01 – 300	\$0. 83 <u>00</u>	(R) (I) (IR)

SCHEDULE 57

Monthly Rate per Watt

of Connected Load: \$0.0100000000 (IR)

Issued: September 29, 2023 February 15, 2024 Effective: January 1, 2024 March 16, 2024

Advice No.: 2023-442024-03

By Authority of Order 01 of the Washington Utilities and Transportation Commission in Docket UE-230805

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of Sheet No. 95-E

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 - Directional Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp	
70 Watt	\$0. 21 <u>00</u>	(I <u>R</u>)
100 Watt	\$0. 29 00	I
150 Watt	\$0.44 <u>00</u>	I
200 Watt	\$0. 58 <u>00</u>	I
250 Watt	\$0. 73 <u>00</u>	I
400 Watt	\$ 1 0. 17 00	(I R)

SCHEDULES 58 & 59 - Directional Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month	
175 Watt	\$0. 51 <u>00</u>	
250 Watt	\$0. 73 <u>00</u>	
400 Watt	\$1 <u>0</u> .1700	
1000 Watt	\$ 2 0. 92 00	

SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp Per Month
100 Watt	\$0. 29 <u>00</u>
150 Watt	\$0.44 <u>00</u>
200 Watt	\$0. 58 <u>00</u>
250 Watt	\$0. 73 <u>00</u>
400 Watt	\$ 1 0. 17 00

SCHEDULES 58 & 59 - Horizontal Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month
250 Watt	\$0. 73 <u>00</u>
400 Watt	\$ 1 0 17 00

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Advice No.: 2023-442024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs 9th-10th Revision of Sheet No. 95-E.1 Canceling 8th-9th Revision

WN U-60

of Sheet No. 95-E.1

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 - Light Emitting Diode (LED) Lighting Service

Lamp Wattage	Per Lamp	Lamp Wattage	Per Lamp		
0 - 30	\$0. 04 <u>00</u>	240.01-270	\$0. 75 00	(N) [N <u>R]</u>	(I <u>R</u>)
30.01 - 60	\$0. 13 <u>00</u>	270.01 - 300	\$0. <mark>8300</mark>	(C) (I) <u>I</u>	1
60.01 - 90	\$0. 22 00	300.01 - 400	\$1 <u>0</u> . 02 00	1	1
90.01 – 120	\$0. 31 <u>00</u>	400.01 - 500	\$1 <u>0</u> .3200	1	1
120.01 – 150	\$0. 40 <u>00</u>	500.01 - 600	\$1 <u>0</u> .61 <u>00</u>	I	I
150.01 – 180	\$0. 48 <u>00</u>	600.01 - 700	\$ <u>10</u> .9000	I	I
180.01 – 210	\$0. 57 <u>00</u>	700.01 - 800	\$ <u>20</u> . 19 00	I	I
210.01 - 240	\$0. 66 <u>00</u>	800.01 - 900	\$ <u>20</u> .4 <u>900</u>	(<u> R</u>)	(I <u>R</u>)

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Original of Sheet No. 141CEI-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141CEI CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)

TRUE-UP: Initial rates in this tariff schedule are based on estimated costs associated with implementing the Company's 2021 CEIP, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs and forecasted revenues will be provided for in the Company's next general rate case and will include:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

As part of the Company's next general rate case, the Company will provide reports of the actual amounts for operating expenses and rate base that are included in the true-up calculation for a prudency review, and will propose a rate collection methodology for how to recover or pass back the true-up portion of the CEIP costs recovered through this Tracker.

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the difference will be returned to Customers in a manner approved by the Commission. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the difference will be collected from Customers in a manner approved by the Commission.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service. These rates will be in effect through the date new base rates take effect in PSE's next general rate case.

SCHEDULES 7, 307, 317, & 327

Energy Charge: \$0.001250_000000 per kWh

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.000882_000000 per kWh

Demand Charge: \$0.10-00 per kW of Billing Demand

(Continued on Sheet No. 141CEI-B)

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Advice No.: 2023-282024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs

(N)

(R) ‡

(R) +

(T) (R) +

By:

Original of Sheet No. 141CEI-B

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141CEI CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)			
MONTHLY RATE: (Conti	,		+
SCHEDULES 8, 24, & 32			-
Energy Charge:	\$0. 000991 - <u>000000</u> per kWh		<u>(R)</u> ↓ ↓
SCHEDULES 12 & 26			‡
Energy Charge:	\$0. 000602 <u>000000</u> per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 11 _ <u>00</u> per kW	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULE 29			+
Energy Charge:	\$0. 000832 <u>000000</u> per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 07 _ <u>00</u> per kW	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULES 10 & 31			+
Energy Charge:	\$0. 000591 _000000 per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 11 _ <u>00</u> per kW	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULE 35			+
Energy Charge:	\$0. 001096 - <u>000000</u> per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 08 _ <u>00</u> per kW	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULE 43			+
Energy Charge:	\$0. 000552 <u>000000</u> per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 05 - <u>00</u> per kW	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULE 46			+
Energy Charge:	\$0. 000356 - <u>000000</u> per kWh		<u>(R)</u> ∔
Demand Charge:	\$0. 02 _ <u>00</u> per kVA	of Billing Demand	<u>(T) (R)</u> ↓
SCHEDULE 49			+
Energy Charge:	\$0. 000356 - <u>000000</u> per kWh		<u>(R)</u> ↓
Demand Charge:	\$0. 04 - <u>00</u> per kVA	of Billing Demand	<u>(T) (R)</u> ↓
			4
			+ /NI\
		(Continued on Sheet No. 141CEI-C)	(N)

Effective: September 1, 2023March 16, 2024

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

By:

Original of Sheet No. 141CEI-C

PUGET SOUND ENERGY Electric Tariff G

CLEAN ENERG	SCHEDULE 141CEI Y IMPLEMENTATION TRACKER (Continued)	(N) ↓
		‡
MONTHLY RATE: (Continued)		+
SCHEDULE 50 – Customer-Own		1
Lamp Wattage	Per Lamp	<u>+</u>
22 Watts	\$0. 04 <u>00</u>	<u>(R)</u> ‡
SCHEDULE 50 – Customer-Own	ed Mercury Vapor Lighting Service	† ‡
SCHEDULE 50 - Customer-Own	ed Energy Only Mercury Vapor Lighting Service	4
Lamp Wattage	Per Lamp	<u>(R)</u> ↓
100 Watts	\$0. 16 <u>00</u>	<u>1</u> 4
175 Watts	\$0. 29 00	<u>1</u> +
400 Watts	\$0. 66 <u>00</u>	<u>1</u> +
700 Watts	\$ 1.15 <u>0.00</u>	<u>(R)</u> ‡
SCHEDULES 51, 53 & 54 – LED	(Light Emitting Diode) Lighting Service	+ +
Lamp Wattage	Per Lamp	4
0-30 Watt	\$0. 02 00	(R) ‡
30.01-60 Watt	\$0. 07 00	<u> </u>
60.01-90 Watt	\$0. 12 00	Ī. 4
90.01-120 Watt	\$0. 17 00	Ī. 4
120.01-150 Watt	\$0. 22 00	Ī. 4
150.01-180 Watt	\$0. 27 00	Ī. ‡
180.01-210 Watt	\$0. 32 00	Ī. 4
210.01-240 Watt	\$0. 37 00	Ī 4
240.01-270 Watt	\$0.4 2 00	_ I +
270.01-300 Watt	\$0.47 <u>00</u>	(<u>R)</u> ‡
SCHEDULES 51 & 53 – Smart LE	ED Light Charges	+
·	04191 <u>000000</u> per kWh	(R) ‡
Energy Charge \$0.0	04131-000000 pei kwii	<u>(N)</u> †
		†
		†
		†
		+
		† /ki\
	(Continued on Sheet No	(N) o. 141CEI-D)
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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

Original of Sheet No. 141CEI-D

PUGET SOUND ENERGY Electric Tariff G

CLEAN	SCHEDULE 1 ENERGY IMPLEMENTATI	41CEI ON TRACKER (Continued)	(N) ‡
MONTHLY RATE: (Contin	nued)		ļ
SCHEDULE 52 - Sodium	•		4
Lamp Wattage	Per Lamp		4
50 Watt	\$0. 08 <u>00</u>		<u>(R)</u> ↓
70 Watt	\$0. 12 00		<u>1</u> 4
100 Watt	\$0. 16 <u>00</u>		<u>1</u> +
150 Watt	\$0. 25 <u>00</u>		<u>1</u> 4
200 Watt	\$0. 33 <u>00</u>		<u>1</u> 4
250 Watt	\$0. 41 <u>00</u>		<u>1</u> 4
310 Watt	\$0. 51 <u>00</u>		1 4
400 Watt	\$0. 66 <u>00</u>		(<u>R</u>)
SCHEDULE 52 – Metal H	alide Lighting Service		+ +
Lamp Wattage	<u>Per Lamp</u>		4
70 Watt	\$0. 12 00		<u>(R)</u> ↓
100 Watt	\$0. 16 <u>00</u>		<u>1</u> +
150 Watt	\$0. 25 <u>00</u>		1 4
175 Watt	\$0. 29 <u>00</u>		<u>1</u> 4
250 Watt	\$0. <mark>41<u>00</u></mark>		<u>1</u> 4
400 Watt	\$0. 66 <u>00</u>		<u>1</u> 4
1000 Watt	\$ 1.65 0.00		<u>(R)</u> ↓
SCHEDULE 53 – Custom	er & Company-Owned Sod	ium Vapor Lighting Service	+ +
Lamp Wattage	Per Lamp		4
50 Watt	\$0. 08 <u>00</u>		<u>(R)</u> ↓
70 Watt	\$0. 12 00		<u>1</u> 4
100 Watt	\$0. 16 <u>00</u>		<u>1</u> 4
150 Watt	\$0. 25 <u>00</u>		<u>1</u> 4
200 Watt	\$0. 33 <u>00</u>		<u>1</u> 4
250 Watt	\$0.41 <u>00</u>		<u>1</u> 4
310 Watt	\$0. 51 <u>00</u>		<u>1</u> 4
400 Watt	\$0. 66 <u>00</u>		<u>1</u> 4
1000 Watt	\$ 1.65 <u>0.00</u>		<u>(R)</u> ↓
			(N)
		(Continued on Shoot No. 141CELE)	

(Continued on Sheet No. 141CEI-E)

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Birud D. Jhaveri Title: Director, Regulatory Affairs

Original of Sheet No. 141CEI-E

PUGET SOUND ENERGY Electric Tariff G

CLE		IEDULE 141CEI MENTATION TRACKER (Continued)	(N)
MONTHLY RATE: (C	ontinued)		‡
•	,	wned Metal Halide Lighting Service	4
Lamp Wattage	Per Lamp	 	4
70 Watt	\$0. 12 00		<u>(R)</u> ↓
100 Watt	\$0. 16 00		1 +
150 Watt	\$0. 25 00		<u> </u>
175 Watt	\$0. 29 00		<u></u>
250 Watt	\$0.41 <u>00</u>		<u> </u>
400 Watt	\$0. 66 <u>00</u>		(R) I
SCHEDULE 54 – Sod	lium Vapor Customer	-Owned Lighting Service	+
Dusk to Dawn	Per Lamp		, , , , , , , , , , , , , , , , , , ,
50 Watt	\$0. 08 00		(R) ‡
70 Watt	\$0. 00 \$0. 12 00		
100 Watt	\$0. 16 00		<u>l</u> +
150 Watt	\$0. 25 00		<u>.</u> †
200 Watt	\$0. 23 00		<u>.</u>
250 Watt	\$0.41 <u>00</u>		1 1
310 Watt	\$0. 51 <u>00</u>		1 1
400 Watt	\$0. 66 00		1 1
1000 Watt	\$ 1.65 0.00		<u>.</u> . (R) ↓
1000 Wall	ψ1.00 <u>0100</u>		<u>(11)</u> !
SCHEDULES 53 & 54	I – LED Lighting Serv	<u>rice</u>	1
See Sheet No. 141-C	EI-C		4
SCHEDULES 55 & 56	6 – Sodium Vapor Lig	hting Service	(<u>T)</u> ‡
Lamp Wattage	Per Lamp		<u>(R)</u> ↓
70 Watt	\$0. 12 <u>00</u>		<u>1</u> 4
100 Watt	\$0. 16 <u>00</u>		<u>1</u> 4
150 Watt	\$0. 25 <u>00</u>		<u>l</u> +
200 Watt	\$0. 33 <u>00</u>		<u>1</u> 4
250 Watt	\$0. 41<u>00</u>		<u>1</u> 4
400 Watt	\$0. 66 <u>00</u>		(R) (N)
		Continued on Sheet No. 141CEI-F)	

Issued: July 17, 2023 February 15, 2024 **Effective:** September 1, 2023 March 16, 2024

