initial

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed $1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014

U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Form Type:	INITIAL
ID:	11642
(DOT use only)	20120667-15718

ANNUAL REPORT FOR CALENDAR YEAR 2011 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

1. Name of Operator	CASCADE NATURAL GAS CORP
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	8113 W. Grandridge Blvd.
2b. City and County	Kennewick,Benton
2c. State	WA
2d. Zip Code	99336-7166
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	2128
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	8113 W. Grandridge Blvd
4b. City and County	Kennewick,Benton
4c. State	WA
4d. Zip Code	99336-7166
5. STATE IN WHICH SYSTEM OPERATES	WA

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MAR 15 2012
State ... UTC
Pipeline Safety Program

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL									
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
MILES OF MAIN	0.000	0.000	9.000	2774.530	1574.800	0.000	0.000	0.000	0.000	4358.330
NO. OF SERVICES	0.000	0.000	0.000	115553.000	90298.000	0.000	0.000	0.000	0.000	205851.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	9.000	1886.350	482.840	317.320	43.400	44.620	2783.530
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	1301.580	259.900	13.320	0.000	0.000	1574.800
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	9.000	3187.930	742.740	330.640	43.400	44.620	4358.330

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 75

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0.000	111559.000	3693.000	289.000	12.000	0.000	115553.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	89647.000	626.000	25.000	0.000	0.000	90298.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	201206.000	4319.000	314.000	12.000	0.000	205851.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	9.000	0.000	0.000	424.300	998.230	578.710	418.640	1040.430	827.490	61.530	4358.330
NUMBER OF SERVICES	0.000	0.000	0.000	1729.000	32412.000	24944.000	19747.000	61307.000	60162.000	5550.000	205851.000

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	2	0	6	0
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	14	0	24	0
OTHER OUTSIDE FORCE DAMAGE	0	0	8	0
MATERIAL OR WELDS	6	0	6	0
EQUIPMENT	0	0	2	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	14	0	18	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 65

PART D - EXCAVATION DAMAGE

NUMBER OF EXCAVATION DAMAGES: 161

NUMBER OF EXCAVATION TICKETS : 41953

PART E-EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 750

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 6922

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: .06%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER AND AUTHORIZED SIGNATURE

Tina Beach,Manager of Standards and Compl
(Preparer's Name and Title)

(509) 734-4576
(Area Code and Telephone Number)

tina.beach@cngc.com
(Preparer's email address)

(Area Code and Facsimile Number)

Corrected

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APR 04 2012

Pipeline Safety Program

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed $1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014

U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

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ANNUAL REPORT FOR CALENDAR YEAR 2011 GAS DISTRIBUTION SYSTEM

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4d. Zip Code	99336-7166
5. STATE IN WHICH SYSTEM OPERATES	WA

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL									
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
MILES OF MAIN	0.000	0.000	9.000	2774.530	1574.800	0.000	0.000	0.000	0.000	4358.330
NO. OF SERVICES	0.000	0.000	0.000	115553.000	90298.000	0.000	0.000	0.000	0.000	205851.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
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COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
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OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	9.000	3187.930	742.740	330.640	43.400	44.620	4358.330

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AVERAGE SERVICE LENGTH: 75

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COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	89647.000	626.000	25.000	0.000	0.000	90298.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	201206.000	4319.000	314.000	12.000	0.000	205851.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

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PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	2	0	6	0
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	14	0	24	0
OTHER OUTSIDE FORCE DAMAGE	0	0	8	0
MATERIAL OR WELDS	6	0	6	0
EQUIPMENT	0	0	2	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	14	0	18	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 65

PART D - EXCAVATION DAMAGE

NUMBER OF EXCAVATION DAMAGES: 161

NUMBER OF EXCAVATION TICKETS : 41953

PART E-EXCESS FLOW VALUE(EFV) DATA

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ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 6922

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: .06%

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PART I - PREPARER AND AUTHORIZED SIGNATURE

Tina Beach,Manager of Standards and Compl
(Preparer's Name and Title)

(509) 734-4576
(Area Code and Telephone Number)

tina.beach@cngc.com
(Preparer's email address)

(Area Code and Facsimile Number)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0522
Expires: 01/13/2014

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	**ANNUAL REPORT FOR CALENDAR YEAR 2011 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS**	**Report Submission Type** **INITIAL**

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Important: Please read the separate instructions for completing this form before you begin.

