

Rates and Regulatory Affairs
Facsimile: 503.721.2516



December 29, 2008

NWN Advice No. WUTC 08-6

VIA ELECTRONIC FILING

Dave Danner, Executive Director & Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Compliance Filing: UG 080546

Dear Mr. Danner:

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), files herewith revisions to its Tariff, WN U-6, as listed on the attached Table of Tariff Sheet Revisions. The Tariff sheets are stated to become effective with service on and after January 1, 2009.

The Company hereby withdraws the following Tariff sheets filed in this docket under WUTC Advice No. 08-2 dated March 28, 2008:

Original Sheet 141.10
Original Sheet 142.12
Original Sheet 142.13
Original Sheet 230.1
Original Sheet 230.2
Original Sheet 230.3
Original Sheet 240.1
Original Sheet 240.2
Original Sheet 240.3
Original Sheet 240.4

This filing is in compliance with the Commission's Order in the Company's general rate case filing in Docket UG 080546, Order No. 04.

A copy of the filing is available for public inspection in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Please address correspondence on this matter to me at
ork@nwnatural.com, with copies to the following:

Kelley Miller
Rates & Regulatory Affairs
NW Natural
220 NW Second Ave.
Portland, Oregon 97209
Phone: 503.226.4211, ext. 3589
Fax: 503.721.2532
Email: kelley.miller@nwnatural.com and
efiling@nwnatural.com

Please do not hesitate to contact me if you have any questions.

Sincerely,

/s/ Onita R. King

Onita R. King
Rates & Regulatory Affairs

cc: UG-080546 Service List

TABLE OF REPLACEMENT TARIFF SHEET REVISIONS
PROPOSED TO BECOME EFFECTIVE JANUARY 1, 2009

PROPOSED REVISION	CANCELS REVISION	SCHEDULE TITLE
Effective January 1, 2009	Effective November 1, 2008	Summary of Monthly Sales Service Billing Rates
Effective January 1, 2009	Effective November 1, 2008	Summary of Monthly Transportation Service Billing Rates
Fifth Revision of Sheet vi	Fourth Revision of Sheet vi	Tariff Index (continued)
Eighth Revision of Sheet vii	Seventh Revision of Sheet vii	Tariff index (continued)
Fifth Revision of Sheet 00.6	Fourth Revision of Sheet 00.6	General Rules and Regulations (continued)
Third Revision of Sheet 00.7	Second Revision of Sheet 00.7	General Rules and Regulations (continued)
First Revision of Sheet 00.8	Original Sheet 00.8	General Rules and Regulations (continued)
Sixteenth Revision of Sheet 101.1	Fifteenth Revision of Sheet 101.1	Schedule 1 "General Sales Service"
Sixteenth Revision of Sheet 102.1	Fifteenth Revision of Sheet 102.1	Schedule 2 "Residential Sales Service"
Fourth Revision of Sheet 103.3	Third Revision of Sheet 103.3	Schedule 3 "Basic Firm Sales Service - Non-Residential (continued)"
Sixteenth Revision of Sheet 119.1	Fifteenth Revision of Sheet 119.1	Schedule 19 "Gas Light Service" FROZEN
Sixteenth Revision of Sheet 121.1	Fifteenth Revision of Sheet 121.1	Schedule 21 "Firm Service High Load Factor" FROZEN - CANCELLED
Seventeenth Revision of Sheet 127.1	Sixteenth Revision of Sheet 127.1	Schedule 27 "Residential Heating Dry-Out Service"
Third Revision of Sheet 141.9	Second Revision of Sheet 141.9	Schedule 41 "Non-Residential Sales and Transportation Service (continued)"
Third Revision of Sheet 142.10	Second Revision of Sheet 142.10	Schedule 42 "Large Volume Non-Residential Sales and Transportation Service (continued)"
Third Revision of Sheet 142.11	Second Revision of Sheet 142.11	Schedule 42 "Large Volume Non-Residential Sales and Transportation Service (continued)"