Advice No.: 2023-282024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs

Original of Sheet No. 141CEI-F

PUGET SOUND ENERGY Electric Tariff G

CLEA	SCHEDUL AN ENERGY IMPLEMENTA	E 141CEI ATION TRACKER (Continued)	(N) ‡
MONTHLY RATE: (Co	ontinued)		+
SCHEDULES 55 & 56	- Metal Halide Lighting Se	<u>vice</u>	<u>(T)</u> ∔
Lamp Wattage	Per Lamp		+
250 Watt	\$0.41 <u>00</u>		<u>(R)</u> ↓
SCHEDULES 55 & 56	 LED (Light Emitting Diod 	e) Lighting Service	+
Lamp Wattage	Per Lamp		1
0-30 Watt	\$0. 03 <u>00</u>		<u>(R)</u> ↓
30.01-60 Watt	\$0. 07 <u>00</u>		<u>l</u> +
60.01-90 Watt	\$0. 12 00		<u>l</u> +
90.01-120 Watt	\$0. 17 <u>00</u>		1 4
120.01-150 Watt	\$0. 22 00		1 4
150.01-180 Watt	\$0. 27 00		<u>I</u>
180.01-210 Watt	\$0. 32 00		1 4
210.01-240 Watt	\$0. 37 <u>00</u>		<u>I</u>
240.01-270 Watt	\$0. 42 00		1 4
270.01-300 Watt	\$0. 47 <u>00</u>		<u>(R)</u> ↓
SCHEDULE 57			+
Monthly Rate per Watt	of Connected Load:		4
	\$0. 00309 <u>00000</u>		<u>(R)</u> ↓
SCHEDULES 58 & 59	 Directional Sodium Vapo 	r Lighting Service	+
Lamp Wattage	Per Lamp		1
70 Watt	\$0. 12 <u>00</u>		<u>(R)</u> ∔
100 Watt	\$0. 16 <u>00</u>		1 4
150 Watt	\$0. 25 <u>00</u>		<u>I</u> I
200 Watt	\$0. 33 <u>00</u>		<u>I</u> I
250 Watt	\$0. 41 <u>00</u>		<u>I</u>
400 Watt	\$0. 66 <u>00</u>		<u>(R)</u> ↓
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		(Continued on Sheet No. 141CEI-G)	(N)
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Issued: July 17, 2023 February 15, 2024 Advice No.: 2023-282024-03 Effective: September 1, 2023March 16, 2024

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Birud D. Jhaveri Title: Director, Regulatory Affairs Original of Sheet No. 141CEI-G

PUGET SOUND ENERGY Electric Tariff G

CL		HEDULE 141CEI EMENTATION TRACKER (Continued)	(N) ! !
MONTHLY RATE: (Continued)		‡
SCHEDULES 58 & S	59 - Directional Metal	Halide Lighting Service	1
Lamp Wattage	Per Lamp		1
175 Watt	\$0. 29 <u>00</u>		<u>(R)</u> ↓
250 Watt	\$0.41 <u>00</u>		<u>l</u> ‡
400 Watt	\$0. 66 <u>00</u>		<u>l</u> ‡
1000 Watt	\$ 1.65 <u>0.00</u>		<u>(R)</u> ↓ ↓
SCHEDULES 58 & S	59 – Horizontal Sodiur	m Vapor Lighting Service	4
Lamp Wattage	<u>Per Lamp</u>		+
100 Watt	\$0. 16 <u>00</u>		<u>(R)</u> ‡
150 Watt	\$0. 25 <u>00</u>		<u>İ</u> ‡
200 Watt	\$0. 33 <u>00</u>		<u>l</u> +
250 Watt	\$0.41 <u>00</u>		<u> </u>
400 Watt	\$0. 66 <u>00</u>		<u>(R)</u> ↓
SCHEDULES 58 & S	59 – Horizontal Metal I	Halide Lighting Service	‡
Lamp Wattage	<u>Per Lamp</u>		+
250 Watt	\$0. 41 <u>00</u>		<u>(R)</u> ↓
400 Watt	\$0. 66 <u>00</u>		<u>(R)</u> ↓
			Ŧ
			+
			+
			
			‡
			
			
			
			‡ (A.D.
		(Continued on Sheet No. 141CEI-H)	(N)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

Original of Sheet No. 141CEI-H

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141CEI (N) **CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)** 1 **MONTHLY RATE:** (Continued) SCHEDULES 58 & 59 - LED (Light Emitting Diode) Lighting Service Lamp Wattage Per Lamp 0-30 Watt (R) ‡ \$0.0300 30.01-60 Watt \$0.0700 60.01-90 Watt \$0.1200 90.01-120 Watt \$0.1700 120.01-150 Watt \$0.2200 150.01-180 Watt \$0.2700 180.01-210 Watt \$0.3200 210.01-240 Watt \$0.3700 240.01-270 Watt \$0.4200 270.01-300 Watt \$0.4700 300.01-400 Watt \$0.5800 400.01-500 Watt \$0.7400 500.01-600 Watt \$0.9100 600.01-700 Watt \$1.070.00 700.01-800 Watt \$1.240.00 (R) ‡ 800.01-900 Watt \$1.400.00 ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge or credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply. GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: July 17, 2023 February 15, 2024 **Effective:** September 1, 2023 March 16, 2024

(N)

Advice No.: 2023-282024-03

y: Title: Director, Regulatory Affairs

SCHEDULE 141CGR **CLEAN GENERATION RESOURCES RATE ADJUSTMENT**

(N)

(N)

APPLICABILITY: This Clean Generation Resources Rate Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459 and Special Contracts.

PURPOSE: This schedule implements surcharges to collect the fixed costs incurred and associated with the Company's building or purchase of utility scale clean generation resources to meet the requirements of the Clean Energy Transformation Act. For billing purposes the Schedule 141CGR rates will be added to the rate(s) shown on each schedule for electric service.

COST RECOVERY PROCEDURE:

- a. A threshold prudence determination by the Commission regarding the need for the clean generation resource(s) and the evaluation of alternatives will occur as part of a general rate case, power cost only rate case or other proceeding prior to a resource being included in this schedule. Once the Commission enters a final order determining that threshold prudence has been met, the resource will go into the tracker and recovery will commence as discussed below, subject to refund.
- b. For such generation resources, this tariff schedule is set to recover the financing costs incurred during construction of the Company's utility-scale clean generation resources. Cost recovery will include construction work in progress (CWIP) in rate base before the clean generation resource(s) are producing electricity. Cost recovery will also include a return on the amounts already capitalized as Allowance for Funds Used During Construction (AFUDC) prior to any CWIP or rate base costs for the resource being included in rates. When CWIP is in rate base, the Company will earn a return on CWIP at its approved weighted average cost of capital (WACC), and cease accrual of further amounts in AFUDC. The Company will earn its approved WACC for the remaining construction period.
- c. After the clean generating resource is in service and producing electricity, CWIP in rate base (including prior AFUDC) will cease; and at that time the Company will recover its authorized WACC on rate base which includes the plant in service, which can include prior AFUDC, and is net of accumulated depreciation and accumulated deferred income taxes.

(Continued on Sheet No. 141CGR-A)

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Issued By Puget Sound Energy

Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

COST RECOVERY PROCEDURE: (Continued)

- d. Fixed costs for the generation resource beyond financing costs through AFUDC or CWIP in rate base and return on rate base as described in a. - c. above will also be recovered under this schedule. These costs include depreciation expense, operating and maintenance costs (O&M) and federal income taxes, including, where deemed appropriate, the reduction to tax expense for Investment Tax Credits whether or not they are subject to IRS normalization rules, once the facility is in service. Additionally, ate base will include, where deemed appropriate, Investment Tax Credits, but only those that are not subject to IRS normalization rules.
- e. All such costs described above will be set on a forecast basis. In addition to recovery of clean generation resources being added to or removed from this schedule, the Company will also submit a true-up filing as described in the section below for costs subject to refund, including an examination of final prudence for the cost of the resource.
- f. Any generation resource included in this schedule that has reached commercial operations and been placed in service will be transitioned into applicable rate schedules in the Company's next general rate case or other proceeding, contingent upon the in-service date of that resource.
- g. A final prudence review may be conducted during a general rate case, if it aligns with the inservice date of a resource. Alternatively, if a general rate case does not align with the inservice date of a resource, the Company will seek Commission approval through a separate filing by the end of the twelfth month after the in-service date of the resource, and at least 120 days prior to the requested effective date.

(Continued on Sheet No. 141CGR-B)

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Advice No.: 2024-03

Issued By Puget Sound Energy

Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141CGR **CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

TRUE-UP: Rates in this tariff schedule are based on estimated costs to be incurred during construction and operation, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs will occur within one year of a clean generation resource going into service or within the Company's next general rate case, whichever is sooner, and will include:

- a. A true-up of the return on both CWIP in rate base and net plant in service for the actual inservice date of the resource and the actual CWIP and rate base balances as well as actual depreciation expense, O&M and federal income taxes; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.003655 per kWh

SCHEDULES 7A, 11 & 25

Demand Charge: \$1.54 per kW of Billing Demand

Energy Charge: \$0.001009 per kWh

SCHEDULES 8, 24 & 324

Energy Charge: \$0.003269 per kWh

SCHEDULES 12 & 26

Demand Charge/Delivery Demand Charge: \$0.80 per kW of Billing Demand

Energy Charge: \$0.000846 per kWh

(Continued on Sheet No. 141CGR-C)

(N)

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Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$5.51 per kW of Billing Demand

Energy Charge: \$0.001009 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.82 per kW of Billing Demand

\$0.000835 per kWh **Energy Charge:**

SCHEDULE 35

Demand Charge: \$0.96 per kW of Billing Demand

Energy Charge: \$0.000769 per kWh

SCHEDULE 43

Demand Charge: \$0.15 per kW of Billing Demand

Energy Charge: \$0.000297 per kWh

SCHEDULE 46

Demand Charge: \$0.36 per kVA of Billing Demand

Energy Charge: \$0.000727 per kWh

SCHEDULE 49

Demand Charge: \$0.68 per kVA of Billing Demand

Energy Charge: \$0.000727 per kWh

(Continued on Sheet No. 141CGR-D)

(N)

(N)

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Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 - Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts \$0.01

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

100 Watts \$0.04 175 Watts \$0.07 400 Watts \$0.15 700 Watts \$0.37

(Continued on Sheet No. 141CGR-E)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

	SCHEDULE 141CGR	(N)
CLEAN GENERATI	ON RESOURCES RATE ADJUSTMENT (Continued)	1
OUTDOOR LIGHTING MONTH	LY RATE THROUGH [M/D/Y]: (Continued)	i
	O (Light Emitting Diode) Lighting Service	1
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.01	1
30.01-60 Watt	\$0.02	1
60.01-90 Watt	\$0.03	1
90.01-120 Watt	\$0.04	1
120.01-150 Watt	\$0.04	1
150.01-180 Watt	\$0.07	1
180.01-210 Watt	\$0.07	1
210.01-240 Watt	\$0.07	1
240.01-270 Watt	\$0.10	I
270.01-300 Watt	\$0.10	1
		I
		I
SCHEDULES 51 & 53 - Smart I	LED Light Charges	1
Energy Charge:	\$0.001033 per kWh	1
		1
		I
SCHEDULE 52 – Sodium Vapor		I
Lamp Wattage	Per Lamp	I
50 Watt	\$0.02	I
70 Watt	\$0.03	1
100 Watt	\$0.04	I
150 Watt	\$0.04	1
200 Watt	\$0.07	I
250 Watt	\$0.10	I
310 Watt	\$0.10	1
400 Watt	\$0.15	I
		I
		I
		I
		I
	(0)	(N)
	(Continued on Sheet No. 141CGR-F)	

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

By: —

Birud D. Jha

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Metal Halide Lighting Service

Lamp Wattage	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
175 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULE 53 - Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

(Continued on Sheet No. 141CGR-G)

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By:

: Birud D. Jha

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

<u>SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service</u>

Lamp Wattage	<u>Per Lamp</u>	
70 Watt	\$0.03	
100 Watt	\$0.04	
150 Watt	\$0.04	
175 Watt	\$0.07	(Customer-Owned Only)
250 Watt	\$0.10	
400 Watt	\$0.15	

SCHEDULE 54 - Sodium Vapor Lighting Energy Service

Lamp Wattage	Per Lamp
Dusk to Dawn	
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULES 53 & 54 - LED Lighting Service

See Sheet No. 141CGR-E

(Continued on Sheet No. 141CGR-H)

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(N)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