PART A - OPERATOR INFORMATION | DOT USE ONLY | -

1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)

2128

2. NAME OF COMPANY OR ESTABLISHMENT:

CASCADE NATURAL GAS CORP

IF SUBSIDIARY, NAME OF PARENT:

MDU Resources

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MAR 13 2012
State of Washington
UTC
Pipeline Safety Program

3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED:

Name: **Tina Beach**

Title: **Manager, Standards and Compliance**

Email Address: **tina.beach@cngc.con**

Telephone Number: **(509) 734-4576**

4. HEADQUARTERS ADDRESS:

Cascade Natural Gas
Company Name

8113 GRANDRIDGE BLVD
Street Address

State: **WA** Zip Code: **99336**

(509) 734-4500
Telephone Number

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: *(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

Natural Gas

6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).

Portions of SOME OR ALL of the pipelines and/or pipeline facilities covered by this OPID and Commodity Group are included in an Integrity Management Program subject to 49 CFR 192. If this box is checked, complete all PARTs of this form in accordance with PART A, Question 8.

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: *(Select one or both)*

INTERstate pipeline - List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: etc.

INTRAstate pipeline - List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist: **OREGON, WASHINGTON** etc.

8. DOES THIS REPORT REPRESENT A CHANGE FROM LAST YEAR'S FINAL REPORTED NUMBERS FOR ONE OR MORE OF THE FOLLOWING PARTs: PART B, D, E, H, I, J, K, or L? *(For calendar year 2010 reporting or if this is a first-time Report for an operator or OPID, Commodity Group(s), or pipelines and/or pipeline facilities, select the first box only. For subsequent years' reporting, select either No or one or both of the Yes choices.)*

☐ This report is **FOR CALENDAR YEAR 2010** reporting **or is a FIRST-TIME REPORT** and, therefore, *the remaining choices in this Question 8 do not apply.* Complete all remaining PARTS of this form as applicable

☐ NO, there are **NO CHANGES** from last year's final reported information for PARTs B, D, E, H, I, J, K, or L. Complete PARTs A, C, M, and N, along with PARTs F, G, and O when applicable.

☐ YES, this report represents a **CHANGE FROM LAST YEAR'S FINAL REPORTED INFORMATION** for one or more of PARTs B, D, E, H, I, J, K, or L ***due to corrected information;*** *however, the pipelines and/or pipeline facilities and operations are the same* as those which were covered under last year's report. Complete PARTs A, C, M, and N, along with only those other PARTs which changed (including PARTs B, F, G, and O when applicable).

☑ YES, this report represents a **CHANGE FROM LAST YEAR'S FINAL REPORTED INFORMATION** for PARTs B, D, E, H, I, J, K, or L because of one or more of the following ***change(s) in pipelines and/or pipeline facilities and/or operations*** from those which were covered under last year's report. Complete PARTs A, C, M, and N, along with only those other PARTs which changed (including PARTs B, F, G, and O when applicable). *(Select all reasons for these changes from the following list)*

- ☐ Merger of companies and/or operations, acquisition of pipelines and/or pipeline facilities
- ☐ Divestiture of pipelines and/or pipeline facilities
- ☐ New construction or new installation of pipelines and/or pipeline facilities
- ☑ Conversion to service, change in commodity transported, or c change in MAOP (maximum allowable operating pressure)
- ☐ Abandonment of existing pipelines and/or pipeline facilities
- ☑ Change in HCA's Identified, HCA Segments, or other changes to Operator's Integrity Management Program
- ☐ Change in OPID

Other – Describe: , false

Form Approved
OMB No. 2137-0522
Expires: 01/13/2014

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities -- both INTERstate and INTRAstate - included within this OPID.

