

EXHIBIT NO. ___(JKP-10)
DOCKET NO. UG-10___
WITNESS: JANET K. PHELPS

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of
PUGET SOUND ENERGY, INC.'S
Natural Gas Tariff Increase

Docket No. UG-10_____

**NINTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JANET K. PHELPS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

OCTOBER 1, 2010

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Allocation of Revenue Deficiency to Rate Classes**

Rate Class	Pro forma Revenue at Existing Rates	Pro forma Gas Revenue at Existing Rates (1)	Pro forma Margin at Existing Rates	Volume (Therms)	Percent of Total Margin Less Contracts	Percent of Uniform Increase	Proposed Margin Increase	Proposed Margin Increase Less Contracts	Calculated Margin Revenue	Pro forma Gas Revenue at Existing Rates (1)	Calculated Total Revenue	Calculated Change in Margin	Percent Total (2)	Over (Under) Target Spread
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Residential (16,23,53)	\$ 687,124,251	\$ 412,059,312	\$ 275,064,939	547,214,122	69%	100.0%	6.2%	\$ 16,955,514	\$ 292,022,577	\$ 412,059,312	\$ 704,081,889	\$ 16,957,638	2.5%	\$ 2,125
Commercial & industrial (31,61)	226,666,969	147,137,281	79,529,687	196,768,099	20%	100.0%	6.2%	4,902,358	84,431,086	147,137,281	231,568,368	4,901,399	2.2%	\$ (959)
Large volume (41,41T)	74,953,002	55,891,185	19,061,817	80,167,287	5%	100.0%	6.2%	1,175,006	20,235,998	55,891,185	76,127,184	1,174,182	1.6%	\$ (824)
Interruptible (85, 85T)	20,734,486	11,935,717	8,798,769	82,509,251	2%	100.0%	6.2%	542,372	9,340,499	11,935,717	21,276,216	541,731	2.6%	\$ (642)
Limited interruptible (86)	13,124,062	10,122,048	3,002,014	14,201,718	1%	100.0%	6.2%	185,050	3,187,075	10,122,048	13,309,124	185,062	1.4%	\$ 12
Non exclusive interruptible (87,87T)	26,470,544	20,725,737	5,744,807	133,171,782	1%	100.0%	6.2%	354,121	6,098,959	20,725,737	26,824,697	354,152	1.3%	\$ 32
Rentals	7,923,242	-	7,923,242	0	2%	100.0%	6.2%	488,403	8,153,349	-	8,153,349	230,107	2.9%	\$ (258,297)
Contracts	1,635,888	-	1,635,888	36,150,597				-	1,676,069	-	1,676,069	40,181	2.5%	
Subtotal revenue from rates	\$ 1,058,632,444	\$ 657,871,281	\$ 400,761,162	1,090,182,856	100%			\$ 24,602,823	\$ 425,145,613	\$ 657,871,281	\$ 1,083,016,895	\$ 24,384,451	2.3%	\$ (258,553)
Other revenue	7,186,116		7,186,116						7,186,116		7,186,116		0.0%	
Total	\$ 1,065,818,560	\$ 657,871,281	\$ 407,947,279	1,090,182,856				\$ 24,602,823	\$ 432,331,730	\$ 657,871,281	\$ 1,090,203,011	\$ 24,384,451	2.3%	\$ (258,553)
Proposed total increase								\$ 24,643,004						
Average increase on margin (includes rentals, excludes contracts)								6.17%						
Average increase on total (includes rentals, excludes contracts)								2.33%						
Average increase on margin after contracts								6.16%						
Adjustment to increase for unequal allocation of increase								1.000						
Unallocated deficiency												\$ (258,297)		
Rounding error												\$ (256)		

(1) Pro forma gas revenue at existing (2009 PGA) rates.

(2) Calculated margin increase (column M) divided by pro forma revenue at existing rates (column B).

Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 23								
Basic Charge	Bills	8,410,117	\$10.00	\$84,101,170	\$10.62	\$89,315,443	\$5,214,273	6.2%
Delivery Charge	Therms	547,199,500	\$0.34897	\$190,956,210	\$0.37043	\$202,699,111	\$11,742,901	6.2%
				\$275,057,380		\$292,014,553	\$16,957,174	6.2%
Gas Revenue (Schedule 101) (1)	Therms	547,199,500	\$0.75300	\$412,041,224	\$0.75300	\$412,041,224	\$0	0.0%
Total Revenues				\$687,098,603		\$704,055,777	\$16,957,174	2.5%

TARGET 23/53
\$16,955,128
over (under)
\$2,130

6.1500%

Schedule 53								
Basic Charge	Bills	61	\$10.00	\$610	\$10.62	\$648	\$38	
Delivery Charge	Therms	2,177	\$0.34897	\$760	\$0.37043	\$806	\$47	
Total Delivery Charges				\$1,370		\$1,454	\$85	6.2%
Gas Revenue (Schedule 101)	Therms	2,177	\$4.00641	\$8,722	\$4.00641	\$8,722	\$0	0.0%
Total Revenues				\$10,092		\$10,176	\$85	0.8%

Schedule 16								
Total Delivery Charge	Mantles	655	\$9.45	\$6,190	\$10.03	\$6,570	\$380	6.1%
Calculated Total Therms		12,445						
Gas Revenue (Schedule 101) (1)		12,445	\$0.75263	\$9,366	\$0.75263	\$9,366	\$0	0.0%
Total Revenues				\$15,556		\$15,936	\$380	2.4%

TARGET 16
\$386
over (under)
(\$6)

6.1600%

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Residential Summary								
		Therms		Current		Proposed		Change
Total Residential Gas (Schedule 101) Revenues				\$412,059,312		\$412,059,312		\$0
Total Residential Margin Revenues				\$275,064,939		\$292,022,577		\$16,957,638
Total Residential Revenues		547,214,122		\$687,124,251		\$704,081,889		\$16,957,638
								2.5%

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 31 - Sales								
Basic Charge	Bills	658,916	\$30.80	\$20,294,613	\$32.70	\$21,546,553	\$1,251,940	
Delivery Charge	Therms	196,768,099	\$0.30047	\$59,122,911	\$0.31896	\$62,761,153	\$3,638,242	
Total Delivery Charges				\$79,417,524		\$84,307,706	\$4,890,183	6.2%
Gas Revenue (Schedule 101) (1)	Therms	196,768,099	\$0.74777	\$147,137,281	\$0.74777	\$147,137,281	\$0	0.0%
Total Revenues				\$226,554,805		\$231,444,987	\$4,890,183	2.2%

TARGET 31/36/51 \$4,902,358 over (under) (\$959)

6.1526%

Schedule 31 - Transportation								
Basic Charge	Bills	0	\$338.81	\$0	\$359.66	\$0	\$0	
Delivery Charge	Therms	0	\$0.30047	\$0	\$0.31896	\$0	\$0	
Procurement Charge			(\$0.00507)	\$0	(\$0.00539)	\$0	\$0	
Total Delivery Charges				\$0		\$0	\$0	
Gas Balancing Service Charge	Therms	0	\$0.00070	\$0	\$0.00070	\$0	\$0	
Total Revenues				\$0		\$0	\$0	

Schedule 31 - Total								
Basic Charge	Bills	658,916		\$20,294,613		\$21,546,553	\$1,251,940	
Delivery Charge	Therms	196,768,099		\$59,122,911		\$62,761,153	\$3,638,242	
Total Delivery Charges				\$79,417,524		\$84,307,706	\$4,890,183	6.2%
Gas Revenue (Schedule 101) (1)	Therms	196,768,099		\$147,137,281		\$147,137,281	\$0	0.0%
Total Revenues				\$226,554,805		\$231,444,987	\$4,890,183	2.2%

Schedule 61								
Demand		1,121,639	\$0.10	\$112,164	\$0.11	\$123,380	\$11,216	10.0%
Total Delivery Charges				\$112,164		\$123,380	\$11,216	10.0%

Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 41 - Sales								
Basic Charge	Bills	24,746	\$107.51	\$2,660,442	\$114.07	\$2,822,776	\$162,334	
Minimum Bill	Bills	24,746	\$124.10	\$3,070,979	\$131.67	\$3,258,306	\$187,327	
Demand Charge	Demand	4,815,081	\$1.11	\$5,344,740	\$1.18	\$5,681,796	\$337,056	
Delivery Charge:								
First 900 therms	Therms	19,590,799	\$0.13789		\$0.14630	in minimum bills		
Next 4,100 therms	Therms	31,115,977	\$0.13789	\$4,290,582	\$0.14630	\$4,552,267	\$261,685	
All over 5,000 therms	Therms	25,042,423	\$0.11253	\$2,818,024	\$0.11939	\$2,989,815	\$171,791	
Total Delivery Charges		75,749,199		\$18,184,767		\$19,304,960	\$1,120,193	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	75,749,199	\$0.67106	\$50,832,257	\$0.67106	\$50,832,257	\$0	
Demand Charge	Demand	4,815,081	\$1.05	\$5,055,835	\$1.05	\$5,055,835	\$0	
Total Gas Revenue				\$55,888,093		\$55,888,093	\$0	0.0%
Total Revenues				\$74,072,859		\$75,193,052	\$1,120,193	1.5%

TARGET 41 \$1,175,006 over (under) (\$824)

6.1000%

Schedule 41 - Transportation								
Basic Charge	Bills	255	\$414.68	\$105,743	\$439.98	\$112,195	\$6,452	
Minimum Bill	Bills	255	\$124.10	\$31,646	\$131.67	\$33,576	\$1,930	
Demand Charge	Demand	240,088	\$1.11	\$266,498	\$1.18	\$283,304	\$16,806	
Delivery Charge:								
First 900 therms	Therms	240,553	\$0.13789		\$0.14630	in minimum bills		
Next 4,100 therms	Therms	1,004,143	\$0.13789	\$138,461	\$0.14630	\$146,906	\$8,445	
All over 5,000 therms	Therms	3,173,392	\$0.11253	\$357,102	\$0.11939	\$378,871	\$21,769	
Total Volume		4,418,088						
Procurement Charge	Therms	4,418,088	\$ (0.00507)	(\$22,400)	\$ (0.00539)	(\$23,813)	(\$1,414)	
Total Delivery Charges				\$877,050		\$931,038	\$53,989	6.2%
Gas Balancing Service Charge	Therms	4,418,088	\$0.00070	\$3,093	\$0.00070	\$3,093	\$0	
Total Revenues				\$880,143		\$934,131	\$53,989	6.1%

Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 41 - Total								
Basic Charge	Bills	25,001		\$2,766,186		\$2,934,971	\$168,785	
Minimum Bill	Bills	25,001		\$3,102,624		\$3,291,882	\$189,258	
Demand Charge	Demand	5,055,169		\$5,611,238		\$5,965,099	\$353,862	
Delivery Charge:								
First 900 therms	Therms	19,831,352			in minimum bills			
Next 4,100 therms	Therms	32,120,120		\$4,429,043		\$4,699,174	\$270,130	
All over 5,000 therms	Therms	28,215,815		\$3,175,126		\$3,368,686	\$193,560	
Total Volume		80,167,287						
Procurement Charge	Therms	4,418,088		(\$22,400)		(\$23,813)	(\$1,414)	
Total Delivery Charges				\$19,061,817		\$20,235,998	\$1,174,182	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge				\$50,832,257		\$50,832,257	\$0	
Demand Charge				\$5,055,835		\$5,055,835	\$0	
Gas Balancing Service Charge				\$3,093		\$3,093	\$0	
Total Gas Revenue				\$55,891,185		\$55,891,185	\$0	0.0%
Total Revenues				\$74,953,002		\$76,127,184	\$1,174,182	1.6%

Commercial & Industrial Summary

	Therms	Current	Proposed	Change	
Total Gas (Schedule 101) Revenues					
Schedules 31,61		\$147,137,281	\$147,137,281	\$0	
Schedule 41		\$55,891,185	\$55,891,185	\$0	
Total		\$203,028,467	\$203,028,467	\$0	
Total Margin Revenues					
Schedules 31,61		\$79,529,687	\$84,431,086	\$4,901,399	6.2%
Schedule 41		\$19,061,817	\$20,235,998	\$1,174,182	6.2%
Total		\$98,591,504	\$104,667,085	\$6,075,581	6.2%
Total Revenue					
Schedules 31,61	196,768,099	\$226,666,969	\$231,568,368	\$4,901,399	2.2%
Schedule 41	80,167,287	\$74,953,002	\$76,127,184	\$1,174,182	1.6%
Total	276,935,386	\$301,619,971	\$307,695,551	\$6,075,581	2.0%