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SC CLEAN GENERATION RES	CHEDULE 141CG OURCES RATE		(N)
OUTDOOR LIGHTING MONTHLY RATI	E THROUGH [M/I	D/Y]: (Continued)	l I
SCHEDULES 55 & 56 – Sodium Vapor A	Area Lighting Serv	ijco	
Lamp Wattage	Per Lamp	<u>106</u>	, I
70 Watt	\$0.03		'
100 Watt	\$0.04		
150 Watt	\$0.04		'
200 Watt	\$0.07		i
250 Watt	\$0.10		i
400 Watt	\$0.15		i
SCHEDULES 55 & 56 – Metal Halide Are	ea Lighting Servic	re.	1
Lamp Wattage	Per Lamp	<u> </u>	i
250 Watt	\$0.10		i
SCHEDULES 55 & 56 – Light Emitting D	iode (LED) Lightir	na Service	1
Lamp Wattage	Per Lamp	ig dervice	1
0-30 Watt	\$0.01		!
30.01-60 Watt	\$0.02		· · ·
60.01-90 Watt	\$0.03		'
90.01-120 Watt	\$0.04		' '
120.01-150 Watt	\$0.04		i
150.01-180 Watt	\$0.07		i
180.01-210 Watt	\$0.07		I
210.01-240 Watt	\$0.07		
240.01-270 Watt	\$0.10		·
270.01-300 Watt	\$0.10		
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			(N)
		(Continued on Sheet No. 141CGR-I)	(1.4)

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

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CI EAN GE		EDULE 141CGR RCES RATE ADJUSTMENT (Continued)	(N)
CLLAN GLI	TERATION RESOU	RCES RATE ADSOSTMENT (Continued)	i
OUTDOOR LIGHTING	MONTHLY RATE T	HROUGH [M/D/Y]: (Continued)	1
			1
SCHEDULE 57	of Connected Loads	ФО 004 03	1
Monthly Rate per Watt of	or Connected Load:	\$0.00103	
SCHEDULES 58 & 59 -	Directional Sodium	Vapor Flood Lighting Service	·
Lamp Wattage	Per Lamp		1
70 Watt	\$0.03		I
100 Watt	\$0.04		I
150 Watt	\$0.04		I
200 Watt	\$0.07		I
250 Watt	\$0.10		I
400 Watt	\$0.15		1
SCHEDULES 58 & 59 -	Directional Metal H	alide Lighting Service	l I
Lamp Wattage	Per Lamp	and Lighting Colvide	! !
175 Watt	\$0.07		' !
250 Watt	\$0.10		I
400 Watt	\$0.15		i
1000 Watt	\$0.37		i
			·
SCHEDULES 58 & 59 -	Horizontal Sodium	Vapor Flood Lighting Service	1
Lamp Wattage	Per Lamp		I
100 Watt	\$0.04		I
150 Watt	\$0.04		I
200 Watt	\$0.07		I
250 Watt	\$0.10		I
400 Watt	\$0.15		1
001150111505055	Llawin and al Madal I I	alida Limbin n Camina	1
SCHEDULES 58 & 59 -		alide Lighting Service	l
Lamp Wattage	Per Lamp		l
250 Watt	\$0.10		l
400 Watt	\$0.15		1
		(Continued on Sheet No. 141CGR-J)	(N)

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Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

Lamp Wattage	Per Lamp
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10
300.01-400 Watt	\$0.15
400.01-500 Watt	\$0.15
500.01-600 Watt	\$0.15
600.01-700 Watt	\$0.37
700.01-800 Watt	\$0.37
800.01-900 Watt	\$0.37

OUTDOOR LIGHTING MONTHLY RATE FOR ALL LUMINAIRES BEGINNING JANUARY [D],

2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

Energy Charge \$0.001033 per kWh

(Continued on Sheet No. 141CGR-K)

(N)

(N)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

By:

Jacuard By Burget Sound Energy

SCHEDULE 141CGR CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

(N)

OUTDOOR LIGHTING MONTHLY RATE FOR ALL LUMINAIRES BEGINNING JANUARY [D],

2026: (Continued)

SCHEDULES 50-56 & 58-59

Lamp Wattage	Monthly Rate per Lamp
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-150 Watt	\$0.04
150.01-240 Watt	\$0.07
240.01-340 Watt	\$0.10
340.01-600 Watt	\$0.15
600.01-1,000 Watt	\$0.37

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00103

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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SCHEDULE 141DCARB **DECARBONIZATION RATE ADJUSTMENT**

(N)

APPLICABILITY: This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; incomequalified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

COST RECOVERY PROCEDURE:

 This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for electric service.

TRUE-UP: The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)

(Continued on Sheet No. 141DCARB-A)

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Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s)

(N)

(N)

shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.000589 per kWh

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.000024 per kWh

SCHEDULES 8, 24 & 324

Energy Charge: \$0.000287 per kWh

SCHEDULES 12 & 26

Energy Charge: \$0.000018 per kWh

SCHEDULE 29

Energy Charge: \$0.000351 per kWh

SCHEDULES 10 & 31

Energy Charge: \$0.000021 per kWh

SCHEDULE 35

Energy Charge: \$0.000002 per kWh

SCHEDULE 43

Energy Charge: \$0.000028 per kWh

SCHEDULE 46

Energy Charge: \$0.000052 per kWh

(Continued on Sheet No. 141DCARB-B)

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SPECIAL CONTRACTS

Energy Charge: \$0.000010 per kWh

SCHEDULE 49

Energy Charge: \$0.000027 per kWh

SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000006 per kWh High Voltage: \$0.000006 per kWh

(Continued on Sheet No. 141DCARB-C)

(N)

(N)

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

DECARB	SCHEDULE 141DCARB ONIZATION RATE ADJUSTMENT (Continued)	(N) I
OUTDOOR LIGHTING MONT	THLY RATE THROUGH [M/D/Y]:	l
	Owned Fluorescent Lighting Service	
Lamp Wattage	Per Lamp	i
22 Watts	\$0.00	Ī
SCHEDULE 50 – Customer-C	Owned Mercury Vapor Lighting Service	l I
	Owned Energy Only Mercury Vapor Lighting Service	i İ
Lamp Wattage	<u>Per Lamp</u>	Ī
100 Watts	\$0.02	Ī
175 Watts	\$0.03	1
400 Watts	\$0.07	1
700 Watts	\$0.18	Ī
SCHEDULES 51, 53 & 54 – L	.ED (Light Emitting Diode) Lighting Service	l I
Lamp Wattage	Per Lamp	Ī
0-30 Watt	\$0.00	i
30.01-60 Watt	\$0.01	Ī
60.01-90 Watt	\$0.01	Ī
90.01-120 Watt	\$0.02	1
120.01-150 Watt	\$0.02	1
150.01-180 Watt	\$0.03	1
180.01-210 Watt	\$0.03	1
210.01-240 Watt	\$0.03	1
240.01-270 Watt	\$0.05	1
270.01-300 Watt	\$0.05	1
SCHEDULES 51 & 53 – Sma	rt LED Light Charges	l I
Energy Charge	\$0.000495 per kWh	İ
3,7 3		Ī
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		·
		(N)
	(Continued on Sheet No. 141DCARB-	, ,

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

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I	SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)	(N) I
OUTDOOR LIGHTII	NG MONTHLY RATE THROUGH [M/D/Y]: (Continued)	İ
SCHEDULE 52 - Sc	odium Vapor Lighting Service	I
Lamp Wattage	<u>Per Lamp</u>	1
50 Watt	\$0.01	1
70 Watt	\$0.01	1
100 Watt	\$0.02	1
150 Watt	\$0.02	1
200 Watt	\$0.03	1
250 Watt	\$0.05	1
310 Watt	\$0.05	1
400 Watt	\$0.07	1
SCHEDULE 52 – M	etal Halide Lighting Service	1
Lamp Wattage	<u>Per Lamp</u>	1
70 Watt	\$0.01	1
100 Watt	\$0.02	1
150 Watt	\$0.02	1
175 Watt	\$0.03	1
250 Watt	\$0.05	1
400 Watt	\$0.07	1
1000 Watt	\$0.18	1
SCHEDULE 53 – Cu	ustomer & Company-Owned Sodium Vapor Lighting Service	1
Lamp Wattage	Per Lamp	1
50 Watt	\$0.01	1
70 Watt	\$0.01	1
100 Watt	\$0.02	1
150 Watt	\$0.02	1
200 Watt	\$0.03	1
250 Watt	\$0.05	1
310 Watt	\$0.05	1
400 Watt	\$0.07	1
1000 Watt	\$0.18	1
		(N)
	(Continued on Sheet No. 141DCARB	-E)

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

Issued By Puget Sound Energy

SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)			(N) I I
OUTDOOR LIGHTIN	G MONTHLY RAT	E THROUGH [M/D/Y]: (Continued)	i
SCHEDULE 53 - Cus	stomer & Company	-Owned Metal Halide Lighting Service	1
Lamp Wattage	Per Lamp		I
70 Watt	\$0.01		I
100 Watt	\$0.02		I
150 Watt	\$0.02		I
175 Watt	\$0.03	(Customer-Owned Only)	I
250 Watt	\$0.05		I
400 Watt	\$0.07		1
SCHEDULE 54 – Soc	dium Vapor Custom	ner-Owned Lighting Service	l I
Lamp Wattage			1
Dusk to Dawn	Per Lamp		1
50 Watt	\$0.01		1
70 Watt	\$0.01		I
100 Watt	\$0.02		1
150 Watt	\$0.02		1
200 Watt	\$0.03		I
250 Watt	\$0.05		I
310 Watt	\$0.05		I
400 Watt	\$0.07		I
1000 Watt	\$0.18		1
SCHEDULES 53 & 54	4 – LED Lighting S	ervice	1 1
See Sheet No. 141D0			I
			1
SCHEDULE 55 & 56	– Sodium Vapor Li	ghting Service	1
Lamp Wattage	Per Lamp		1
70 Watt	\$0.01		I
100 Watt	\$0.02		I
150 Watt	\$0.02		1
200 Watt	\$0.03		1
250 Watt	\$0.05		I
400 Watt	\$0.07		(N)
		Continued on Sheet No. 141DCARB-F)	

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)			(N)
OUTDOOR LIGHTIN	NG MONTHLY RATE THROUGH	I [M/D/Y]: (Continued)	Ī
SCHEDULES 55 & 5	<u> 56 - Metal Halide Lighting Servic</u>	<u>e</u>	1
Lamp Wattage	<u>Per Lamp</u>		I
250 Watt	\$0.05		l
SCHEDULES 55 & 9	56 – LED (Light Emitting Diode) L	Lighting Service	l I
Lamp Wattage	Per Lamp		1
0-30 Watt	\$0.00		1
30.01-60 Watt	\$0.01		1
60.01-90 Watt	\$0.01		1
90.01-120 Watt	\$0.02		1
120.01-150 Watt	\$0.02		1
150.01-180 Watt	\$0.03		1
180.01-210 Watt	\$0.03		1
210.01-240 Watt	\$0.03		1
240.01-270 Watt	\$0.05		1
270.01-300 Watt	\$0.05		I
SCHEDULE 57			l I
·	att of Connected Load:		1
	\$0.00050		I
			1
·	59 - Directional Sodium Vapor Li	ghting Service	1
Lamp Wattage	<u>Per Lamp</u> \$0.01		. I
70 Watt	\$0.02		. I
100 Watt	\$0.02		. I
150 Watt	\$0.03		. I
200 Watt	\$0.05		. I
250 Watt	\$0.07		l
400 Watt	φυ.υ <i>ι</i>		
			l ı
		(Continued on Sheet No. 141DCARB-G)	(N)
		(Contained on Choot No. 141DO/MD O)	(14)

Issued: February 15, 2024 Advice No.: 2024-03 Effective: March 16, 2024

Issued By Puget Sound Energy

		HEDULE 141DCARB N RATE ADJUSTMENT (Continued)	(N) I
OUTDOOPLIGH	TING MONTHI V PAT	E THROUGH [M/D/Y]: (Continued)	1
		al Halide Lighting Service	l I
Lamp Wattage	<u>Per Lamp</u>	arriance Lighting Service	'
175 Watt	\$0.03		·
250 Watt	\$0.05		i
400 Watt	\$0.07		·
1000 Watt	\$0.18		l
SCHEDULES 58	<u> & 59 – Horizontal Sodi</u>	um Vapor Lighting Service	l I
Lamp Wattage	Per Lamp		1
100 Watt	\$0.02		1
150 Watt	\$0.02		I
200 Watt	\$0.03		1
250 Watt	\$0.05		I
400 Watt	\$0.07		I
SCHEDULES 58	& 59 – Horizontal Meta	l Halide Lighting Service	l
Lamp Wattage	Per Lamp		1
250 Watt	\$0.05		I
400 Watt	\$0.07		I
			<u>l</u>
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		(Continued on Sheet No. 141DCARB-H)	(N)

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

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	SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)	(N) I
OUTDOOR LIGHT	ING MONTHLY RATE THROUGH [M/D/Y]: (Continued)	l I
	k 59 – LED (Light Emitting Diode) Lighting Service	I
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.00	I
30.01-60 Watt	\$0.01	1
60.01-90 Watt	\$0.01	1
90.01-120 Watt	\$0.02	1
120.01-150 Watt	\$0.02	1
150.01-180 Watt	\$0.03	1
180.01-210 Watt	\$0.03	1
210.01-240 Watt	\$0.03	1
240.01-270 Watt	\$0.05	1
270.01-300 Watt	\$0.05	1
300.01-400 Watt	\$0.07	1
400.01-500 Watt	\$0.07	1
500.01-600 Watt	\$0.07	1
600.01-700 Watt	\$0.18	1
700.01-800 Watt	\$0.18	1
800.01-900 Watt	\$0.18	I
JANUARY [D], 20	TING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNI 26: The rate shown below and on the following sheets shall be added each schedule for electric lighting service.	
SCHEDULES 51,	53-56, & 58-59 SMART LED:	I .
Energy Charge	\$0.000495 per kWh	1 1 1
		!
		I I
		i
	(Continued on Sheet No. 141	I 1DCARB-I) (N)

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

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SCHEDULE 141DCARB DECARBONIZATION RATE ADJUSTMENT (Continued)

(N)

(N)

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING

JANUARY [D], 2026: (Continued)

SCHEDULES 50-56 & 58-59

WN U-60

Lamp Wattage	Monthly Rate per Lamp
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-150 Watt	\$0.02
150.01-240 Watt	\$0.03
240.01-340 Watt	\$0.05
340.01-600 Watt	\$0.07
600.01-1,000 Watt	\$0.18

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00050

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER

(N)

APPLICABILITY: This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff. This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: This schedule implements surcharges to collect the costs incurred and investments associated with the Company's Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company's Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to: liability insurance premiums attributable to wildfire coverage; amortization of previous deferrals from Docket UE-231048; and O&M expense, depreciation and return on rate base for projects or services that enable Wildfire Mitigation and Response Plan implementation or wildfire-related costs.