PART B -- TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles In the IMP Program
Onshore	4.82
Offshore	0
Total Miles	4.82

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)	Check this box and proceed to PART D without completing this PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	**Offshore**
Natural Gas		
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Other Gas - Name: Y		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION					
	Cathodically protected		Cathodically unprotected		Total Miles
	Bare	Coated	Bare	Coated	
Transmission					
Onshore	0	144	0	0	*144*
Offshore	0	0	0	0	*0*
Subtotal Transmission	*0*	*144*	*0*	*0*	*144*
Gathering					
Onshore Type A	0	0	0	0	*0*
Onshore Type B	0	0	0	0	*0*
Offshore	0	0	0	0	*0*
Subtotal Gathering	*0*	*0*	*0*	*0*	*0*
Total Miles	*0*	*144*	*0*	*0*	*144*

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0522
Expires: 01/13/2014

PART E - MILES OF non-STEEL PIPE BY TYPE AND LOCATION

	Cast Iron Pipe	Wrought Iron Pipe	Plastic Pipe	Other Pipe	Total Miles
Transmission					
Onshore	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	0	0	0

Form Approved
OMB No. 2137-0522
Expires: 01/13/2014

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs F and G applies to: *(select only one)*

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

INTRASTATE pipelines/pipeline facilities OREGON

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	.32
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	1.18
1. ECDA	1.18
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment:	8
1. ECDA	8
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	8
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0

3. "Monitored conditions" [192.933(d)(3)]	8
4. Other "Scheduled conditions" [192.933(c)]	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	1.5
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	8
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	8
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	1.5
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	1.5

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities WASHINGTON	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0

4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	2.51
1. ECDA	2.51
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	12
1. ECDA	12
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	12
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	12
4. Other "Scheduled conditions" [192.933(c)]	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	2.51
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	12
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	12
PART G - MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	2.51
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	2.51

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For the designated Commodity Group, complete PARTs H, I, J, K, L, and M covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L and M

The data reported in these PARTs H, I, J, K, L and M applies to:

INTRASTATE pipelines/pipeline facilities OREGON

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	15	0	5	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"
0	0	0	0	0	0	0	0	0
58" and over	Additional Sizes and Miles (Size – Miles;):							
0	0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;							

20 Total Miles of Onshore Pipe – Transmission

Offshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"
0	0	0	0	0	0	0	0	0
58" and over	Additional Sizes and Miles (Size – Miles;):							
0	0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;							

0 Total Miles of Offshore Pipe – Transmission

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

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PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 — Total Miles of Onshore Type A Pipe – Gathering

Onshore Type B

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 — Total Miles of Onshore Type B Pipe – Gathering

Offshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 — Total Miles of Offshore Pipe – Gathering

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Pre 40 or Unknown	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
Transmission						
Onshore	0	0	0	0	0	15
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	15
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0

Total Miles	0	0	0	0	0	15
Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission						
Onshore	5	0	0			20
Offshore	0	0	0			0
Subtotal Transmission	5	0	0			20
Gathering						
Onshore Type A	0	0	0			0
Onshore Type B	0	0	0			0
Offshore	0	0	0			0
Subtotal Gathering	0	0	0			0
Total Miles	5	0	0			20

PART K - MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles
	Class I	Class 2	Class 3	Class 4	
Less than 20% SMYS	0	0	0	0	0
Greater than or equal to 20% SMYS but less than 30% SMYS	7	12	1	0	20
Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Greater than 80% SMYS	0	0	0	0	0
Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	7	12	1	0	20
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Offshore Total	0				0
Total Miles	7				20

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles In the IMP Program
	Class I	Class 2	Class 3	Class 4		

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

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Transmission						
Onshore	7	12	1	0	20	1.5
Offshore	0	0	0	0	0	0
Subtotal Transmission	7	12	1	0	20	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	7	12	1	0	20	1.5