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 85 - Sales								
Basic Charge	Bills	407	\$544.75	\$221,713	\$579.97	\$236,048	\$14,335	
Demand Charge	Demand	109,426	\$1.11	\$121,463	\$1.18	\$129,123	\$7,660	
Procurement Charge	Therms	16,813,744	\$0.00659	\$110,803	\$0.00702	\$118,032	\$7,230	
Minimum Bills				\$20,914		\$20,914	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	8,334,842	\$0.10229	\$852,571	\$0.10890	\$907,664	\$55,093	
Next 25,000 Therms	Therms	3,596,655	\$0.05244	\$188,609	\$0.05583	\$200,801	\$12,193	
All over 50,000 Therms	Therms	4,882,247	\$0.05033	\$245,723	\$0.05358	\$261,591	\$15,867	
Total Delivery Charges		16,813,744		\$1,761,796		\$1,874,173	\$112,378	6.4%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	16,813,744	\$0.70031	\$11,774,833	\$0.70031	\$11,774,833	\$0	
Demand Charge	Demand	109,426	\$1.05	\$114,897	\$1.05	\$114,897	\$0	
Total Gas Revenue				\$11,889,730		\$11,889,730	\$0	0.0%
Total Revenues				\$13,651,526		\$13,763,904	\$112,378	0.8%

TARGET 85
\$542,372
over (under)
(\$642)

6.4660%

Schedule 85 - Transportation								
Basic Charge	Bills	1,205	\$871.59	\$1,050,266	\$927.95	\$1,118,180	\$67,914	
Demand Charge	Demand	778,456	\$1.11	\$864,086	\$1.18	\$918,578	\$54,492	
Minimum Bills				\$372,149		\$372,149	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	27,118,856	\$0.10229	\$2,773,988	\$0.10890	\$2,953,243	\$179,256	
Next 25,000 Therms	Therms	16,550,532	\$0.05244	\$867,910	\$0.05583	\$924,016	\$56,106	
Next 50,000 Therms	Therms	22,026,119	\$0.05033	\$1,108,575	\$0.05358	\$1,180,159	\$71,585	
Total Delivery Charges		65,695,507		\$7,036,973		\$7,466,326	\$429,353	6.1%
Gas Balancing Service Charge	Therms	65,695,507	\$0.00070	\$45,987	\$0.00070	\$45,987	\$0	
Total Revenues				\$7,082,960		\$7,512,313	\$429,353	6.1%

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 85 - Total								
Basic Charge	Bills	1,612		\$1,271,979		\$1,354,227	\$82,248	
Demand Charge	Demand	887,882		\$985,549		\$1,047,701	\$62,152	
Procurement Charge	Therms	16,813,744		\$110,803		\$118,032	\$7,230	
Minimum Bills				\$393,063		\$393,063	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	35,453,698		\$3,626,559		\$3,860,908	\$234,349	
Next 25,000 Therms	Therms	20,147,187		\$1,056,518		\$1,124,817	\$68,299	
All over 50,000 Therms	Therms	26,908,366		\$1,354,298		\$1,441,750	\$87,452	
Total Delivery Charges		82,509,251		\$8,798,769		\$9,340,499	\$541,730	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge		16,813,744		\$11,774,833		\$11,774,833	\$0	
Demand Charge		109,426		\$114,897		\$114,897	\$0	
Gas Balancing Service Charge	Therms	65,695,507		\$45,987		\$45,987	\$0	
Total Gas Revenue				\$11,935,717		\$11,935,717	\$0	0.0%
Total Revenues				\$20,734,486		\$21,276,216	\$541,730	2.6%
Schedule 86 - Sales								
Basic Charge	Bills	4,142	\$139.37	\$577,271	\$147.96	\$612,850	\$35,580	
Demand Charge	Demand	115,292	\$1.11	\$127,974	\$1.18	\$136,045	\$8,070	
Procurement Charge	Therms	14,201,718	\$0.00659	\$93,589	\$0.00700	\$99,412	\$5,823	
Minimum Bills				\$1,509		\$1,509	\$0	
Delivery Charge:								
First 1,000 therms	Therms	3,272,839	\$0.19820	\$648,677	\$0.21041	\$688,638	\$39,961	
All over 1,000 therms	Therms	10,928,879	\$0.14210	\$1,552,994	\$0.15085	\$1,648,621	\$95,628	
Total Delivery Charges	Therms	14,201,718		\$3,002,013		\$3,187,075	\$185,062	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	14,201,718	\$0.70421	\$10,000,992	\$0.70421	\$10,000,992	\$0	
Demand Charge	Demand	115,292	\$1.05	\$121,057	\$1.05	\$121,057	\$0	
Total Gas Revenue				\$10,122,048		\$10,122,048	\$0	0.0%
Total Revenues				\$13,124,062		\$13,309,124	\$185,062	1.4%

