	NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penal for each violation for each day that such violation persists except that the maximum civil penalt \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 01/31/2014	
		Form Type:	INITIAL
	U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	ID:	11642
	- point and rid add materials cately radining tallor	(DOT use only)	20120667-15718
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## ANNUAL REPORT FOR CALENDAR YEAR 2011 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

#### **PART A - OPERATOR INFORMATION**

1. Name of Operator	CASCADE NATURAL GAS CORP					
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)						
2a. Street Address	8113 W. Grandridge Blvd.					
2b. City and County	Kennewick,Benton					
2c. State	WA MAR 15 20					
2d. Zip Code	99336-7166					
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	2128					
4. HEADQUARTERS NAME & ADDRESS	Pipeline Safety Pro					
4a. Street Address	8113 W. Grandridge Blvd					
4b. City and County	Kennewick,Benton					
4c. State	WA					
4d. Zip Code	99336-7166					
5. STATE IN WHICH SYSTEM OPERATES	WA					

### **PART B - SYSTEM DESCRIPTION**

#### 1.GENERAL

		ST	EEL							
-1	UNPRO	TECTED	l .	CATHODICALLY PROTECTED					_	1
	BARE	COATED	BARE	COATED	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
MILES OF MAIN	0.000	0.000	9.000	2774.530	1574.800	0.000	0.000	0.000	0.000	4358.330
No. OF SERVICES	0.000	0.000	0.000	115553.000	90298.000	0.000	0.000	0.000	0.000	205851.00 0

•

MILES OF MAII					1								
MATERIAL	UNKNOW	N	2" OR LESS		OVER	2" THRU 4"	OVER 4" TI	HRU 8"	OVER 8" THRU	12"	OVER	12"	TOTAL
STEEL	9.000		1886.350		482.8	40	317.320		43.400		44.620		2783.530
DUCTILE IRON	0.000		0.000	•	0.000		0.000		0.000		0.000		0.000
COPPER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
CAST/WROUGHT IRON	0.000		0.000		0.000		0.000		0.000		0.000		0,000
PLASTIC PVC	0.000		0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC PE	0.000		1301.580		259.9	00	13.320		0.000		0.000		1574.800
PLASTIC ABS	0.000		0.000		0.000	,	0.000		0,000		0.000		0,000
OTHER PLASTIC	0.000		0.000	•	0.000		0.000		0.000		0.000	. ,	0.000
OTHER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
TOTAL	9.000		3187,930		742.7	40	330.640		43.400		44.620		4358.330
NUMBER OF S	ERVICES IN	SYSTEM AT	END OF YEAR	₹	L		<u></u>	AVERA	GE SERVICE	LENG	TH: 75		
MATERIAL	UNKNOW	N	1" OR LESS		OVER	1" THRU 2"	OVER 2" TI	HRU 4"	OVER 4" THRU	8"	OVER	8"	TOTAL
STEEL	0.000		111559.000		3693.	000	289.000		12.000		0.000		115553.00
DUCTILE IRON	0.000		0.000		0.000		0.000		0.000		0.000		0.000
COPPER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
CAST/WROUGHT IRON	0.000		0.000		0.000		0.000		0.000	,	0.000		0.000
PLASTIC PVC	0.000	:	0.000		0.000		0.000	· · · · · · · · · · · · · · · · · · ·	0.000		0.000		0.000
PLASTIC PE	0.000		89647.000		626.0	00	25.000		0.000		0.000		90298.000
PLASTIC ABS	0,000		0.000		0.000		0.000		0.000		0.000		0.000
OTHER PLASTIC	0.000		0.000		0.000		0.000		0,000	÷	0,000		0,000
OTHER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
TOTAL	0.000		201206.000		4319.	000	314.000		12.000		0.000		205851.00
MILES OF MAIN	N AND NUME	BER OF SER	VICES BY DEC	ADE C	F INST	ALLATION					<del></del>	··	•
	UNKNOWN	PRE-1940	1940-1949	1950-	1959	1960-1969	1970-1979	1980-1989	1990-1999	200	0-2009	2010-2019	TOTAL
MILES OF MAIN	9.000	0.000	0.000	424.30	00	998.230	578.710	418.640	10,40.430	827	.490	61.530	4358.330
NUMBER OF SERVICES	0.000	0.000	0,000	1729.0	200	32412.000	24944.000	19747.000	61307.000	601	62.000	5550.000	205851.00