COST RECOVERY PROCEDURE(S):

This tariff schedule is implemented to recover expected and incurred costs associated with the Company's Wildfire Mitigation and Response Plan implementation as outlined in the Purpose section. Such costs include liability insurance premiums attributable to wildfire coverage, amortization of previous deferrals from Docket UE-231048, depreciation and return on rate base, and O&M expenses for projects or services that enable the Company's Wildfire Mitigation and Response Plan. All these costs will be recovered through energy and demand component rates, as noted in this Schedule. For billing purposes the Schedule 141WFP rates will be added to the rates shown on each schedule for electric service.

The Company will submit annual filings at least 30 days prior to the requested effective date for rates effective each year. The rates will be based on operating costs and rate base items either on a forecast or historical basis.

(N)

(Continued on Sheet No. 141WFP-A)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

TRUE-UP: Each year, the Company estimates the amount of costs to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each year's true-up are:

- a. A true-up equal to the actual plus a revised forecast if necessary for any remaining forecast months at the time of filing for operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.001412 per kWh

SCHEDULES 7A, 11 & 25

Demand Charge: \$0.78 per kW of Billing Demand

Energy Charge: \$0.000012 per kWh

SCHEDULES 8, 24 & 324

Energy Charge: \$0.001233 per kWh

SCHEDULES 12 & 26

Demand Charge/Delivery Demand Charge: \$0.38 per kW of Billing Demand

Energy Charge: \$0.000010 per kWh

(Continued on Sheet No. 141WFP-B)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri Title: Director, Regulatory Affairs

(N)

(N)

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$2.79 per kW of Billing Demand

Energy Charge: \$0.000012 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.39 per kW of Billing Demand

Energy Charge: \$0.000011 per kWh

SCHEDULE 35

Demand Charge: \$2.45 per kW of Billing Demand

Energy Charge: \$0.000013 per kWh

SCHEDULE 43

Demand Charge: \$0.26 per kW of Billing Demand

Energy Charge: \$0.000011 per kWh

SCHEDULE 46

Demand Charge: \$0.08 per kVA of Billing Demand

Energy Charge: \$0.000011 per kWh

SPECIAL CONTRACTS

Energy Charge: \$0.001322 per kWh

SCHEDULE 49

Demand Charge: \$0.15 per kVA of Billing Demand

Energy Charge: \$0.000011 per kWh

(Continued on Sheet No. 141WFP-C)

(N)

(N)

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

(N)

MONTHLY RATE: (Continued) SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000209 per kWh High Voltage: \$0.000209 per kWh

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 - Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp 22 Watts \$0.01

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage	<u>Per Lamp</u>
100 Watts	\$0.06
175 Watts	\$0.10
400 Watts	\$0.21
700 Watts	\$0.52

(N)

(Continued on Sheet No. 141WFP-D)

Issued: February 15, 2024 Effective: March 16, 2024

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Birud D. Jhaveri Title: Director, Regulatory Affairs

Advice No.: 2024-03

WILDF	SCHEDULE 141WFP FIRE PREVENTION TRACKER (Continued)	(N) I
OUTDOOR LIGHTING MONT	THLY RATE THROUGH [M/D/Y]: (Continued)	i
SCHEDULE 51, 53 & 54 - LE	D (Light Emitting Diode) Lighting Service	1
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.01	I
30.01-60 Watt	\$0.02	I
60.01-90 Watt	\$0.04	I
90.01-120 Watt	\$0.06	I
120.01-150 Watt	\$0.06	I
150.01-180 Watt	\$0.10	I
180.01-210 Watt	\$0.10	I
210.01-240 Watt	\$0.10	I
240.01-270 Watt	\$0.13	I
270.01-300 Watt	\$0.13	I
		I
SCHEDULES 51 & 53 – Smar		I
Energy Charge:	\$0.001435 per kWh	I
		I
SCHEDULE 52 – Sodium Vap		I
Lamp Wattage	Per Lamp	I
50 Watt	\$0.02	I
70 Watt	\$0.04	I
100 Watt	\$0.06	I
150 Watt	\$0.06	I
200 Watt	\$0.10	I
250 Watt	\$0.13	I
310 Watt	\$0.13	I
400 Watt	\$0.21	I
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		(N)
	(Continued on Sheet No. 141V	VFP-E)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

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SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 - Metal Halide Lighting Service

Lamp Wattage	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
175 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULE 53 - Sodium Vapor Lighting Service

Lamp Wattage	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

(Continued on Sheet No. 141WFP-F)

(N)

(N)

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

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Title: Director, Regulatory Affairs

Birud D. Jhaveri

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

	<u>Per Lamp</u>	Lamp Wattage
	\$0.04	70 Watt
	\$0.06	100 Watt
	\$0.06	150 Watt
(Customer-Owned Only)	\$0.10	175 Watt
	\$0.13	250 Watt
	\$0.21	400 Watt

SCHEDULE 54 - Sodium Vapor Lighting Energy Service

Lamp Wattage	<u>Per Lamp</u>
Dusk to Dawn	
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULES 53 & 54 - LED Lighting Service

See Sheet No. 141WFP-D

(Continued on Sheet No. 141WFP-G)

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Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)		(N) 	
OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)		i I	
SCHEDULES 55 & 56 – Sodium Vapor A	Area Lighting Serv	<u>vice</u>	
Lamp Wattage	Per Lamp		I
70 Watt	\$0.04		1
100 Watt	\$0.06		I
150 Watt	\$0.06		I
200 Watt	\$0.10		I
250 Watt	\$0.13		1
400 Watt	\$0.21		I
SCHEDULES 55 & 56 – Metal Halide Ard	ea Lighting Service	c <u>e</u>	l I
Lamp Wattage	Per Lamp		1
250 Watt	\$0.13		1
SCHEDULES 55 & 56 – Light Emitting D	iode (LED) Lighti	ng Service	
Lamp Wattage	Per Lamp	- -	Ī
0-30 Watt	\$0.01		ı
30.01-60 Watt	\$0.02		ı
60.01-90 Watt	\$0.04		ı
90.01-120 Watt	\$0.06		ı
120.01-150 Watt	\$0.06		1
150.01-180 Watt	\$0.10		ı
180.01-210 Watt	\$0.10		ı
210.01-240 Watt	\$0.10		1
240.01-270 Watt	\$0.13		ı
270.01-300 Watt	\$0.13		ı
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		(Continued on Sheet No. 141WFP-H)	(1.4)

Issued: February 15, 2024 **Advice No.:** 2024-03 Effective: March 16, 2024

Issued By Puget Sound Energy

		HEDULE 141WFP ENTION TRACKER (Continued)	(N) I		
OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued) SCHEDULE 57					
Monthly Rate per Watt of Connected Load: \$0.00143					
			1		
SCHEDULES 58 & 59	9 - Directional Sodiu	m Vapor Flood Lighting Service	1		
Lamp Wattage	Per Lamp		1		
70 Watt	\$0.04		1		
100 Watt	\$0.06		1		
150 Watt	\$0.06		1		
200 Watt	\$0.10		1		
250 Watt	\$0.13		1		
400 Watt	\$0.21		1		
SCHEDULES 58 & 59	9 – Directional Metal	Halide Lighting Service	 		
Lamp Wattage	Per Lamp		1		
175 Watt	\$0.10		I		
250 Watt	\$0.13		1		
400 Watt	\$0.21		I		
1000 Watt	\$0.52		I		
SCHEDULES 58 & 59	9 – Horizontal Sodiur	m Vapor Flood Lighting Service	ļ I		
Lamp Wattage	Per Lamp		i		
100 Watt	\$0.06		i		
150 Watt	\$0.06		i		
200 Watt	\$0.10		i		
250 Watt	\$0.13		1		
400 Watt	\$0.21		i I		
SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service					
Lamp Wattage	Per Lamp	Tallao Eighting Colvico			
250 Watt	\$0.13		1		
400 Watt	\$0.21		1		
400 Wall	ΨΟ.ΣΙ		I I		
			(N)		
		(Continued on Sheet No. 141WFP-I)	()		

Issued: February 15, 2024 Advice No.: 2024-03 Effective: March 16, 2024

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SCHEDULE 141WFP (N) **WILDFIRE PREVENTION TRACKER (Continued)** OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued) SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service Lamp Wattage Per Lamp 0-30 Watt \$0.01 30.01-60 Watt \$0.02 60.01-90 Watt \$0.04 90.01-120 Watt \$0.06 \$0.06 120.01-150 Watt 150.01-180 Watt \$0.10 \$0.10 180.01-210 Watt \$0.10 210.01-240 Watt 240.01-270 Watt \$0.13 270.01-300 Watt \$0.13 300.01-400 Watt \$0.21 400.01-500 Watt \$0.21 500.01-600 Watt \$0.21 600.01-700 Watt \$0.52 700.01-800 Watt \$0.52 \$0.52 800.01-900 Watt OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service. SCHEDULES 51, 53-56, & 58-59 SMART LED: **Energy Charge** \$0.001435 per kWh

(Continued on Sheet No. 141WFP-J)

(N)

Issued: February 15, 2024 **Effective:** March 16, 2024

Advice No.: 2024-03

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 141WFP WILDFIRE PREVENTION TRACKER (Continued)

(N)

(N)

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING

JANUARY [D], 2026: (Continued)

SCHEDULES 50-56 & 58-59

Lamp Wattage	Monthly Rate per Lamp
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-150 Watt	\$0.06
150.01-240 Watt	\$0.10
240.01-340 Watt	\$0.13
340.01-600 Watt	\$0.21

SCHEDULE 57

600.01-1,000 Watt

Monthly Rate per Watt of Connected Load: \$0.00143

\$0.52

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: February 15, 2024 Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

of Sheet No. 142

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM

- APPLICABILITY: This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 307, 317, 327, 7A, 8, 10, 11, 12, 24, 324, 25, 26, 29, 31, 35, 43, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
- PURPOSE: The purpose of this schedule is to establish balancing accounts and implement
 a rate adjustment mechanism that decouples the Company's revenues recovered from
 applicable Customers that are intended to recover delivery and production costs from sales
 of electricity.

3. **DEFINITION OF RATE GROUPS:**

- a. Rate Group 1: Customers served under Schedule 7, 307, 317 and 327.
- (N)

b. Rate Group 2: Customers served under Schedules 8, and 24 and 324.

- (N)
- c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
- d. Rate Group 4: Customers served under Special Contracts.
- e. Rate Group 5: Customers served under Schedules 12 and 26.
- f. Rate Group 6: Customers served under Schedules 10 and 31.