TARGET 86
\$185,050
over (under)
\$12

6.1600%

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 86 - Transportation								
Basic Charge	Bills	0	\$443.45	\$0	\$470.77	\$0	\$0	
Demand Charge	Demand	0	\$1.11	\$0	\$1.18	\$0	\$0	
Minimum Bills							\$0	
Delivery Charge:								
First 1,000 therms	Therms	0	\$0.19820	\$0	\$0.21041	\$0	\$0	
All over 1,000 therms	Therms	0	\$0.14210	\$0	\$0.15085	\$0	\$0	
Total Delivery Charges	Therms	0		\$0		\$0	\$0	
Gas Balancing Service Charge	Therms	0	\$0.00070	\$0	\$0.00070	\$0	\$0	
Total Revenues				\$0		\$0	\$0	
Schedule 86 - Total								
Basic Charge	Bills	4,142		\$577,271		\$612,850	\$35,580	
Demand Charge	Demand	115,292		\$127,974		\$136,045	\$8,070	
Procurement Charge	Therms	14,201,718		\$93,589		\$99,412	\$5,823	
Minimum Bills				\$1,509		\$1,509	\$0	
Delivery Charge:								
First 1,000 therms	Therms	3,272,839		\$648,677		\$688,638	\$39,961	
All over 1,000 therms	Therms	10,928,879		\$1,552,994		\$1,648,621	\$95,628	
Total Delivery Charges	Therms	14,201,718		\$3,002,013		\$3,187,075	\$185,062	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	14,201,718		\$10,000,992		\$10,000,992	\$0	
Demand Charge	Demand	115,292		\$121,057		\$121,057	\$0	
Gas Balancing Service Charge	Therms	14,201,718		\$0		\$0	\$0	
Total Gas Revenue				\$10,122,048		\$10,122,048	\$0	0.0%
Total Revenues				\$13,124,062		\$13,309,124	\$185,062	1.4%

Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 87 - Sales								
Basic Charge	Bills	116	\$544.91	\$63,210	\$579.01	\$67,165	\$3,956	
Demand Charge	Demand	6,890	\$1.11	\$7,648	\$1.18	\$8,130	\$482	
Procurement Charge		29,547,422	\$0.00507	\$149,805	\$0.00539	\$159,261	\$9,455	
Minimum Bills				\$70,168		\$70,168	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	2,875,218	\$0.13815	\$397,211	\$0.14679	\$422,053	\$24,842	
Next 25,000 Therms	Therms	2,777,199	\$0.08435	\$234,257	\$0.08963	\$248,920	\$14,664	
Next 50,000 Therms	Therms	4,533,185	\$0.05446	\$246,877	\$0.05787	\$262,335	\$15,458	
Next 100,000 therms	Therms	5,584,559	\$0.03570	\$199,369	\$0.03793	\$211,822	\$12,454	
Next 300,000 therms	Therms	4,688,542	\$0.02630	\$123,309	\$0.02795	\$131,045	\$7,736	
All over 500,000 therms	Therms	9,088,719	\$0.02077	\$188,773	\$0.02207	\$200,588	\$11,815	
Total Delivery Charges	Therms	29,547,422		\$1,680,626		\$1,781,488	\$100,862	6.0%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	29,547,422	\$0.69874	\$20,645,966	\$0.69874	\$20,645,966	\$0	
Demand Charge	Demand	6,890	\$1.05	\$7,235	\$1.05	\$7,235	\$0	
Total Gas Revenue				\$20,653,200		\$20,653,200	\$0	0.0%
Total Revenues				\$22,333,827		\$22,434,688	\$100,862	0.5%