CAUSE OF LEAST		MAINS		SEI	RVICES	
CAUSE OF LEAK	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS	
CORROSION	2	2 0			0	
NATURAL FORCES	. 0		0	0	. 0	
EXCAVATION DAMAGE	14		0	24	0	
OTHER OUTSIDE FORCE DAMAGE	0		0	8	0	
MATERIAL OR WELDS	6		0	. 6	0 .	
EQUIPMENT	0		0	2 .	0	
INCORRECT OPERATIONS	0		0 .	0	0	
OTHER	14		0	18	. 0	
NUMBER OF KNOWN SYSTEM LEAKS AT	FEND OF YEAR SCHEDUL	ED FOR F	REPAIR : 65			
ART D - EXCAVATION DAMAGE			PART E-EXCESS FL	OW VALUE(EFV) DATA		
UMBER OF EXCAVATION DAMAGES	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:					
NUMBER OF EXCAVATION TICKETS : 41953			ESTIMATED NUMBE SYSTEM AT THE EN		<u> </u>	
ART F - LEAKS ON FEDERAL LAND			PART G-PERCENT O	OF UNACCOUNTED FO	R GAS	
OTAL NUMBER OF LEAKS ON FEDEI CHEDULED TO REPAIR: 0	RAL LAND REPAIRED C	DR	THE 12 MONTHS EN	OR GAS AS A PERCEN IDING JUNE 30 OF THE NDING 6/30:06%_	IT OF TOTAL INPUT FOR E REPORTING YEAR.	
ART H - ADDITIONAL INFORMATION						
i en i <u>Skulga en el jarott</u> e esterrik i erakitiskik omere.	<u>an dawa na hisang ng pinggapa</u>		egen ett ett ette og ette ette been og ette ette ette ette ette ette ette e			
					•	
				•		
	ED SIGNATURE					
ART I - PREPARER AND AUTHORIZE						
ART I - PREPARER AND AUTHORIZE	indards and Compl			(509) 734-4576		
ART I - PREPARER AND AUTHORIZE  Tina Beach, Manager of Sta  (Preparer's Name	The state of the s	্ব	88 800.000.000.000.000 (A	(509) 734-4576 rea Code and Telephon	e Number)	

APR 0 4 2012

Ì	NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a conformation for each day that such violation persists except that the maximum conformation persists except that the maximum conformation of the such conformati	OMB NO: 2137-0522 EXPIRATION DATE: 01/31/2014	
			Pipeline Safety Program
		Form Type:	INITIAL
	U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	ID:	11642
		(DOT use only)	20120667-15718

## ANNUAL REPORT FOR CALENDAR YEAR 2011 GAS DISTRIBUTION SYSTEM

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## PART A - OPERATOR INFORMATION

1. Name of Operator	CASCADE NATURAL GAS CORP				
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)					
2a. Street Address	8113 W. Grandridge Blvd.				
2b. City and County	Kennewick,Benton				
2c. State	WA .				
2d. Zip Code	99336-7166				
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	2128				
4. HEADQUARTERS NAME & ADDRESS	·				
4a. Street Address	8113 W. Grandridge Blvd				
4b. City and County	Kennewick,Benton				
4c. State	WA				
4d. Zip Code	99336-7166				
5. STATE IN WHICH SYSTEM OPERATES	WA				

### PART B - SYSTEM DESCRIPTION

### 1.GENERAL

		ST	EEL							
	UNPRO	TECTED	CATHOI PROT	DICALLY ECTED						
•	BARE	COATED	BARE	COATED	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
MILES OF MAIN	0.000	0.000	9.000	2774.530	1574.800	0.000	0.000	0.000	0.000	4358,330
No. OF SERVICES	0.000	0.000	0.000	115553.000	90298.000	0.000	0.000	0.000	0.000	205851.00 0