PROPOSED REVISION	CANCELS REVISION	SCHEDULE TITLE
Third Revision of Sheet 143.6	Second Revision of Sheet 143.6	Schedule 43 "High Volume Non-Residential Firm and Interruptible Transportation Service (continued)"
Sixteenth Revision of Sheet 154.1	Fifteenth Revision of Sheet 154.1	Schedule 54 "Emergency Sales Service"
Fourth Revision of Sheet 200.1	Third Revision of Sheet 200.1	Schedule 200 "Summary of Adjustments"
First Revision of Sheet 200.2	Original Sheet 200.2	Schedule 200 "Summary of Adjustments (continued)"
Fourth Revision of Sheet 207.1	Third Revision of Sheet 207.1	Schedule 207 "General Rate Adjustment"
Fourth Revision of Sheet 207.2	Third Revision of Sheet 207.2	Schedule 207 "General Rate Adjustment (continued)"
Original Sheet 210.1	N/A	Schedule 210 "Adjustment to Rates for Property Sales"

SCHEDULE 1 GENERAL SALES SERVICE	SCHEDULE 2 RESIDENTIAL SALES SERVICE	SCHEDULE 3 BASIC FIRM SALES SERVICE	SCHEDULE 10 SPECIAL METERING EQUIPMENT	SCHEDULE 19 GAS LIGHT SERVICE FROZEN
SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE	SCHEDULE 41 NON-RESIDENTIAL SALES SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL FIRM SALES SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL INTERRUPTIBLE SALES SERVICE	SCHEDULE 54 EMERGENCY SERVICE
Usage Charge: Customer Charge \$6.00 Per therm, all therms \$1.23727 Minimum Monthly Bill: \$6.00	Customer Charge: \$250.00 Volumetric Charges: Firm Service: 1st 2,000 therms: \$1.16859 Next 20,000 therms: \$1.13307 All additional therms: Plus Pipeline Capacity Charges*: Firm (MDDV): \$1.73 Firm (per therm): \$0.11592 Interruptible Service: 1st 2,000 therms: \$1.17828 All additional therms: \$1.14271 Plus Pipeline Capacity Charge (per therm): \$0.04049 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge.	Customer Charge: \$1,300.00 Commercial Volumetric Charges: 1st 10,000 therms: \$0.98658 Next 20,000 therms: \$0.97433 Next 20,000 therms: \$0.94996 Next 100,000 therms: \$0.93392 Next 600,000 therms: \$0.91254 All additional therms: \$0.88581 Industrial Volumetric Charges: 1st 10,000 therms: \$0.98679 Next 20,000 therms: \$0.97452 Next 100,000 therms: \$0.93404 Next 600,000 therms: \$0.91262 All additional therms: \$0.88584 Plus Storage Charge (per MDDV) \$0.20415 Distribution Capacity Chg. (MDDV) \$0.15748 Firm Pipeline Capacity Charges*: Per MDDV: \$1.73 Per therm: \$0.11592 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge, plus the Storage and Distribution Charges.	Customer Charge: \$1,300.00 Volumetric Charges: 1st 10,000 therms: \$0.99651 Next 20,000 therms: \$0.98420 Next 20,000 therms: \$0.95972 Next 100,000 therms: \$0.94361 Next 600,000 therms: \$0.92213 All additional therms: \$0.89529 Plus Pipeline Capacity Chg. per therm: \$0.04049 Plus Storage Charge per MDDV: \$0.10208 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus Pipeline Capacity Charge, plus Storage Charge.	One mantle \$24.97 All additional mantles \$24.41 Usage Charge: Per therm, all therms \$1.84563 Minimum Monthly Bill: None OTHER CHARGES: Telemetry Charge (per month) \$127.00 Standard Unauthorized Use: \$ 2.00/th Unauthorized Use - Violation of Curtailment Order \$10.00/th