TARGET 87
 \$354,121
 over (under)
 \$31

6.2570%

Schedule 87 - Transportation								
Basic Charge	Bills	156	\$871.85	\$136,009	\$926.40	\$144,518	\$8,510	
Demand Charge	Demand	452,892	\$1.11	\$502,710	\$1.18	\$534,413	\$31,702	
Minimum Bills				\$21,842		\$21,842		
Delivery Charge:								
First 25,000 Therms	Therms	3,643,786	\$0.13815	\$503,389	\$0.14679	\$534,871	\$31,482	
Next 25,000 Therms	Therms	3,574,191	\$0.08435	\$301,483	\$0.08963	\$320,355	\$18,872	
Next 50,000 Therms	Therms	6,896,119	\$0.05446	\$375,563	\$0.05787	\$399,078	\$23,516	
Next 100,000 therms	Therms	13,165,506	\$0.03570	\$470,009	\$0.03793	\$499,368	\$29,359	
Next 300,000 therms	Therms	30,288,669	\$0.02630	\$796,592	\$0.02795	\$846,568	\$49,976	
All over 500,000 therms	Therms	46,056,089	\$0.02077	\$956,585	\$0.02207	\$1,016,458	\$59,873	
Total Delivery Charges		103,624,360		\$4,064,181		\$4,317,471	\$253,290	6.2%
Gas Balancing Service Charge	Therms	103,624,360	\$0.00070	\$72,537	\$0.00070	\$72,537	\$0	
Total Revenues				\$4,136,718		\$4,390,008	\$253,290	6.1%

Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Schedule 87 - Total								
Basic Charge	Bills	272		\$199,218		\$211,684	\$12,465	
Demand Charge	Demand	459,782		\$510,358		\$542,543	\$32,185	
Procurement Charge				\$149,805		\$159,261	\$9,455	
Minimum Bills				\$92,010		\$92,010	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	6,519,004		\$900,600		\$956,925	\$56,324	
Next 25,000 Therms	Therms	6,351,390		\$535,740		\$569,275	\$33,535	
Next 50,000 Therms	Therms	11,429,304		\$622,440		\$661,414	\$38,974	
Next 100,000 therms	Therms	18,750,065		\$669,377		\$711,190	\$41,813	
Next 300,000 therms	Therms	34,977,211		\$919,901		\$977,613	\$57,712	
All over 500,000 therms	Therms	55,144,808		\$1,145,358		\$1,217,046	\$71,688	
Total Delivery Charges	Therms	133,171,782		\$5,744,807		\$6,098,959	\$354,152	6.2%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge				\$20,645,966		\$20,645,966	\$0	
Demand Charge				\$7,235		\$7,235	\$0	
Gas Balancing Service Charge	Therms	103,624,360		\$72,537		\$72,537	\$0	
Total Gas Revenue				\$20,725,737		\$20,725,737	\$0	0.0%
Total Revenues				\$26,470,544		\$26,824,697	\$354,152	1.3%

Interruptible Summary

	Therms	Current	Proposed	Change
Total Gas (Schedule 101) Revenues				
Schedules 85, 85T		\$11,935,717	\$11,935,717	\$0
Schedules 86, 86T		\$10,122,048	\$10,122,048	\$0
Schedules 87, 87T		\$20,725,737	\$20,725,737	\$0
Total		\$42,783,503	\$42,783,503	\$0
Total Margin Revenues				
Schedules 85, 85T		\$8,798,769	\$9,340,499	\$541,730
Schedules 86, 86T		\$3,002,013	\$3,187,075	\$185,062
Schedules 87, 87T		\$5,744,807	\$6,098,959	\$354,152
Total		\$17,545,590	\$18,626,534	\$1,080,944
Total Revenue				
Schedules 85, 85T	82,509,251	\$20,734,486	\$21,276,216	\$541,730
Schedules 86, 86T	14,201,718	\$13,124,062	\$13,309,124	\$185,062
Schedules 87, 87T	133,171,782	\$26,470,544	\$26,824,697	\$354,152
Total	229,882,751	\$60,329,093	\$61,410,037	\$1,080,944