NUMBER OF SERVICES IN SYSTEM AT END OF YEAR  AVERAGE SERVICE LENGTH: 75  MATERIAL UNKNOWN 1" OR LESS OVER 1"THRU 2" OVER 2"THRU 4" OVER 4"THRU 8" OVER 8" TOTAL  STEEL 0.000 111559.000 3893.000 289.000 12.000 0.000 0.000 111559.000 0.0	MATERIAL	UNKNOW	/N	2" OR LESS		OVE	R 2" THRU 4"	OVER 4" T	IRU 8"	OVER 8" THRU	12"	OVER	12"	TOTAL
COUPER	STEEL	9.000	-	1886.350		482.8		317.320		43.400 44.620		44.620		2783.530
ACTIVATION OF PRIVICES IN SYSTEM AT END OF YEAR  MATERIAL  UNKNOWN  11559-003  0.000	DUCTILE IRON	0.000		0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC PYC	COPPER	0,000		0.000		0.000	· · · · · · · · · · · · · · · · · · ·	0.000		0.000		0.000		0.000
PLASTIC PE		0.000		0.000		0,000		0.000	<del></del>	0.000		0.000		0.000
PLASTIC ABS	PLASTIC PVC	0.000		0.000		0.000		0.000		0.000		6.000		0.000
OTHER PLASTIC 0.000 0.0	PLASTIC PE	0.000	:	1301.580		259.9	00	13.320		0.000		0.000		1574.800
OTHER PLASTIC   0.000	PLASTIC ABS	0.000		0.000		0.000		0.000				0,000		0.000
CTHER         0.000 <t< td=""><td>OTHER PLASTIC</td><td>0.000</td><td></td><td>0.000</td><td></td><td>0.000</td><td></td><td></td><td></td><td></td><td></td><td>0.000</td><td></td><td>0.000</td></t<>	OTHER PLASTIC	0.000		0.000		0.000						0.000		0.000
NUMBER OF SERVICES IN SYSTEM AT END OF YEAR	OTHER	0.000		0.000		0.000				0.000		0.000		0.000
MATERIAL UNKNOWN 1" OR LESS OVER 1" THRU 2" OVER 2" THRU 4" OVER 4" THRU 8" OVER 8" TOTAL  STEEL 0.000 111559.000 3693.000 289.000 12.000 0.000 0.000 0.000 0.000 0.000 115553.00  DUCTILE IRON 0.000	TOTAL	9.000		3187,930		742.7	40	330.640		43.400		44.620		4358.330
STEEL 0.000 111559.000 3693.000 289.000 12.000 0	NUMBER OF S	ERVICES IN	SYSTEM AT	END OF YEAR	₹	<del>ا ۔ ۔ .</del>			AVER	AGE SERVICE	LENG	ГН: 75		<u> </u>
DUCTILE IRON 0.000	MATERIAL	UNKNOW	N	1" OR LESS		OVER	1" THRU 2"	OVER 2" TI	IRU 4"	OVER 4" THRU	8"	OVER	B"	TOTAL
COPPER 0.000	STEEL	0.000		111559,000		3693.	000	289.000		12.000		0.000 .		
CASTAMROUGHT RON 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 0.000 0.000 0.000 0.000 0.	DUCTILE IRON	0.000		0.000		0.000		0.000	4	0.000		0.000		0.000
RON	COPPER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC PE 0.000 89647.000 626.000 25.000 0.000		0.000		0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC ABS 0.000	PLASTIC PVC	0.000		0.000		0.000		0,000	·	0.000		0.000		0.000
OTHER PLASTIC 0.000 0.00	PLASTIC PE	0.000		89647.000		626.00	00	25.000		0.000		0.000		90298.000
OTHER 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000  TOTAL 0.000 201206.000 4319.000 314.000 12.000 0.000 0.000 205851.00  MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION  UNKNOWN PRE-1940 1940-1949 1950-1959 1960-1969 1970-1979 1980-1989 1990-1999 2000-2009 2010-2019 TOTAL  MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION  NUMBER OF 0.000 0.000 0.000 424.300 998.230 578.710 418.640 1040.430 827.490 61.530 4358.330	PLASTIC ABS	0.000		0.000		0.000		0.000	•	0.000		0.000		0,000
TOTAL 0.000 201206.000 4319.000 314.000 12.000 0.000 205851.00  MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION  UNKNOWN PRE-1940 1940-1949 1950-1959 1960-1969 1970-1979 1980-1989 1990-1999 2000-2009 2010-2019 TOTAL  MILES OF MAIN 9.000 0.000 0.000 424.300 998.230 578.710 418.640 1040.430 827.490 61.530 4358.330	OTHER PLASTIC	0,000		0,000		0.000		0.000		0.000		0.000		0.000
MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION  UNKNOWN PRE-1940 1940-1949 1950-1959 1960-1969 1970-1979 1980-1989 1990-1999 2000-2009 2010-2019 TOTAL  MILES OF MAIN 9.000 0.000 0.000 424.300 998.230 578.710 418.640 1040.430 827.490 61.530 4358.330	OTHER .	0.000		0.000		0.000		0.000		0.000		0.000		0.000
UNKNOWN PRE-1940 1940-1949 1950-1959 1960-1969 1970-1979 1980-1989 1990-1999 2000-2009 2010-2019 TOTAL  MILES OF MAIN 9.000 0.000 0.000 424.300 998.230 578.710 418.640 1040.430 827.490 61.530 4358.330	TOTAL	0.000		201206.000		4319.0		314.000	··· ·	12.000		0.000		
MILES OF MAIN 9.000 0.000 0.000 424.300 998.230 578.710 418.640 1040.430 827.490 61.530 4358.330	MILES OF MAIN	AND NUME	ER OF SER	VICES BY DEC	ADE O	FINST	ALLATION			-				
MAIN 9.000 0.000 0.000 998.230 978.710 416.840 1040.430 827.490 61.330 4336.330		UNKNOWN	PRE-1940	1940-1949	1950-	1959	1960-1969	1970-1979	1980-1989	1990-1999	200	0-2009	2010-2019	TOTAL
		9.000	0.000	0.000	424.30	00	998.230	578.710	418.640	1040.430	827	.490	61.530	4358.330
	•							-						205851.00

24127 271 744		MAINS		SERVICES			
CAUSE OF LEAK	TOTAL I		HAZARDOUS	TOTAL	HAZARDOUS		
CORROSION	2		0	6	0		
NATURAL FORCES	0		0	0	0		
EXCAVATION DAMAGE	14		0	24	0		
OTHER OUTSIDE FORCE DAMAGE	0		0	8	0		
MATERIAL OR WELDS	6		0	6	0		
EQUIPMENT	0		0	2	0		
INCORRECT OPERATIONS	0		0	0	0		
OTHER	14		0	18	0		
NUMBER OF KNOWN SYSTEM LEAKS AT	END OF YEAR SCHEDU	LED FOR F	REPAIR : 65				
ART D - EXCAVATION DAMAGE	301.000 at 120.000 at 1.000 at		PART E-EXCESS FL	LOW VALUE(EFV) DATA			
UMBER OF EXCAVATION DAMAGES	: 161		NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:750				
UMBER OF EXCAVATION TICKETS	: 41953		ESTIMATED NUMBI SYSTEM AT THE E				
ART F - LEAKS ON FEDERAL LAND			PART G-PERCENT	OF UNACCOUNTED FO	OR GAS		
OTAL NUMBER OF LEAKS ON FEDER CHEDULED TO REPAIR: 0	RAL LAND REPAIRED (	OR	THE 12 MONTHS E	FOR GAS AS A PERCEN NDING JUNE 30 OF THE NDING 6/30:06%_	IT OF TOTAL INPUT FOR E REPORTING YEAR.		
ART H - ADDITIONAL INFORMATION							
ART I - PREPARER AND AUTHORIZE	artificita area al compositione de la composition della compositio						
Tina Beach,Manager of Sta (Preparer's Name			to a to the second seco	(509) 734-4576 Area Code and Telephon			
tina.beach@cn			i				