4. **DECOUPLING MECHANISM:**

- 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	Effective	Effective Through		<u>(D)</u>
Delivery Revenue Per Unit	January 11, 2023-	January 1, 2024	Beginning	<u>I</u> (N) (CN)
(\$/kWh)	December 31, 2023	[M/D/Y]	January [D], 2026	<u> </u>
Rate Group 1	\$0.042805	\$ <u>0.053711</u> 0.044902	<u>\$0.054905</u>	<u>l (l) l</u>
Rate Group 2	\$ 0.037622	\$ <u>0.046633</u> 0.039459	<u>\$0.046828</u>	1 1 1
Rate Group 3	\$0.037490	\$ <u>0.043633</u> 0.039349	<u>\$0.045232</u>	<u>1</u> <u>1</u> <u>1</u>
Rate Group 4	\$0.013908	\$ <u>0.024974</u> 0.014185	\$0.027694	(D) (I) (N)

(Continued on Sheet No. 142-A)

Issued: Nevember 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

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Birud D. Jhaveri Title: Director, Regulatory Affairs

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	Effective January 11, 2023- December 31, 2023	Effective Through January 1, 2024 [M/D/Y]	Beginning January [D], 2026	(<u>D)</u> <u>I (N)(CN</u> (<u>D) (N)(CN</u>
Delivery Revenue Per Un	it (\$/kWh-month)			
Season				
Schedules 12 & 26				
Winter (OctMar.)	\$15.29	\$ <u>21.22</u> 16.17	<u>\$22.75</u>	(D) (I) (N)
Summer (AprSep.)	\$10.19	\$ <u>14.13</u> 10.78	<u>\$15.14</u>	(D) (I) (N)
Schedules 10 & 31				
Winter (OctMar.)	\$14.90	\$ <u>20.05</u> 15.50	<u>\$20.64</u>	(D) (I) (N)
Summer (AprSep.)	\$9.94	\$ <u>13.33</u> 10.33	<u>\$13.73</u>	(D) (I) (N)

c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(Continued on Sheet No. 142-B)

Issued: Nevember 1, 2023February 15, 2024 Effective: December 1, 2023March 16, 2024

Advice No.: 2023-502024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer:

	Effective	Effective January 1,		<u>(D)</u>
	January 11, 2023-	2024Through	<u>Beginning</u>	<u>I (N) (N) (C)</u>
	December 31, 2023	[M/D/Y]	January [D], 2026	(D) (N) (N) (C)
Rate Group 1				
Month				
January	\$50.70	\$ <u>58.30</u> 52.56	<u>\$60.00</u>	(D) (I) (N)
February	\$41.24	\$ <u>50.80</u> 44.58	<u>\$52.05</u>	1 1 1
March	\$42.88	\$ <u>50.93</u> 44.65	<u>\$52.24</u>	1 1 1
April	\$33.79	\$ <u>42.88</u> 35.14	<u>\$43.93</u>	<u> 1 1 1</u>
May	\$30.92	\$ <u>37.50</u> 32.23	<u>\$38.46</u>	1 1 1
June	\$27.22	\$ <u>36.04</u> 28.46	<u>\$37.15</u>	1 1 1
July	\$27.24	\$ <u>40.16</u> 28.49	<u>\$41.47</u>	1 1 1
August	\$28.22	\$ <u>40.59</u> 29.53	<u>\$41.96</u>	1 1 1
September	\$26.69	\$ <u>36.98</u> 27.89	<u>\$38.17</u>	1 1 1
October	\$33.59	\$ <u>43.06</u> 35.01	<u>\$44.16</u>	1 1 1
November	\$41.83	\$ <u>51.76</u> 4 3.52	<u>\$52.83</u>	1 1 1
December	\$49.68	\$ <u>62.06</u> 51.53	<u>\$63.33</u>	(D) (I) (N)

(Continued on Sheet No. 142-C)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

Advice No.: 2023-502024-03

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SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective	Effective Through		<u>(D)</u>
	January 11, 2023-	January 1, 2024	<u>Beginning</u>	<u>I (N) CN</u>
	December 31, 2023	[M/D/Y]	January [D], 2026	(D) (N) CN
Rate Group 2				
Month				
January	\$77.81	\$ <u>96.92</u> 81.76	<u>\$96.79</u>	(D) (I) (N)
February	\$68.43	\$ <u>83.84</u> 74.82	<u>\$83.57</u>	1 1 1
March	\$70.84	\$ <u>90.33</u> 74.02	<u>\$90.00</u>	<u> 1 1 1</u>
April	\$63.81	\$ <u>79.26</u> 66.68	<u>\$78.84</u>	<u> 1 1 1</u>
May	\$62.02	\$ <u>78.19</u> 64.79	<u>\$77.75</u>	1 1 1
June	\$57.82	\$ <u>76.33</u> 60.37	<u>\$75.98</u>	<u> 1 1 1</u>
July	\$64.75	\$ <u>81.53</u> 67.56	<u>\$81.30</u>	1 1 1
August	\$66.30	\$ <u>81.89</u> 69.18	<u>\$81.71</u>	<u>1</u> <u>1</u> <u>1</u>
September	\$60.86	\$ <u>74.05</u> 63.47	<u>\$73.87</u>	<u>1</u> <u>1</u> <u>1</u>
October	\$59.76	\$ <u>77.66</u> 62.28	<u>\$77.52</u>	<u>1</u> <u>1</u> <u>1</u>
November	\$63.48	\$ <u>81.98</u> 66.21	<u>\$81.94</u>	<u>1</u> <u>1</u> <u>1</u>
December	\$76.12	\$ <u>95.73</u> 79.34	<u>\$95.97</u>	(D) (I) (N)

(Continued on Sheet No. 142-D)

Issued: November 1, 2023February 15, 2024 Effective: December 1, 2023March 16, 2024

Advice No.: 2023-502024-03

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SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective	Effective Through		<u>(D)</u>
	January 11, 2023-	January 1, 2024	<u>Beginning</u>	<u>I (N) CN</u>
	December 31, 2023	[M/D/Y]	January [D], 2026	(D) (N) CN
Rate Group 3				
Month				
January	\$1,158.58	\$ <u>1,332.25</u> 1,217.10	<u>\$1,361.67</u>	(D) (I) (N)
February	\$1,052.35	\$ <u>1,183.19</u> 1,150.33	<u>\$1,206.67</u>	1 1 1
March	\$1,099.73	\$ <u>1,278.72</u> 1,148.83	<u>\$1,303.64</u>	1 1 1
April	\$1,015.85	\$ <u>1,150.94</u> 1,061.35	<u>\$1,170.96</u>	1 1 1
May	\$1,023.90	\$ <u>1,169.99</u> 1,069.35	<u>\$1,189.37</u>	<u>1</u> <u>1</u> <u>1</u>
June	\$972.51	\$ <u>1,168.90</u> 1,015.03	<u>\$1,189.20</u>	1 1 1
July	\$1,077.26	\$ <u>1,239.02</u> 1,123.69	<u>\$1,263.04</u>	1 1 1
August	\$1,101.37	\$ <u>1,250.88</u> 1,148.79	<u>\$1,275.81</u>	1 1 1
September	\$1,016.91	\$ <u>1,134.70</u> 1,060.30	<u>\$1,157.05</u>	1 1 1
October	\$1,005.47	\$ <u>1,199.82</u> 1,047.59	<u>\$1,223.96</u>	1 1 1
November	\$1,028.96	\$ <u>1,218.01</u> 1,073.04	\$1,244.62	1 1 1
December	\$1,184.07	\$ <u>1,371.73</u> 1,233.87	<u>\$1,406.36</u>	(D) (I) (N)

(Continued on Sheet No. 142-E)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Effective January 11, 2023	Effective Through January 1, 2024	<u>Beginning</u>	(D) <u>I (N)</u> (C N
December 31, 2023	[M/D/Y]	<u>January [D], 2026</u>	<u>(D) (N)</u> (€N
\$4,760.74	\$ <u>8,118.81</u> 4,855.30	\$9,002.97	<u>(D) (I) (N)</u>
\$4,417.10	\$ <u>7,136.49</u> 4,504.83	<u>\$7,913.67</u>	1 1 1
\$4,407.26	\$ <u>7,600.23</u> 4,494.80	\$8,427.91	<u>1</u> <u>1</u> <u>1</u>
\$3,815.98	\$ <u>7,257.66</u> 3,891.78	\$8,048.04	<u>1</u> <u>1</u> <u>1</u>
\$3,795.80	\$ <u>7,244.21</u> 3,871.19	\$8,033.12	<u>1</u> <u>1</u> <u>1</u>
\$3,759.16	\$ <u>7,299.68</u> 3,833.83	\$8,094.64	<u>1</u> <u>1</u> <u>1</u>
\$4,162.17	\$ <u>8,071.27</u> 4 ,244.84	\$8,950.25	1 1 1
\$4,001.37	\$ <u>8,271.33</u> 4,080.85	<u>\$9,172.10</u>	<u>1</u> <u>1</u> <u>1</u>
\$3,888.92	\$ <u>7,530.93</u> 3,966.16	\$8,351.07	<u>1</u> <u>1</u> <u>1</u>
\$3,932.68	\$ <u>7,528.04</u> 4,010.79	\$8,347.87	<u>1</u> <u>1</u> <u>1</u>
\$3,954.56	\$ <u>7,965.72</u> 4 ,033.11	\$8,833.22	<u>1</u> <u>1</u> <u>1</u>
\$4,195.07	\$ <u>8,798.02</u> 4 ,278.40	<u>\$9,756.15</u>	(D) (I) (N)
	\$4,760.74 \$4,417.10 \$4,407.26 \$3,815.98 \$3,795.80 \$3,759.16 \$4,162.17 \$4,001.37 \$3,888.92 \$3,932.68 \$3,954.56	\$4,760.74 \$8,118.814,855.30 \$4,417.10 \$7,136.494,504.83 \$7,600.234,494.80 \$3,815.98 \$7,257.663,891.78 \$3,795.80 \$7,244.213,871.19 \$3,759.16 \$7,299.683,833.83 \$4,162.17 \$8,071.274,244.84 \$4,001.37 \$8,271.334,080.85 \$3,888.92 \$7,530.933,966.16 \$7,528.044,010.79 \$3,954.56 \$7,965.724,033.11	January 11, 2023 Beginning December 31, 2023 [M/D/Y] Beginning \$4,760.74 \$8,118.814,855.30 \$9,002.97 \$4,417.10 \$7,136.494,504.83 \$7,913.67 \$4,407.26 \$7,600.234,494.80 \$8,427.91 \$3,815.98 \$7,257.663,891.78 \$8,048.04 \$3,795.80 \$7,244.213,871.19 \$8,033.12 \$3,759.16 \$7,299.683,833.83 \$8,094.64 \$4,162.17 \$8,071.274,244.84 \$8,950.25 \$4,001.37 \$8,271.334,080.85 \$9,172.10 \$3,888.92 \$7,530.933,966.16 \$8,351.07 \$3,932.68 \$7,528.044,010.79 \$8,347.87 \$3,954.56 \$7,965.724,033.11 \$8,833.22

(Continued on Sheet No. 142-F)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

Advice No.: 2023-502024-03

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Birud D. Jhaveri Title: Director, Regulatory Affairs

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective	Effective Through		<u>(D)</u>
	January 11, 2023-	January 1, 2024	<u>Beginning</u>	<u>I (N)</u> (C N
	December 31, 2023	[M/D/Y]	January [D], 2026	<u>(D) (N)(CN</u>
Rate Group 5				
Month				
January	\$ 5,091.30	\$ <u>6,708.52</u> 5,032.36	\$6,398.77	(D) (I) (C)
February	\$5,266.05	\$ <u>6,935.81</u> 5,122.56	\$6,364.12	1 1 1
March	\$5,368.79	\$ <u>6,469.35</u> 5,404.71	<u>\$6,151.87</u>	<u> 1 1 1</u>
April	\$5,432.60	\$ <u>6,943.13</u> 5,378.99	\$6,567.52	<u>1</u> <u>1</u> <u>1</u>
May	\$5,489.67	\$ <u>6,738.91</u> 5,428.35	<u>\$6,354.19</u>	<u> 1 1 1</u>
June	\$5,516.86	\$ <u>7,144.81</u> <u>5,455.72</u>	<u>\$6,701.10</u>	<u> 1 1 1</u>
July	\$5,607.19	\$ <u>7,340.80</u> 5,537.12	<u>\$6,876.88</u>	1 1 1
August	\$5,559.33	\$ <u>7,319.69</u> 5,488.02	<u>\$6,845.66</u>	<u> 1 1 1</u>
September	\$5,625.27	\$ <u>6,946.29</u> 5,554.98	\$6,495.52	<u> 1 1 1</u>
October	\$5,420.98	\$ <u>6,897.04</u> 5,351.51	<u>\$6,451.33</u>	<u> 1 1 1</u>
November	\$5,295.59	\$ <u>6,774.16</u> 5,234.90	<u>\$6,342.87</u>	<u> 1 1 1</u>
December	\$ 5,396.39	\$ <u>6,707.58</u> 5,327.31	<u>\$6,292.69</u>	(D) (I) (C)

(Continued on Sheet No. 142-G)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective	Effective Through		<u>(D)</u>
	January 11, 2023-	January 1, 2024	<u>Beginning</u>	<u>l</u> (<u>N)</u> (<u>N</u>)
	December 31, 2023	[M/D/Y]	January [D], 2026	<u>(D) (N) (N</u>)
Rate Group 6				
Month				
January	\$6,304.07	\$ <u>8,987.48</u> 6,489.88	<u>\$9,278.06</u>	<u>(D) (I) (N)</u>
February	\$6,547.66	\$ <u>9,184.37</u> 6,633.57	\$9,133.94	<u>l</u> <u>l</u> <u>l</u>
March	\$6,618.03	\$ <u>8,575.50</u> 6,938.42	<u>\$8,815.81</u>	<u>l</u> <u>l</u> <u>l</u>
April	\$6,903.32	\$ <u>9,585.65</u> 7,118.25	\$9,836.23	<u>l</u> <u>l</u> <u>l</u>
May	\$6,893.55	\$ <u>9,131.56</u> 7,100.67	<u>\$9,328.74</u>	<u>l</u> <u>l</u> <u>l</u>
June	\$6,826.77	\$ <u>9,600.09</u> 7,034.05	\$9,777.94	<u>l</u> <u>l</u> <u>l</u>
July	\$6,808.66	\$ <u>9,375.22</u> 7,005.44	<u>\$9,534.35</u>	<u>l</u> <u>l</u> <u>l</u>
August	\$6,820.52	\$ <u>9,273.52</u> 7,015.13	\$9,426.52	<u>l</u> <u>l</u> <u>l</u>
September	\$6,833.20	\$ <u>9,179.60</u> 7,031.02	\$9,321.77	<u>l</u> <u>l</u> <u>l</u>
October	\$6,669.99	\$ <u>9,105.34</u> 6,855.24	<u>\$9,214.35</u>	<u> </u>
November	\$6,620.06	\$ <u>9,045.10</u> 6,809.96	<u>\$9,144.70</u>	<u>l</u> <u>l</u> <u>l</u>
December	\$6,644.97	\$ <u>8,603.64</u> 6,827.27	<u>\$8,696.11</u>	(D) (I) (N)

e. Process:

i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.