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
Total Summary								
Total		1,054,032,259		\$1,049,073,314		\$1,073,187,477	\$24,114,163	2.3%
Plus Contracts		36,150,597		\$1,635,888		\$1,676,069	\$40,181	2.5%
Plus Rentals				\$7,923,242		\$8,153,349	\$230,107	2.9%
Grand Total		<u>1,090,182,856</u>		<u>\$1,058,632,444</u>		<u>\$1,083,016,895</u>	<u>\$24,384,450</u>	2.3%
Pro Forma Total		1,090,182,856		\$1,058,632,444		\$1,083,016,895	\$24,384,451	2.3%
Check		0		\$0		(\$0)	(\$1)	
Check		0		\$0		\$0	(\$0)	

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy
2010 Gas Tariff Increase Filing
Test Year Ended June 30, 2010
Current and Proposed Rates by Rate Schedule
Rental Schedules 71, 72 and 74**

Line	Schedule	Rate Schedule	Description	Annual Charges	Current Rates	Revenue		Revenue		Proposed Increase
						Under Existing Rates	Proposed Rates	Under Proposed Rates	Proposed Increase	
	A	B	C	D	E	F	G	H	I	
1	71	71G-A	Standard Models	18,253	\$ 7.51	\$ 137,080	\$ 7.73	\$ 141,096	\$ 4,016	
2	71	71G-B	Conservation Models	292,154	\$ 12.05	3,520,456	\$ 12.40	3,622,710	102,254	
3	71	71G-C	Direct Vent Models	53,421	\$ 16.91	903,349	\$ 17.40	929,525	26,176	
4	71	71G-D	High Recovery Models	14,496	\$ 16.55	239,909	\$ 17.03	246,867	6,958	
5	71	71G-E	High Efficiency Standard (Energy Factor ≥.60)	56,983	\$ 6.04	344,177	\$ 6.22	354,434	10,257	
6	71	71G-F	High Efficiency Direct Vent (Energy Factor ≥.60)	3,178	\$ 10.59	33,655	\$ 10.90	34,640	985	
7	72	72G-F	25 - 40 gallon storage 30,000 to 50,000	2,396	\$ 14.74	35,317	\$ 15.17	36,347	1,030	
8	72	72G-G	45 - 55 gallon storage 70,000 to 79,000	1,462	\$ 19.26	28,158	\$ 19.82	28,977	819	
9	72	72G-H	45 - 55 gallon storage 51,000 to 75,000	4,302	\$ 19.26	82,857	\$ 19.82	85,266	2,409	
10	72	72G-I	50 - 65 gallon storage 60,000 to 69,000	236	\$ 30.17	7,120	\$ 31.04	7,325	205	
11	72	72G-J	60 - 84 gallon storage 70,000 to 129,000	9,657	\$ 39.36	380,100	\$ 40.50	391,109	11,009	
12	72	72G-K	75 - 90 gallon storage 130,000 to 169,000	6,208	\$ 52.55	326,230	\$ 54.07	335,667	9,436	
13	72	72G-L	75 - 100 gallon storage 170,000 to 200,000	16,759	\$ 61.05	1,023,137	\$ 62.82	1,052,800	29,663	
14	74	74G-A	45,000 to 400,000 Standard Models	21,157	\$ 10.20	215,801	\$ 10.50	222,149	6,347	
15	74	74G-B	401,000 to 700,000 Standard Models	1,281	\$ 27.05	34,651	\$ 27.83	35,650	999	
16	74	74G-C	701,000 to 1,300,000 Standard Models	818	\$ 36.54	29,890	\$ 37.60	30,757	867	
17	74	74G-D	45,000 to 400,000 Conservation Models	37,898	\$ 15.34	581,355	\$ 15.78	598,030	16,675	
18			Total	540,659		\$ 7,923,242		\$ 8,153,349	\$ 230,107	

TARGET
\$ 488,403
over (under)
\$ (258,297)

2.900%