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 01/13/2014



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

#### ANNUAL REPORT FOR CALENDAR YEAR 2011 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Report Submission Type

INITIAL

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of Information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin.

PART A - OPERATOR INFORMATION	DOT USE ONLY -	
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)  2128	2. NAME OF COMPANY OR ESTABLISHMENT: CASCADE NATURAL GAS CORP IF SUBSIDIARY, NAME OF PARENT: MDU Resources	RECEIVED  MAR 13 2012  State of transmington
3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED: Name: Tina Beach Title: Manager, Standards and Compliance Emeil Address: tina.beach@cngc.con Telephone Number: (509) 734-4576	4. HEADQUARTERS ADDRESS:  Cascade Natural Gas Company Name  8113 GRANDRIDGE BLVD Streel Address State: WA Zip Code: 99336  (509) 734-4500 Telephone Number	Pipeline Safety Progr

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

**Natural Gas** 

6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).

Portions of SOME OR ALL of the pipelines and/or pipeline facilities covered by this OPID and Commodity Group are included in an Integrity Management Program subject to 49 CFR 192. If this box is checked, complete all PARTs of this form in accordance with PART A, Question 8.

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline - List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist; etc.

INTRAstate pipeline - List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist: OREGON, WASHINGTON etc.

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

FOLLOV Commo	ES THIS REPORT REPRESENT A CHANGE FROM LAST YEAR'S FINAL REPORTED NUMBERS FOR ONE OR MORE OF THE VING PARTS: PART B, D, E, H, I, J, K, or L? (For calendar year 2010 reporting or if this is a first-time Report for an operator or OPID, dity Group(s), or pipelines and/or pipeline facilities, select the first box only. For subsequent years' reporting, select either No or one or the Yes choices.)
	This report is FOR CALENDAR YEAR 2010 reporting or is a FIRST-TIME REPORT and, therefore, the remaining choices in this Question 8 do not apply. Complete all remaining PARTS of this form as applicable
	NO, there are <b>NO CHANGES</b> from last year's final reported information for PARTs B, D, E, H, I, J, K, or L. Complete PARTs A, C, M, and N, along with PARTs F, G, and O when applicable.
	YES, this report represents a CHANGE FROM LAST YEAR'S FINAL REPORTED INFORMATION for one or more of PARTs B, D, E, H, I, J, K, or L due to corrected information; however, the pipelines and/or pipeline facilities and operations are the same as those which were covered under last year's report. Complete PARTs A, C, M, and N, along with only those other PARTs which changed (including PARTs B, F, G, and O when applicable).
<b>Y</b>	YES, this report represents a <b>CHANGE FROM LAST YEAR'S FINAL REPORTED INFORMATION</b> for PARTs B, D, E, H, I, J, K, or L because of one or more of the following <b>change(s)</b> in <b>pipelines</b> and/or <b>pipeline</b> facilities and/or operations from those which were covered under last year's report. Complete PARTs A, C, M, and N, along with only those other PARTs which changed (including PARTs B, F, G, and O when applicable). (Select all reasons for these changes from the following list)
	Merger of companies and/or operations, acquisition of pipelines and/or pipeline facilities Divestiture of pipelines and/or pipeline facilities New construction or new installation of pipelines and/or pipeline facilities Conversion to service, change in commodity transported, or c change in MAOP (maximum allowable operating pressure) Abandonment of existing pipelines and/or pipeline facilities Change in HCA's identified, HCA Segments, or other changes to Operator's Integrity Management Program Change in OPID Other – Describe: , false
,	

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities — both INTERstate and INTRAstate - included within this OPID.

ART B — TRANSMISSI	ON PIPELINE HCA MILES			
	Number of HCA Miles in the IMP Program			
Onshore	4.82			
Offshore	0			
Total Miles	4.82			

PART C - VOLUME TRANSPORTED IN TRANSMISS PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution sy	if this report only includes o	I to PART D without completing this PART Control of the part of th
	Onshore	Offshore
Natural Gas		
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Other Gas - Name: Y		

PART D : MILES OF STEEL	PIPE BY CORRO	SION PROTECTION				
	Cathodica	lly protected	Cathodically	Cathodically unprotected		
	Bare	Coated	Bare	Coated	Total Miles	
Transmission						
Onshore	0	144	0	0	144 -	
Offshore	0	0	0	0	0	
Subtotal Transmission	0	144	0	0	144 -	
Gathering					The state of the s	
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0 .	0	0	
Offshore	0	0	0	0	Ö	
Subtotal Gathering	- 0	. 0	0	Ö	- 0	
Total Miles	0	144	0	0	144	