(Continued on Sheet No. 142G.1)

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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
 - e. Process (Continued):
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.
- 2. Fixed Power Cost Revenue Decoupling Calculation:
 - a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

	Effective January 11, 2023- December 31, 2023	EffectiveThrough January 1, 2024 [M/D/Y]	Beginning January [D], 2026	(D) <u>I</u> (N) (C N) (D) (N) (C N)
Fixed Power Cost F	Revenue Per Unit (\$/kW	h)		
Rate Group 1	\$0.021548	\$0. <u>022752021027</u>	\$0.026004	(D) (I) (N)
Rate Group 2	\$0.018931	\$0. <u>020344</u> 018422	\$0.023498	1 1 1
Rate Group 3	\$0.018246	\$0. <u>020306</u> 017748	<u>\$0.023500</u>	<u>l (l) l</u>
Rate Group 4	N/A	N/A	<u>N/A</u>	1 1
Rate Group 5	\$0.017304	\$0. <u>017505</u> 016835	<u>\$0.019886</u>	<u>l (l) l</u>
Rate Group 6	\$ 0.016612	\$0. <u>017286</u> 016320	\$0.020230	(D) (I) (N)

b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(Continued on Sheet No. 142-G.2)

Issued: Nevember 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

Advice No.: 2023-502024-03

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Birud D. Jhaveri
 Title: Director, Regulatory Affairs

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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue:

	Effective January 11, 2023 December 31, 2023	EffectiveThrough January 1, 2024 [M/D/Y]	Beginning January [D], 2026	(<u>D)</u> <u>I (N) (CN)</u> (<u>D) (N) (CN</u>)
Rate Group 1				
Month				
January	\$27,598,182.39	\$ <u>27,145,628.92</u> 26,959,984.81	<u>\$31,569,341.75</u>	(D) (I) (N)
February	\$22,444,466.86	\$ <u>23,653,061.88</u> 22,867,909.69	\$27,387,587.43	1 1 1
March	\$23,340,713.13	\$ <u>23,717,341.59</u> 22,900,323.09	\$27,488,973.52	<u>1</u> 1 <u>1</u>
April	\$18,394,207.31	\$ <u>19,964,726.95</u> 18,025,037.38	<u>\$23,114,196.51</u>	<u>1</u> 1 <u>1</u>
May	\$16,827,349.90	\$ <u>17,463,030.22</u> 16,529,794.00	\$20,234,911.82	<u>1</u> 1 <u>1</u>
June	\$14,815,973.86	\$ <u>16,782,842.80</u> 14,597,606.92	\$19,545,067.90	1 1 1
July	\$14,829,324.66	\$ <u>18,702,053.36</u> 14,613,622.45	\$21,818,229.35	1 1 1
August	\$15,362,311.44	\$ <u>18,898,744.37</u> 15,146,510.67	\$22,077,876.92	<u>1</u> 1 <u>1</u>
September	\$14,527,069.41	\$ <u>17,220,993.82</u> 14,307,160.75	\$20,086,281.50	1 1 1
October	\$18,281,738.22	\$ <u>20,048,393.43</u> 17,955,134.04	\$23,233,507.08	<u> 1 1 1</u>
November	\$22,769,525.19	\$ <u>24,100,877.45</u> 22,324,103.72	\$27,799,530.54	<u>1</u> 1 <u>1</u>
December	\$27,039,582.98	\$ <u>28,898,688.04</u> 26,428,668.41	\$33,323,854.58	(D) (I) (N)

(Continued on Sheet No. 142-G.3)

Issued: November 1, 2023February 15, 2024 Effective: December 1, 2023March 16, 2024

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Effective January 11, 2023 December 31, 2023	Effective Through January 1, 2024 [M/D/Y]	Beginning January [D], 2026	(<u>D)</u> <u>I (N)(CN)</u> (<u>D) (N)(CN</u>)
Rate Group 2				
Month				
January	\$5,017,481.20	\$ <u>5,459,986.18</u> 4 ,951,496.73	\$6,341,388.93	<u>(D) (I) (N)</u>
February	\$4,412,272.70	\$ <u>4,722,867.28</u> 4,531,412.83	<u>\$5,475,240.88</u>	1 1 1
March	\$4,567,791.73	\$ <u>5,088,430.07</u> 4,483,093.23	\$5,896,990.24	<u> 1 1 1</u>
April	\$4,114,486.41	\$ <u>4,464,735.27</u> 4 ,038,564.00	\$5,165,786.82	<u> 1 1 1</u>
May	\$3,999,120.26	\$ <u>4,404,552.43</u> 3,923,871.74	\$5,093,819.07	<u> 1 1 1</u>
June	\$3,728,632.63	\$ <u>4,300,050.75</u> 3,656,409.97	\$4,978,304.81	<u> 1 1 1</u>
July	\$4,175,122.74	\$ <u>4,592,689.02</u> 4,091,654.76	<u>\$5,326,545.13</u>	1 1 1
August	\$4,275,362.95	\$ <u>4,613,120.00</u> 4 ,189,915.05	<u>\$5,353,271.46</u>	<u> 1 1 1</u>
September	\$3,924,077.36	\$ <u>4,171,579.39</u> 3,843,977.6 <mark>9</mark>	\$4,840,124.11	<u> 1 1 1</u>
October	\$3,853,218.23	\$ <u>4,374,747.73</u> 3,771,912.78	\$5,079,194.93	<u>1</u> 1 <u>1</u>
November	\$4,093,094.26	\$ <u>4,618,472.85</u> 4,009,973.83	\$5,368,970.73	<u>1</u> 1 <u>1</u>
December	\$4,908,513.76	\$ <u>5,393,032.99</u> 4 ,805,266.86	<u>\$6,287,890.01</u>	(D) (I) (N)

(Continued on Sheet No. 142-G.4)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

Advice No.: 2023-502024-03



PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Effective January 11, 2023-	Effective Through	Beginning	(<u>D)</u> <u>I (N)(CN</u>)
	December 31, 2023	January 1, 2024 [M/D/Y]	January [D], 2026	(D) (N) (CN)
Rate Group 3				
Month				
January	\$5,061,371.45	\$ <u>5,709,127.41</u> 4 ,996,548.02	<u>\$6,637,141.59</u>	<u>(D) (I) (N)</u>
February	\$4,597,304.31	\$ <u>5,070,347.99</u> 4 ,722,431.26	<u>\$5,881,632.06</u>	1 1 1
March	\$4,804,300.11	\$ <u>5,479,740.92</u> 4 ,716,267.68	\$6,354,26 <u>1</u> .88	<u>1</u> 1 <u>1</u>
April	\$4,437,849.73	\$ <u>4,932,145.87</u> 4 ,357,140.01	\$5,707,536.82	<u> 1 1 1</u>
May	\$4,473,020.21	\$ <u>5,013,797.16</u> 4,389,981.18	\$5,797,272.29	<u>1</u> <u>1</u> <u>1</u>
June	\$4,248,490.83	\$ <u>5,009,130.35</u> 4, 166,967.53	\$5,796,470.34	<u> 1 1 1</u>
July	\$4,706,134.18	\$ <u>5,309,600.58</u> 4,613,059.31	\$6,156,380.42	1 1 1
August	\$4,811,443.33	\$ <u>5,360,420.62</u> 4 ,716,089.93	\$6,218,624.08	<u> 1 1 1</u>
September	\$4,442,486.35	\$ <u>4,862,570.66</u> 4 ,352,825.5 4	\$5,639,761 <u>.85</u>	<u> </u>
October	\$4,392,488.32	\$ <u>5,141,640.14</u> 4,300,665.93	\$5,965,882.00	<u> 1 1 1</u>
November	\$4,495,131.81	\$ <u>5,219,581.36</u> 4,405,138.80	\$6,066,582.69	<u> 1 1 1</u>
December	\$5,172,711.39	\$ <u>5,878,321.47</u> 5,065,358.96	<u>\$6,854,967.64</u>	1 1 1
Rate Group 4	N/A	N/A	N/A	(D) (I) (N)

(Continued on Sheet No. 142-G.5)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

Advice No.: 2023-502024-03



SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Effective			<u>(D)</u>
	January 11, 2023-	Effective Through	Beginning	<u>I</u> (N)(C N)
	December 31, 2023	January 1, 2024 [M/D/Y]	January [D], 2026	(D) (N) (CN)
Rate Group	5			
Month				
January	\$2,704,478.98	\$ <u>2,974,925.70</u> 2,668,879.93	<u>\$3,501,720.21</u>	(D) (I) (N)
February	\$2,458,387.59	\$ <u>2,696,434.95</u> 2,524,217.12	\$3,159,702.16	1 1 1
March	\$2,565,427.48	\$ <u>2,906,508.70</u> 2,517,853.50	\$3,401,771.38	1 1 1
April	\$2,470,915.37	\$ <u>2,764,687.37</u> 2,425,210.72	<u>\$3,220,767.53</u>	1 1 1
May	\$2,601,297.78	\$ <u>2,856,328.55</u> 2,552,365.17	\$3,313,953.89	1 1 1
June	\$2,532,412.26	\$ <u>2,897,145.21</u> 2,483,341.83	\$3,349,808.0 <mark>9</mark>	1 1 1
July	\$2,835,363.19	\$ <u>3,147,806.52</u> 2,779,334.11	\$3,635,053.43	1 1 1
August	\$2,909,145.62	\$ <u>3,230,034.50</u> 2,852,061.13	\$3,721,561.20	1 1 1
September	\$2,665,372.91	\$ <u>2,821,161.25</u> 2,612,870.02	<u>\$3,252,752.81</u>	1 1 1
October	\$2,595,085.80	\$ <u>2,931,782.44</u> 2,543,341.63	\$3,378,098.46	1 1 1
November	\$2,544,818.92	\$ <u>2,937,514.30</u> 2,497,735.72	<u>\$3,391,316.39</u>	1 1 1
December	\$ 2,805,133.85	\$ <u>3,089,395.16</u> 2,752,482.34	<u>\$3,575,489.91</u>	(D) (I) (N)

(Continued on Sheet No. 142-G.6)

Issued: November 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

O.	•	. oner courterende (continuou)	,-	(D)
	Effective			<u>(D)</u>
	January 11, 2023-	Effective Through	<u>Beginning</u>	<u>I</u> (N) (C N)
	December 31, 2023	January 1, 2024 [M/D/Y]	January [D], 2026	(D) (N) (C N)
Rate Group	6			
Month				
January	\$1,899,776.19	\$ <u>2,106,175.27</u> 1,876,023.52	\$2,474,025.93	(D) (I) (N)
February	\$1,748,271.20	\$ <u>1,939,422.02</u> 1,795,584.05	\$2,269,297.49	<u> 1 1 1</u>
March	\$1,840,087.87	\$ <u>2,119,532.81</u> 1,806,306.05	\$2,480,247.38	1 1 1
April	\$1,772,541.90	\$ <u>2,020,341.98</u> 1,739,803.5 4	\$2,354,135.68	<u> 1 1 1</u>
May	\$1,852,995.70	\$ <u>2,050,312.53</u> 1,818,284.66	\$2,378,823.22	<u> 1 1 1</u>
June	\$1,775,964.05	\$ <u>2,061,324.66</u> 1,741,761.89	\$2,387,390.87	<u> 1 1 1</u>
July	\$1,915,491.51	\$ <u>2,115,299.89</u> 1,878,553.07	\$2,449,399.06	<u> 1 1 1</u>
August	\$1,947,055.05	\$ <u>2,155,193.18</u> 1,909,331.90	\$2,493,565.96	1 1 1
September	\$1,840,386.90	\$ <u>1,938,307.62</u> 1,803,841.78	\$2,236,478.62	<u> 1 1 1</u>
October	\$1,815,335.41	\$2,024,902.41 1,777,942.52	\$2,331,464.46	<u> 1 1 1</u>
November	\$1,785,781.97	\$ <u>2,011,608.55</u> 1,750,802.97	\$2,316,670.60	<u> 1</u> 1 <u>1</u>
December	\$1,934,147.22	\$ <u>2,065,091.62</u> 1,895,786.60	\$2,379,091.76	(D) (I) (N)

d. Process:

- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-G.7)

Issued: Nevember 1, 2023 February 15, 2024 Effective: December 1, 2023 March 16, 2024

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TERMS AND CONDITIONS: (Continued)

of Sheet No. 307-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 307 RESIDENTIAL SERVICE TIME-OF-USE (Continued)

	y and corresponding funding by Customers, as well as this	(M)
	any's primary purpose, Customers are deemed to be subscribing	+
to this service, and the Compar	ny may disclose customer information to third parties when	1
necessary to perform and opera	ate this service.	(M)
TERMINATION BY CUSTOMER:	A Customer may change to Schedule 7 upon notification by	
telephone or in writing received by t	the Company prior to billing and effective in the Customer's next	(C)
billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take		
service under this Schedule may be	e denied by the Company.	, ,
•	, , ,	
MONTHLY RATE:		
Through [M/D/Y]: Ba	asic Charge: \$9.747.49 single phase or \$23.3917.99 three phase	(C) (I) (I)
		

Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

	<u>Through</u>	<u>Beginning</u>	(N) (N)
	[M/D/Y]	January [D], 2026	<u>(N) I</u>
Winter (October 1st -March 31st)			<u>1</u>
Peak (7am-10am, 5pm-8pm)	\$ <u>0.444033</u> 0.312776 per kWh	\$0.475949 per kWh	<u>(I)</u> <u>I</u>
Off-Peak (12am-7am, 10am-5pm,			<u>l</u>
8pm-12am)	\$ <u>0.090231</u> 0.063558 per kWh	\$0.096716 per kWh	<u>(l)</u> <u>l</u>
Weekend & Legal Holidays:			<u>1</u>
Off-Peak (12am-12am)	\$ <u>0.090231</u> 0.063558 per kWh	\$0.096716 per kWh	<u>(I)</u> <u>I</u>
Summer (April 1st-September 30th)			<u>l</u>
Peak (5pm-8pm)	\$ <u>0.279529</u> 0.196900 per kWh	\$0.299621 per kWh	<u>(I)</u> <u>I</u>
Off-Peak (12am-5pm, 8pm-12am)	\$ <u>0.090231</u> 0.063558 per kWh	\$0.096716 per kWh	<u>(I)</u> <u>I</u>
Weekend & Legal Holidays:			<u>l</u>
Off-Peak (12am-12pm)	\$ <u>0.090231</u> 0.063558 per kWh	\$0.096716 per kWh	<u>(I)</u> <u>(N)</u>

(M) Transferred from Sheet No. 307

(Continued on Sheet No. 307-B)

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of Sheet No. 317-A

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 317 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

(Continued)

 TERMS AND CONDITIONS: (Continued) 5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service. 					(T) (M) + (M)
TERMINATION BY CUSTOMER: A C		•			(C)
telephone or in writing received by the billing cycle. Although the Customer m					(C)
service under this Schedule may be de					
MONTHLY RATE:					
	c Charge: \$ <u>9.747.49</u> single phase c	or \$23.39 17.99 three phase	(C)	(I)	(I)
	o emanger <u>quant</u> o emigro prideo e	<u>+=====</u>	(0)	1.7	11/
Beginning January [D], 2026: Basi	c Charge: \$12.66 single phase or \$	30.40 three phase	<u>(N)</u>		
TIME-OF-USE ENERGY CHARGE: 1	•	e an amount equal to the			
sum of the Peak Energy Charge and C	Through	Paginning	(N.I)	/N I\	
	[M/D/Y]	<u>Beginning</u> <u>January [D], 2026</u>	(N) (N)		
Winter (October 1st-March 31st)	<u>[W/ 5/ 1]</u>	<u>oundary [D], 2020</u>	(11)	Ī	
Peak (7am-10am, 5pm-8pm)	\$0.2417160.184050 per kWh	#0.050000 = - 1.1\/\b			
Off-Peak (12am-7am, 10am-5pm,		50.259309 per kvvn	(1)		
on roak (ream rain, roam opin,	\$0.109006 0.083000 per kWh	\$0.259309 per kWh \$0.116939 per kWh	<u>(I)</u>	<u> </u>	(K)
8pm-12am)	\$ <u>0.109006</u> 0.083000 per kWh	\$0.259309 per kWh	<u>(l)</u> <u>(l)</u>	Ī	(K)
8pm-12am) Weekend & Legal Holidays:	\$ <u>0.109006</u> 0.083000 per kWh				ļ
Weekend & Legal Holidays:		\$0.116939 per kWh	<u>(I)</u>	<u>I</u> <u>I</u> <u>I</u>	‡ ‡
Weekend & Legal Holidays: Off-Peak (12am-12am)	\$ <u>0.109006</u> 0.083000 per kWh \$ <u>0.109006</u> 0.083000 per kWh			1 1 1 1	† †
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th)	\$ <u>0.109006</u> 0.083000 per kWh	\$0.116939 per kWh \$0.116939 per kWh	<u>(1)</u>	1 1 1 1 1	† †
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th) Peak (5pm-8pm)	\$ <u>0.109006</u> 0.083000 per kWh \$ <u>0.208898</u> 0.159061 per kWh	\$0.116939 per kWh \$0.116939 per kWh \$0.224102 per kWh	(l) (l)	1 1 1 1 1	+ + +
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th) Peak (5pm-8pm) Off-Peak (12am-5pm, 8pm-12am)	\$ <u>0.109006</u> 0.083000 per kWh	\$0.116939 per kWh \$0.116939 per kWh	<u>(1)</u>	1 1 1 1 1	‡ ‡ ‡ ‡ ‡
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th) Peak (5pm-8pm) Off-Peak (12am-5pm, 8pm-12am) Weekend & Legal Holidays:	\$ <u>0.109006</u> 0.083000 per kWh \$ <u>0.208898</u> 0.159061 per kWh \$ <u>0.109006</u> 0.083000 per kWh	\$0.116939 per kWh \$0.116939 per kWh \$0.224102 per kWh \$0.116939 per kWh	(I) (I) (I) (I)		# # # # # #
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th) Peak (5pm-8pm) Off-Peak (12am-5pm, 8pm-12am) Weekend & Legal Holidays: Off-Peak (12am-12am)	\$ <u>0.109006</u> 0.083000 per kWh \$ <u>0.208898</u> 0.159061 per kWh	\$0.116939 per kWh \$0.116939 per kWh \$0.224102 per kWh	(I) (I) (I) (I)	1 1 1 1 1	# # # # # #
Weekend & Legal Holidays: Off-Peak (12am-12am) Summer (April 1st-September 30th) Peak (5pm-8pm) Off-Peak (12am-5pm, 8pm-12am) Weekend & Legal Holidays:	\$ <u>0.109006</u> 0.083000 per kWh \$ <u>0.208898</u> 0.159061 per kWh \$ <u>0.109006</u> 0.083000 per kWh	\$0.116939 per kWh \$0.116939 per kWh \$0.224102 per kWh \$0.116939 per kWh	(I) (I) (I) (I)		# # # # # #

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By: Title: Director, Regulatory Affairs

of Sheet No. 317-C

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 317 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

(Continued)

PEAK TIME REBATE: (Continued)			(T)
Peak Time Rebate Credits will be calc	ulated by comparing a Customer's	past usage metered to the	(M)
usage metered during the Event Day.	For the purposes of this service, p	ast usage metered shall be	4
calculated by examining the usage me	etered for the ten business days pr	eceding the Event Day,	1
excluding weekends, listed legal holida	ays, and any other Event Day(s), t	o determine the Baseline	+
Days. Baseline Days shall be the three	e days in the ten-business day per	iod with the highest usage	1
metered during peak periods.			1
			1
Peak Time Rebate Credit:			1
	<u>Through</u>	<u>Beginning</u>	<u>(N)(N)</u> +
	[M/D/Y]	January [D], 2026	<u>(N) I</u> +
Winter (October 1st-March 31st)	\$(<u>0.590054</u> 0.449284) per kWh	\$(0.632999) per kWh	(R)(N) +
			(M)
Summer (April 1st-September 30th)	\$(<u>0.590054</u> 0.449284) per kWh	\$(0.632999) per kWh	<u>(R)(N)</u>
			(C)
CUSTOMER INFORMATION: By virte	.		ţ
of providing electric service to its Cust			1
their personal information, relative to the		· ·	(C)
information to third parties. Personal ir			
such as telephone number or email ac		propriate efforts to	
safeguard the Customer's confidential	information.		
			(N)
PILOT BILL PROTECTION AND ENA			+
protection to half of the low-income pa			+
completed the enrollment survey. This			+
months/annual bill credit for an applica		•	+
percent over what Energy Charge cos	-		‡
residential Energy Charge costs. The		•	ţ
the low-income participant Customers	_	that completed the	(K) (N)
enrollment survey, including but not lin	nited to smart thermostats.		ŧ
(M) Transferred (Olivina 1917)			1
_(M) Transferred from Sheet No. 317-E	5		1
(K) Transferred to Sheet No. 317-D	12	ontinued on Object No. 047 DV	(K)
	(Co	ontinued on Sheet No. 317-D)	

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By: Title: Director, Regulatory Affairs

TERMS AND CONDITIONS: (Continued)

PUGET SOUND ENERGY

SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

Electric Tariff G

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when	(M) † (M)		
TERMINATION BY CUSTOMER: A Customer may change to Schedule 24 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 24, subsequent requests to take service under this Schedule may be denied by the Company.			
MONTHLY RATE: Through [M/D/Y]: Basic Charge: \$13.2740.21 single phase or \$33.7425.95 three phase	(N) (I) (I)		

(N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Beginning January [D], 2026: Basic Charge: \$17.25 single phase or \$43.86 three phase

	<u>Through</u>	Beginning	(N) (N)
	[M/D/Y]	January [D], 2026	<u>(N) </u>
Winter (October 1st-March 31st)			<u> </u>
Peak (7am-10am, 5pm-8pm)	\$ <u>0.231819</u> 0.180822 per kWh	\$0.249083 per kWh	<u>(l)</u> <u>l</u>
Off-Peak (12am-7am, 10am-5pm,			<u>l</u> (K)
8pm-12am)	\$ <u>0.098716</u> 0.077000 per kWh	\$0.106068 per kWh	<u>(l)</u> <u>l</u> +
Weekend & Legal Holidays:			1 4
Off-Peak (12am-12am)	\$ <u>0.098716</u> 0.077000 per kWh	\$0.106068 per kWh	<u>(l)</u> <u>l</u> +
Summer (April 1st-September 30th)			<u>1</u> 4
Peak (5pm-8pm)	\$ <u>0.199622</u> 0.155708 per kWh	\$0.214489 per kWh	<u>(l)</u> <u>l</u> +
Off-Peak (12am-5pm, 8pm-12am)	\$ <u>0.098716</u> 0.077000 per kWh	\$0.106068 per kWh	<u>(l)</u> <u>l</u>
Weekend & Legal Holidays:			1 4
Off-Peak (12am-12am)	\$ <u>0.098716</u> 0.077000 per kWh	\$0.106068 per kWh	<u>(I)</u> <u>(N)</u> ‡
(M) Transferred from Sheet No. 324			4
(K) Transferred to Sheet No. 324-B			4
	(Cont	inued on Sheet No. 324-B)	(K)

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By: Title: Director, Regulatory Affairs

of Sheet No. 324-C

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

PEAK TIME REBATE: (Continued)

(T) (M)

Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.

‡ ‡

‡

Peak Time Rebate Credit:

† 1

<u>Through</u>	<u>Beginning</u>	<u>(N) (N)</u>	+
[M/D/Y]	January [D], 2026	<u>(N) I</u>	Ŧ
\$(<u>0.580133</u> 0.452511) per kWh	\$(0.623336) per kWh	(R) (N)	4
			/ B /

Winter (October 1st-March 31st)

Summer (April 1st-September 30th)

\$(0.5801330.452511) per kWh

\$(0.623336) per kWh

(R) (N) (C)

CUSTOMER INFORMATION: By virtue of this service being part of the Company's primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

+ + (C)

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

(M) Transferred from Sheet No. 324-B

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SCHEDULE 327 RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.	(M) † (M)	
to this service, and the Company may disclose customer information to third parties when	(M) †	
	(M)	
necessary to perform and operate this service.	(M)	
TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service	(C) (C)	
under this Schedule may be denied by the Company.		
MONTHLY RATE:		
Through [M/D/Y]: Basic Charge: \$9.747.49 single phase or \$23.3947.99 three phase (C) (I)	<u>(I)</u>	
Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)		

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge, Off-Peak Energy Charge, and Super Off-Peak Energy Charge.