PART M – INCIDENTS, FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Incidents, Leaks, and Failures						Gathering Leaks		
	Incidents in HCA Segments	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
		Onshore Leaks		Offshore Leaks			Type A	Type B	
		HCA	Non-HCA	HCA	Non-HCA				
External Corrosion	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage									
Excavation Damage	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

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PARTs H, I, J, K, L and M

The data reported in these PARTs H, I, J, K, L and M applies to:

INTRASTATE pipelines/pipeline facilities WASHINGTON

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
1	0	66	0	1	0	48	0	8
22"	**24"**	**26"**	**28"**	**30"**	**32"**	**34"**	**36"**	**38"**
0	0	0	0	0	0	0	0	0
40"	**42"**	**44"**	**46"**	**48"**	**50"**	**52"**	**54"**	**56"**
0	0	0	0	0	0	0	0	0

58" and over	Additional Sizes and Miles (Size – Miles;):
0	0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

124	Total Miles of Onshore Pipe – Transmission

Offshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	**24"**	**26"**	**28"**	**30"**	**32"**	**34"**	**36"**	**38"**
0	0	0	0	0	0	0	0	0
40"	**42"**	**44"**	**46"**	**48"**	**50"**	**52"**	**54"**	**56"**
0	0	0	0	0	0	0	0	0

58" and over	Additional Sizes and Miles (Size – Miles;):
0	0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0	Total Miles of Offshore Pipe – Transmission

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

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PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0	Total Miles of Onshore Type A Pipe – Gathering

Onshore Type B

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0	Total Miles of Onshore Type B Pipe – Gathering

Offshore

NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
0	0	0	0	0	0	0	0	0
22"	24"	26"	28"	30"	32"	34"	36"	38"
0	0	0	0	0	0	0	0	0
40"	42"	44"	46"	48"	50"	52"	54"	56"	58" and over
0	0	0	0	0	0	0	0	0	0

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0	Total Miles of Offshore Pipe – Gathering

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Pre-40 or Unknown	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
Transmission						
Onshore	0	0	23	38	32	14
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	23	38	32	14
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0

Total Miles	0	0	23	38	32	14
Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2010			Total Miles
Transmission						
Onshore	17	0	0			124
Offshore	0	0	0			0
Subtotal Transmission	17	0	0			124
Gathering						
Onshore Type A	0	0	0			0
Onshore Type B	0	0	0			0
Offshore	0	0	0			0
Subtotal Gathering	0	0	0			0
Total Miles	17	0	0			124

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles
	Class I	Class 2	Class 3	Class 4	
Less than 20% SMYS	0	0	0	0	0
Greater than or equal to 20% SMYS but less than 30% SMYS	29	43	14	0	86
Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	12	26	0	0	38
Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Greater than 80% SMYS	0	0	0	0	0
Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	41	69	14	0	124
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Offshore Total	0				0
Total Miles	41				124

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class I	Class 2	Class 3	Class 4		

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

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Transmission						
Onshore	41	69	14	0	124	3.32
Offshore	0	0	0	0	0	0
Subtotal Transmission	41	69	14	0	124	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	41	69	14	0	124	3.32

PART M – INCIDENTS, FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Incidents, Leaks, and Failures						Gathering Leaks		
	Incidents in HCA Segments	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
		Onshore Leaks		Offshore Leaks			Type A	Type B	
		HCA	Non-HCA	HCA	Non-HCA				
External Corrosion	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage									
Excavation Damage	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any portion(s) of the pipelines and/or pipeline facilities covered under this Commodity Group and OPID are included in an Integrity Management Program subject to 49 CFR 192.

PART N - PREPARER SIGNATURE (applicable to all PARTs A - M)

Tina Beach
Preparer's Name(type or print)

(509) 734-4576
Telephone Number

Manager Standards & Compliance
Preparer's Title

(509) 737-9803
Facsimile Number

tina.beach@cngc.com
Preparer's E-mail Address

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)

Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Telephone Number

ERIC MARTUSCELLI

509-734-4585

Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

ERIC.MARTUSCELLI@CNGC.COM

Senior Executive Officer's E-mail Address