·	Cast Iron Pipe	Wrought Iron Pipe	Plastic Pipe	Other Pipe	Total Miles
Transmission					
Onshore	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Transmission	· 0	0	0	0	Ö
Gathering			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	money color process and select process and	
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	g = 0	0	0	Ö
Total Miles	Ö	0	0	0	0

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

# PARTs F and G

The data reported in these PARTs F and G applies to: (select only one)

PART F- INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS-TAKEN BASED ON INSPECTION  INTRASTATE pipelines/pipeline facilities OREGON  INTRASTATE pipelines/p	0 0 0 0 0 0
	0 0 0 0 0
a. Corrosion or metal loss tools  b. Dent or deformation tools  c. Crack or long seam defect detection tools  d. Any other internal inspection tools  e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)  ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS  a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(3)]	0 0 0 0 0
b. Dent or deformation tools  c. Crack or long seam defect detection tools  d. Any other internal inspection tools  e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)  2. ACTIONS:TAKEN INICALENDAR YEAR BASED ON IN-LINE INSPECTIONS  a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0 0 0
d. Any other internal inspection tools  e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)  ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN LINE INSPECTIONS  a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0 0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)  REACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS  a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0 0 0
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0
criteria for excavation.  b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0 0 0
both within an HCA Segment and outside of an HCA Segment.  c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:  1. "Immediate repair conditions" [192.933(d)(1)]  2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	0
1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)]	0
2. "One-year conditions" [192.933(d)(2)]  3. "Monitored conditions" [192.933(d)(3)]	
3. "Monitored conditions" [192.933(d)(3)]	
	0
4. Other "Scheduled conditions" [192,933(c)]	0
	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mlleage inspected by pressure testing in calendar year.	.32
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall fallure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods).	
a. Total mileage inspected by each DA method in calendar year.	1.18
1. ECDA	1.18
2. ICDA	0
3. SCCDA	0 .
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment:	8
1. ECDA	8
2. IGDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	- 8 .
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0

	Explres: 01/13/2014
3. "Monitored conditions" [192.933(d)(3)]	8
4. Other "Scheduled conditions" [192.933(c)]	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	S
a. Total mileage inspected by inspection techniques other than those listed above in catendar year.	0
<ul> <li>b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	. 0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192,933(c)]	. 0
6-TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	1,5
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	8
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	- 8
PART G-MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR: (HCA SO ONLY)	gment miles
Baseline assessment miles completed during the calendar year.	1.5
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	1.5

PART F.⊴INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
NTRASTATE pipelines/pipeline facilities WASHINGTON	
1. MILEAGE: INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines $a + b + c + d$ )	0
2: ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN:LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	0
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3, "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
B: MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	.0
<ul> <li>b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
<ul> <li>c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in catendar year WITHIN AN HCA SEGMENT.</li> </ul>	0
<ul> <li>d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.</li> </ul>	0

a. Total mileage inspected by each DA method in calendar year.	2.51
1. ECDA	2.51
2. ICDA	0
3, SCCDA	0
<ul> <li>Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	12
1. ECDA	12
2. ICDA	0
3. SCCDA	0.
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	12
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	. 12
4. Other "Scheduled conditions" [192,933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	5
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
<ul> <li>Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	.0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2, "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
DTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	2,51
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	12
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2,c.1 + 2,c.2 + 2,c.3 + 2,c.4 + 3,c + 3,d + 4,c.1 + 4,c.2 + 4,c.3 + 4,c.4 + 5,c.1 + 5,c.2 + 5,c.3 + 5,c.4)	12
T G-MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SO Y)	gment miles
a. Baseline assessment miles completed during the calendar year.	2.51
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	2.51

For the designated Commodity Group, complete PARTS H, I, J, K, L, and M covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I	.J, K, L and	ĺΜ									
The data re	ported in ti	iese PART:	s H; I, J, K, I	L and M ap	plies to:						
INTRASTA1	TE pipeline	s/plpeline f	acilities OR	EGON							
PARTH - M	ILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)					
	NPS 4" or less	. 6"	8"	10*	12*	14"	16*	18"	20"		
	. 0	0	15	0	5	0	. 0	0	0 .		
	22"	24"	26"	28*	30"	32"	34"	- 36"	38*-		
Onshore	0	0	0	0	0	0	0	0	0		
	40"	42"	44"	46"	48*	- 50"	52"	54"	56 <b>"</b>		
	0	0	0 -	0	0	0	0	0	0		
	56° and Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
20	Total Miles o	Standinger Standard	e – Transmissio		-	entre proposition between the burner	Parameter of polestance (1)	METROS SERVICES AND			
	or less	6"	8"	10*	12"	14"	16"	18"	20"		
	0 22"	0 24"	0 26"	0 28°	0 30"	0 32*	0 34*	0 36"	0 38*		
	0	0	0	0	0	0	0	0	0		
Offshore	40"	425	44"	46°	48"	-50"	52"	54"	56"		
	0	0	0	0	0	0	0	0	0 .		
	58 <sup>®</sup> and over	over         Additional Sizes and Miles (Size – Miles;):           0 - 0; 0 -									
0 .	Total Miles o	f Offshore Pipe	- Transmissio	n							