3 , 3,	5, 5, I	5, 5	
	<u>Through</u>	<u>Beginning</u>	(N) (N)
	[M/D/Y]	January [D], 2026	<u>(N) I</u>
Winter (October 1st-March 31st)			<u> </u>
Weekday:			<u> 1</u>
Peak (7am-10am, 5pm-8pm)	\$ <u>0.419843</u> 0.295478 per kWh	\$0.450142 per kWh	<u>(l)</u> <u>l</u>
Off-Peak (10am-5pm, 8pm-11pm)	\$ <u>0.105956</u> 0.074570 per kWh	\$0.113603 per kWh	<u>(l)</u> <u>l</u>
Weekend & Legal Holidays:			<u> 1</u>
Off-Peak (7am-11pm)	\$ <u>0.105956</u> 0.074570 per kWh	\$0.113603 per kWh	<u>(I)</u> <u>I</u>
Summer (April 1st-September 30th)			<u> 1</u>
Weekday:			<u> 1</u>
Peak (7am-10am, 5pm-8pm)	\$ <u>0.226639</u> 0.159504 per kWh	\$0.242995 per kWh	<u>(I)</u> <u>I</u>
Off-Peak (10am-5pm, 8pm-11pm)	\$ <u>0.101760</u> 0.071617 per kWh	\$0.109104 per kWh	<u>(l)</u> <u>l</u>
Weekend & Legal Holidays:			1
Off-Peak (7am-11pm)	\$ <u>0.101760</u> 0.071617 per kWh	\$0.109104 per kWh	<u>(I) </u>
Super Off-Peak (Year Round)			1
Daily (12am-7am, 11pm-12am)	\$ <u>0.062981</u> 0.044325 per kWh	\$0.067526 per kWh	<u>(I)</u> <u>(N)</u>
(M) Transferred from Sheet No. 327			

(Continued on Sheet No. 327-B)

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Birud D. Jhaveri Title: Director, Regulatory Affairs

PUGET SOUND ENERGY

SCHEDULE 448 POWER SUPPLIER CHOICE (Continued)

Electric Tariff G

8.5 Confidentiality. The Company and Customer shall each use reasonable efforts to not disclose to third parties (other than the Power Supplier) any information or documents furnished by the Company or Customer to the other that are confidential or proprietary to the furnishing party, if and to the extent that such information and documents are conspicuously marked as confidential or proprietary when furnished. The foregoing provisions of this section shall not apply to (A) any information or documents which are in the public domain, known to the receiving party prior to receipt from the other party, or acquired from a third party without a requirement of protection; (B) any use or disclosure required by any law, rule, regulation, order or other requirement of any governmental authority having jurisdiction; (C) any disclosure to the Commission with a request for confidential treatment pursuant to WAC 480-07-160; (D) any disclosure to FERC with a request for confidential treatment; or (E) any use that is necessary to carry out each party's respective obligations under this Schedule but that is inconsistent with the obligations set forth above in this section. All other information and documents furnished under this Schedule shall be furnished on a nonconfidential basis.

(T)

(T)

(D)

Title: Director, State Regulatory

9. RATES AND CHARGES:

9.1 <u>Description of Charges</u>. The rate paid by Customer to the Company for each Month during the Term shall equal the sum of the following components for such Month:

(D) (K) ! ! (D) ! (N) ! (K) (N)

(K) Transferred to Sheet No. 448-I

Component Primary Voltage High Voltage

Issued: February 11, 2016February 15, 2024 Effective: October 1, 2016March 16, 2024

Advice No.: 2016-042024-03

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Ken Johnson Birud D. Jhaveri Affairs

3rd4th Revision of Sheet No. 448-H Canceling 2nd3rd Revision of Sheet No. 448-h

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PUGET SOUND ENERGY Electric Tariff G

Energy	Provided by Power Supplier	Provided by Power Supplier	
	pursuant to separate agreement	pursuant to separate agreement	
Imbalance Energy	Imbalance Energy under the	Imbalance Energy under the	
	OATT	OATT	

Issued: February 11, 2016 February 15, 2024 **Effective:** October 1, 2016 March 16, 2024

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Ken JohnsonBirud D. Jhaveri

Affairs

Title: Director, State Regulatory

of Sheet No. 448-I

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 448 POWER SUPPLIER CHOICE (Continued)

MONTHLY RATE (Continued):

Through [M/D/Y]:

Component	Primary Voltage	High Voltage
<u>Energy</u>	Provided by Power Supplier	Provided by Power Supplier
	pursuant to separate	pursuant to separate agreement
	agreement	
Imbalance Energy	Imbalance Energy under the	Imbalance Energy under the
	OATT	OATT
Distribution Losses	Pursuant to Section 2.5 of this	Pursuant to Section 2.5 of this
	Schedule	Schedule
Retail Load	Pursuant to Schedule 4R of the	Pursuant to Schedule 4R of the
Following Service	OATT	OATT
Transmission	Pursuant to the OATT	Pursuant to the OATT
Losses		
Customer Charge (a)	\$3,993.451,791.00 / Month per	\$ <u>3,993.45</u> 1,791.00 / Month per
	metered Customer site	metered Customer site
Ancillary Services	Pursuant to the OATT	Pursuant to the OATT
Charge		
Transmission	Pursuant to the OATT	Pursuant to the OATT
Charge		
Electric	See Schedule 120 of this tariff	See Schedule 120 of this tariff for
Conservation	for rate	rate
Service Rider (b)		
Low Income	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Program (b)		

<u>(I)(R)(I)(R)</u>

(T)

(N) (M)

(M)

Title: Director, Regulatory

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(M) Transferred from Sheet No. 448-H

Issued: January 9, 2023 February 15, 2024 **Effective:** January 11, 2023 March 16, 2024

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By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

Birud D. JhaveriJon Piliaris

Affairs

SCHEDULE 448 POWER SUPPLIER CHOICE (Continued)

MONTHLY RATE (Continued):

Beginning January [D], 2026:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier	Provided by Power Supplier
37	pursuant to separate	pursuant to separate agreement
	agreement	
Imbalance Energy	Imbalance Energy under the	Imbalance Energy under the
	OATT	OATT
Distribution Losses	Pursuant to Section 2.5 of this	Pursuant to Section 2.5 of this
	Schedule	Schedule
Retail Load	Pursuant to Schedule 4R of the	Pursuant to Schedule 4R of the
Following Service	OATT	OATT
Transmission	Pursuant to the OATT	Pursuant to the OATT
Losses		
Customer Charge (a)	\$3,993.45 / Month per metered	\$3,993.45 / Month per metered
	Customer site	Customer site
Ancillary Services	Pursuant to the OATT	Pursuant to the OATT
Charge		
Transmission	Pursuant to the OATT	Pursuant to the OATT
Charge		
Electric	See Schedule 120 of this tariff	See Schedule 120 of this tariff for
Conservation	for rate	rate
Service Rider (b)		
Low Income	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Program (b)		

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

Effective: March 16, 2024

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- Birud D. Jhaveri Title: Director, Regulatory Affairs

(N)

Τ Τ

(N)

Τ

I

of Sheet No. 449-I

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 449 RETAIL WHEELING SERVICE (Continued)

MONTHLY RATE:

Through [M/D/Y]:

(N)

Energy Provided by Power Supplier pursuant to separate arrangement. Imbalance Imbalance Energy under the OATT Imbalance Energy	Through [M/D/T].			
pursuant to separate arrangement. Imbalance Energy Distribution Losses Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to Separate arrangement. Imbalance Energy under the OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energy under to OATT Imbalance Energ	Component	Primary Voltage	High Voltage	
Imbalance Energy Distribution Losses Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Transmission Pursuant to the OATT Imbalance Energy under the OATT Imbalance Energy under the OATT Imbalance Energy under the OATT Imbalance Energy under the OATT Imbalance Energy under the OATT Pursuant to Section 2.3 of this Schedule Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to the OATT Say 3,993.451,791.00 / Month per metered Customer site \$3,993.451,791.00 / Month per metered Customer site See Schedule 120 of this tariff for rate See Schedule 120 of this tariff See Schedule 120 of this tariff Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Energy			
Energy Distribution Losses Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Transmission Loses Energy Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Schedule Pursuant to Section 2.3 of this Sechedule 4R of the OATT Pursuant to Sechedule 4R of the OATT Pursuant to the OATT See Schedule 4R of the OATT Pursuant to the OATT See Schedule 4R of the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT				
Distribution Losses Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Transmission Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT See Schedule 120 of this tariff for rate See Schedule 120 of this tariff Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Imbalance	Imbalance Energy under the OATT	Imbalance Energy under the OATT	
Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Ancillary Schedule Pursuant to Schedule 4R of the OATT Pursuant to the OATT Pursuant to the OATT Schedule 4R of the OATT Pursuant to the OATT Schedule 4R of the OATT Pursuant to the OATT Savice Program (b) Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Energy			
Retail Load Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Retail Load Following Service Transmission Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to Schedule 4R of the OATT Pursuant to the OATT See Schedule 1AR of the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Distribution			
Following Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT OATT OATT OATT OATT Pursuant to the OATT Say,993.451,791.00 / Month per metered Customer site \$3,993.451,791.00 / Month per metered Customer site See Schedule 120 of this tariff for rate See Schedule 120 of this tariff See Schedule 120 of this tariff See Schedule 129 of this tariff Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Losses	Schedule	Schedule	
Service Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Retail Load			
Transmission Losses Customer Charge (a) Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Following	OATT	OATT	
Customer Charge (a) \$3,993.451,791.00 / Month per metered Customer site \$3,993.451,791.00 / Month per metered Customer site \$2.00 fthis tariff for rate \$2.00 fthis tariff	Service			
Customer Charge (a) \$3,993.451,791.00 / Month per metered Customer site \$3,993.451,791.00 / Month per metered Customer site Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Pursuant to the OATT Pursuant to the OATT Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Transmission	Pursuant to the OATT	Pursuant to the OATT	
Charge (a) metered Customer site metered Customer site Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT metered Customer site metered Customer site See Schedule 120 of this tariff or rate See Schedule 120 of this tariff See Schedule 129 of this tariff Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Losses			
Electric Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission See Schedule 120 of this tariff for rate See Schedule 120 of this tariff or rate See Schedule 120 of this tariff See Schedule 129 of this tariff Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Customer		•	
Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Charge (a)	metered Customer site	metered Customer site	
Conservation Service Rider (b) Low Income Program (b) Ancillary Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Electric			
Rider (b) Low Income Program (b) Ancillary Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT Pursuant to the OATT	Conservation	rate	rate	
Low Income Program (b) Ancillary Pursuant to the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT	Service			
Program (b) Ancillary Pursuant to the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT	Rider (b)			
Ancillary Pursuant to the OATT Pursuant to the OATT Service Charges Transmission Pursuant to the OATT Pursuant to the OATT	Low Income	See Schedule 129 of this tariff	See Schedule 129 of this tariff	
Service Charges Transmission Pursuant to the OATT Pursuant to the OATT	Program (b)			
Charges Transmission Pursuant to the OATT Pursuant to the OATT	Ancillary	Pursuant to the OATT	Pursuant to the OATT	
Transmission Pursuant to the OATT Pursuant to the OATT	Service			
Tanoniosion	Charges			
Service	Transmission	Pursuant to the OATT	Pursuant to the OATT	
	Service			

<u>(I)(R)(I)(R)</u>

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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Birud D. Jhaveri Affairs Jon Piliaris Title: Director, Regulatory

Effective: January 11, 2023 March 16, 2024

SCHEDULE 449 RETAIL WHEELING SERVICE (Continued)

MONTHLY RATE: (Continued)

Beginning January [D], 2026: Component **Primary Voltage High Voltage** Provided by Power Supplier Provided by Power Supplier Energy pursuant to separate arrangement. pursuant to separate arrangement. Imbalance Energy under the OATT Imbalance Energy under the OATT Imbalance Energy Pursuant to Section 2.3 of this Pursuant to Section 2.3 of this Distribution Schedule Schedule Losses Pursuant to Schedule 4R of the Pursuant to Schedule 4R of the Retail Load OATT OATT Following Service Pursuant to the OATT Pursuant to the OATT Transmission Losses \$3,993.45 / Month per metered \$3,993.45 / Month per metered Customer Customer site Customer site Charge (a) See Schedule 120 of this tariff for See Schedule 120 of this tariff for Electric rate rate Conservation Service Rider (b) See Schedule 129 of this tariff See Schedule 129 of this tariff Low Income Program (b) Pursuant to the OATT Pursuant to the OATT Ancillary Service Charges Pursuant to the OATT Pursuant to the OATT Transmission Service

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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(N)

(N)