									Елриоз.	01/13/2014		
PART I - MII	LES OF	GATHERING I	PIPE BY NO	MINAL PIE	PESIZE (1	IPS)						
	NPS	/m -	e e e e e e e e e e e e e e e e e e e									
	or les	200 Carlot - 100 C	.8"	10"	12"	- 14"	1	3•	18"	20"		
	0	0	0	0	0	0	otovišii stanisuliseis		0	0		
Onshore	22"		26"	28" 1	30"	32"	3	1.	36*	38"		
Type A	0	0	0	0	0	0	] (		0	0 58" and		
·	-,40*	42*	44"	46"	48"	50"	52",	541	56"	over		
	0	0	0	0	0	0	0	o	0.	. 0		
	Addition	nal Sizes and Miles	(Size – Miles;): (	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 -	0; 0 - 0; 0 -	0;	<b>!</b>			
0		iles of Onshore Typ	e A Pipe – Gath	ering								
	NPS 4		8"	10"	12"	14"	. 16	•**	18"	20"		
	0	0	0	0	0	0	0		0	0		
	22"	-24"	26"	28"	30"	32"	34	•	36"	38"		
Onshore	0	0	0	0	0	0	0	30,100	0	0		
Type B	- 40"	42"	44"	46"	48"	50"	52"	54"	_56 <b>*</b>	58" and over		
	0	0	0	0	0	0	0	0	0	0		
	Addition	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Mi	les of Onshore Typ	e B Pipe Gathe	ering								
	NPS 4		8"	10"	12"	14"	16	•	18"	20"		
	or les: 0	0	0	0	0	0	0	SERVER PROPERTY.	0	0		
	22"	24*	26"	28"	30"	32"	34	SCALORSON DISASS	36"	38"		
Offshore	0	0	0	0	0	0	0	Carrier Consti	0	0		
	40*	42"	44"	46"	48"	50°	52"	54".	:56"	58" and over		
i i	0	0	0	0	0	0	0	0	0	0		
	Addition	al Sizes and Miles (	Slze – Miles;): 0	-0;0-0;0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0	0; 0 - 0; 0 - (	);	<del> </del>			
0	Total Mil	les of Offshore Pipe	- Galhering				-14					
						-			<del></del>			
PART J=MI	LES OF	PIPE BY DEC	ADE INSTAL	LED				i e				
Decade Pipe Installed		Pre-40 or Unknown	1940 - 1949	1950 - 1	959 19	60 - 1969	1970 -	1979	1980 -	1989		
Transmissio	n				iaciere (1) Rocard	are messages.	7585436666A					
Onshore		0	0	0		0	0		-15			
Offshore		0	0	0		0	0		0			
Subtotal Transi	mission	0	.0	0		.0	0					
Gathering										A STATE AND A STATE OF THE STAT		
Onshore Ty	pe A	0	0	0		0	0		0			
Onshore Ty	pe B	0	0	0		0	0		0	-		
Offshore		0	0	0		0	0		0			
Sublotal Ga	thering	0,	. 0	O,		0	0		0			

				Explication of the contract of
Total Miles	+ + 0	.O	0	0 0 15
Décade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles
Transmission			The series of th	and the second s
Onshore	5	0	0	20
Offshore	0	0	0	$oldsymbol{o}$
Subtotal Transmission	5	0	0:	20:
Gathering				
Onshore Type A	0	0	0	0.
Onshore Type B	0	0	0	0
Offshore	0	0	0	-c
Subtotal Gathering	0	0	0	0
Total Miles	5	0	0 "	20

ONOUGHE		CLASS L	OCATION		Total Miles	
ONSHORE	Class I	Class 2	Class 3	Class 4		
Less than 20% SMYS	0	0	0	0	0 =	
Greater than or equal to 20% SMYS but less than 30% SMYS	. 7	12	1	0	20	
Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0	
Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0 .	
Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0 م	
Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0 _1	
Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0	
Greater than 80% SMYS	0	0	0	0	Ö	
Unknown percent of SMYS	0	0	0	0	0	
All Non-Steel pipe	0	0	0	0	0	
Onshore Totals	7 - 7	12	1	Ü	20	
OFFSHORE	Class I					
Less than or equal to 50% SMYS	0				E ST	
Greater than 50% SMYS but less than or equal to 72% SMYS	Ö					
Offshore Total	0				0	
Total Miles	7				20	

PART L - MILES OF P	IPE BY CLASS	LOCATION				
	•	Class I	ocation	·	Total	HCA Miles In the
	Class I	Class 2	Class 3	Class 4	Class Location Miles	IMP Program

Transmission					Albert 4	
Onshore	7	12	1	0	20	1.5
Offshore	0	0	0	0	0	0
Subtotal Transmission	7.	12	1.	0	20	
Gathering						
Onshore Type A	0	. 0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	- 0	0 -	0	0	
Total Miles	7	12	1	0	20	1.5

# PART M.- INCIDENTS, FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL: LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN GALENDAR. YEAR

	١	iransmissi	on incidents,	Leaks, ar	nd Failures		G	athering	Leaks
	Incidents		Lea			Fallures	Onshore		Offshore
·	in HCA Segments	Onsho	re Leaks	Offsh	ore Leaks	in HCA Segments		aks	Leaks
Cause	ออนูเแอกเร	HCA	Non-HCA	HÇA	Non-HCA	aegments	Type A	Type B	i.
External Corrosion	0	0 .	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	Ð	0	0	0	0	0	0.	0	0
Manufacturing	0	0	0	0	0	0	0	0	- 0
Construction	0	0	0	0	0	0	0	0	0 .
Equipment	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0
	TI	ilrd Party	/Damage/N	1echanic	al Damage				
Excavation Damage	0	0	0	0	0	0	0	0	. 0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0 -	0	0	0	0	0	0	0
Weather Related/Other Outs	side Force								
Natural Force Damage (all)	0	0	0	0	. 0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0=	0	0	· 0	0**	0	0	0.5

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
PART M3 - LEAKS ON FEDER REPAIR	AL LAND OR O	CS REPAIRED OR SCHED	ULED FOR
Transmission	)	Gather	lng
0		Onshore Type A	0
Onshore	· ·	Onshore Type B	0
OCS	0	OCS	. 0
Subtotal Transmission	0 -	Subtotal Gathering	0
Total		0	

PARTS H, I	, J, K, L and	i mi			9			CAPITO	s: 01/13/2014
	457365		s H, I, J, K, facilities W						
PARTH-N	ILES OF TI	RANSMISS	ION PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)			
	NPS.4" or less	6"	8".	10"	12"	.14".	-16 <b>"</b>	18"	20"
	1	0	66	. 0	1	0 .	48	0	8
	22"	-24"	26"	-28"	30"	32"	34"	36"	38"
Onshore	0	0	0	0	0	0	0	. 0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
124	58* and over 0 Total Miles of	0 - 0; 0 - 0;	izes and Miles ( 0 - 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0; 0			·.		
	NPS 4" or less	6"	8" =	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22*	24*	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
Offshore	40"	1 42"	44"	46"	48"	.50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over 0	Additional S 0 - 0; 0 - 0; 0	zes and Miles ( ) - 0; 0 - 0; 0 - 0;	Size Miles;): ; 0 - 0; 0 - 0; 0	- 0; 0 - 0;				
0-	Total Miles o	f Offshore Pip	e – Transmissic	วก			······································		
					, .		,		

PART I - MI	经的证明的	GATHERING	PIPE BY NON	IINAL PIF	PE SIZE (N	PS)		442		
	NPS'4		8*	10"	12"	14"	16		18"	20"
	0	0	0	0	0	0	0		0	0
0	22"	24"	-26"	28"	30°	32"	34	n .	36"	38"
Onshore Type A	0	0	0	0	0	0	0		0	0
	40"	42"	44"	46".	481	50"	52*	54"	56"	58* and
	0	0	0	0	0	0	0	0	0	0
	Addition	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - (	0; 0 - 0; 0 - 0	ï		
0	<del></del>	les of Onshore Ty	pe A Pipe – Gathe	ering						
	NPS 4 or less		8*	10"	12"	14"	16'	r l	18"	20"
]	0	0	0	0	0	0	0		0	0
	_ 22*	24"	26"	28*	30"-	32*	- 34'		36"	38",
Onshore	0	0	0	0	0	0	0	Title or a record	0	0
Type B	40"	42	44"	. 46"	48"	50"	52"	54*	56"	58" and over
	0	0	0	0	0	0	0	0	0	0
	Addition	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0	); 0 - 0; 0 - 0			
0		es of Onshore Typ	oe B Pipe – Gathe	ering						
	NPS 4 or less	2.40	18"	10"	12"	14"	16"		18"	20"
	0	0	0	0	0	0	0		0	0
	22"	24"	26"	28"	30"	32"	34*	78	367	38"
Offshore	0	0	0	Ö	0	0	0		0	0
	40"	42"	44"	46*	48"	50"	52"	54*	56"	58" and over
	0	0	0	0	0	0	,0	0	0	0
	Addition	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;			
,0	Total Mil	es of Offshore Pip	e – Gathering							
	20.50					-				
PART J – MI	ILES OF	PIPE BY DEC		LED			J			
Decade Pipe Installed		Pre-40 or a	1940 - 1949	1950 - 1	959 196	0 - 1969	1970 - 1	979	1980 -	1989
Transmissio	n	Signature and commenced and on one of the			# 650 P.					
Onshore		0	0	23		38	32		. 14	
Offshore		. 0	0	0		0	0		0	
Subtotal Trans	mission	0	0	23		38	32		14	
Gathering										
Onshore Ty	<del></del>	0	0	0		0	0		0	
Onshore Ty	/pe B	. 0	0	0		0	0		0	
Offshore		0	0	0		0	0		0	
Sublotal Ga	thering 2	0 .	0	0		0	0		0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 01/13/2014

Total Miles	0	0	23	38	32	xpires: 01/13/2014 14
Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission						
Onshore	17	0	0			124
Offshore	0	0	0			0
Subtotal Transmission	17	0	<b>0</b>			124
Gathering						
Onshore Type A	0	0	0			0 -
Onshore Type B	0	0	G			0
Offshore	0	0	0			0
Subtotal Gathering	0	i o	0			0
Total Miles	17	0	0.			124
PART K-MILES OF		N PIPE BY SE		MUM YIELD STREM S LOCATION	NGTH .	Total Miles
ONSHO	DRE	Class I	Class 2	Class 3	Class 4	
Less than 20% SMY	/S	0	0	0	0	0
Greater than or equ SMYS but less than		29	43	14	0	86 .
Greater than or equ SMYS but less than 40% SMYS		12	26	0 .	0	:38
Greater than 40% S than or equal to 50%		0	0	0	0	<sup>1</sup> 0
Greater than 50% S than or equal to 60%	% SMYS	. 0	0	0	0	- 0
Greater than 60% S	MAVE but loce	4			i .	
than or equal to 72%	% SMYS	0	0	0	0	0
than or equal to 72% Greater than 72% S than or equal to 80%	% SMYS MYS but less % SMYS	0	. 0	0	0	0 179 · O
than or equal to 72% Greater than 72% S than or equal to 80% Greater than 80% S	% SMYS MYS but less % SMYS MYS	0 . 0	0		<u> </u>	
than or equal to 72% Greater than 72% S than or equal to 80% Greater than 80% S Unknown percent o	% SMYS MYS but less % SMYS MYS	0 0	0 0	0	0	0
than or equal to 72% Greater than 72% S than or equal to 80% Greater than 80% S	% SMYS MYS but less % SMYS MYS f SMYS	0 0 0	0 0	0 0 0	0 0 0	0 0 0
than or equal to 72% Greater than 72% S than or equal to 80% Greater than 80% S Unknown percent o All Non-Steel pipe	% SMYS MYS but less % SMYS MYS	0 0 0 0	0 0	0 0	0 0	0 0
than or equal to 72% Greater than 72% Si than or equal to 80% Greater than 80% Si Unknown percent o All Non-Steel pipe	% SMYS MYS but less % SMYS MYS f SMYS Onshore Totals	0 0 0 0 41 Glass I	0 0	0 0 0	0 0 0	0 0 0
than or equal to 72% Signer than 72% Signer than 72% Signer than 80% Signer than 80% Signer than 80% Signer than 90% Signer th	% SMYS MYS but less % SMYS MYS f SMYS Onshore Totals	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0
than or equal to 72% Greater than 72% Si than or equal to 80% Greater than 80% Si Unknown percent o All Non-Steel pipe	% SMYS MYS but less % SMYS MYS f SMYS Onshore Totals to 50% SMYS MYS but less % SMYS	0 0 0 0 41 Class!	0 0	0 0 0	0 0 0	0 0 0 0 124
than or equal to 72% Si than or equal to 80% Greater than 80% Si Unknown percent of All Non-Steel pipe  OFFSHORE  Less than or equal to Greater than 50% Si Greater th	% SMYS MYS but less % SMYS MYS f SMYS Onshore Totals to 50% SMYS MYS but less	0 0 0 0 41 Class I	0 0	0 0 0	0 0 0	0 0 0

Class i

HCA Miles in the IMP Program

Total Class Location Miles

Class 3

Class 4

Class Location

Class 2

						CAPROS. O IT TO/2014
Transmission						
Onshore	41	69	14	0	124=-	3.32
Offshore	0	0	0	0	0 -	0
Subtotal Transmission	41	69	≥ 14	0	/124	
Gathering						
Onshore Type A	0	0	0 -	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	41	69	14	0	124	3,32

## PART M—INCIDENTS, FAILURES, LEAKS, AND REPAIRS

PART.M1—ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN GALENDAR YEAR:

	,	Fransmissi	on Incidents,	Leaks, a	nd Failures		G	athering	Leaks
	Incidents		Lea			Failures	Onshore		Offshore
	In HCA Seaments	Onsho	re Leaks	Offsh	ore Leaks	in HCA Segments		aks	Leaks
Cause	Cegntents	HÇA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	Ð	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	. 0	0
Equipment	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0
	TI	nird Party	Damage/N	1echanic	al Damage				
Excavation Damage	0 .	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0
Weather Related/Other Outs	ide Force								
Natural Force Damage (all)	0	0	0	0	0	0	0	0	o
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	.0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	- O	0.	0	0	0	0	0	0

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDER. REPAIR	ALLAND OR O	CS REPAIRED OR SCHED	ULED FOR
Transmission		Gather	ing
Onshore		Onshore Type A	0
Offshore	U	Onshore Type B	0
ocs	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0 ]
Total		0	

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any portion(s) of the pipelines and/or pipeline facilities covered under this Commodity Group and OPID are included in an integrity Management Program subject to 49 CFR 192.

Tina Beach	(509) 734-4576 Telephone Number
Preparer's Name(type or print)	
Manager Standards & Compliance	(509) 737-9803 Facsimile Number
Preparer's Title	racsimile remosi
lina.beach@cngc.com	

enior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 9 U.S.C. 60109(f)	Telephone Number
ERIC MARRISCELLI	509-734-4585
enior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 9 U.S.C. 60 109(f)	J. P. 70. P. 102
enior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 0 U.S.C. 60109(f)	