WASHINGTON

SUMMARY OF MONTHLY TRANSPORTATION SERVICE BILLING RATES

EFFECTIVE:
January 1, 2009

SCHEDULE 41 NON-RESIDENTIAL <u>TRANSPORTATION SERVICE</u>	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL <u>TRANSPORTATION SERVICE</u>	SCHEDULE 43 HIGH-VOLUME NON-RESIDENTIAL <u>TRANSPORTATION SERVICE</u>
Customer Charge: \$250.00 Transportation Charge: \$250.00 Volumetric Charges: 1st 2,000 therms: \$0.29910 All additional therms: \$0.26353 Minimum Monthly Bill: \$500.00	Customer Charge: \$1,300.00 Transportation Charge: \$250.00 Volumetric Charges: 1st 10,000 therms: \$0.11748 Next 20,000 therms: \$0.10516 Next 20,000 therms: \$0.08064 Next 100,000 therms: \$0.06452 Next 600,000 therms: \$0.04301 All additional therms: \$0.01612 If firm service, ADD: Distribution Capacity Chg. (MDDV) \$0.15748 Minimum Monthly Bill: \$1,550.00 Plus for Firm Service: Distribution Capacity Charge	Customer Charge: \$38,000.00 Transportation Charge: \$250.00 Volumetric Charges: All therms: \$0.00496 If Firm Service, ADD: Distribution Capacity Chg. (MDDV) \$0.15748 Minimum Monthly Bill: \$38,250.00 Plus for Firm Service: Distribution Capacity Charge
SCHEDULE 54 <u>EMERGENCY SERVICE</u> Usage Charge: Per therm, all therms: \$1.84563	<u>PENALTY CHARGES:</u> Balancing Charge (excess over 5%) \$1.00/therm Entitlement Overrun Charges: Excess < threshold + 2% \$0.50/therm Excess > threshold + 2% \$1.00/therm Entitlement Underrun Charges: 5% to 10% \$0.50/therm Over 10% \$1.00/therm Underrun not cleared \$1.00/therm	<u>OTHER CHARGES:</u> Monthly Telemetry Charge: \$127.00 Standard Unauthorized Use: \$2.00/th Unauthorized Use - Violation of Curtailment Order: \$10.00/th Annual Sales WACOG: \$0.86464 Winter Sales WACOG: \$0.86290



Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
and after January 1, 2009

NORTHWEST NATURAL GAS COMPANY

WN U-6 Fifth Revision of Sheet vi
Cancels Fourth Revision of Sheet vi

TARIFF INDEX (continued)

Sheet Number

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Schedule 43 – High Volume Non-Residential Firm and Interruptible Transportation Service.....	143.1 to 143.6	
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Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
and after January 1, 2009

BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

Issued by: NORTHWEST NATURAL GAS COMPANY

*d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991*

NORTHWEST NATURAL GAS COMPANY

WN U-6 Eighth Revision of Sheet vii
Cancels Seventh Revision of Sheet vii

TARIFF INDEX (continued)

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*Issued by: NORTHWEST NATURAL GAS COMPANY
d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991*

GENERAL RULES AND REGULATIONS
(continued)

Definitions (continued):

Nomination. A request for delivery of a physical quantity of gas under a specific purchase, sale or Transportation Agreement for a given Gas Day or period.

Non-Residential Customer. Any Commercial, Industrial, or Institutional Customer.

Orifice Meter. A meter used for measuring large volumes of gas of uniform characteristics whereby the flow of gas is measured by recording the pressure differential across the pipe restriction.

Overrun Entitlement. A condition whereby a Transportation Service Customer is restricted to use no more than a percentage of such Customer's Acknowledged Confirmations on a specified Gas Day.

Pipeline. Northwest Pipeline Corporation.

Preemption. A condition wherein Transportation Customers are required to make their gas available to the Company, for a price, to the extent the Company determines that it is necessary to maintain service to Customers with higher service priorities.

Premise. The site upon which customer facilities are located and to which Natural Gas service is provided.

Purchased Gas Adjustment (PGA) Filing. The regulatory document filed with the Commission that supports the Company's request for rate changes under Schedule P, and for other changes to rates as the Commission may allow.

Receipt Point. The point at which gas enters Company's system from the Pipeline's interconnect.

Residential Customer Class. Single-family dwellings, separately metered apartments, condominiums or townhouses, and centrally metered multiple dwellings or apartments.

Sales Service. Gas Service to Customers that use Company procured gas supplies. This term does not include service to Customers that purchase Company procured gas supplies upstream of the Company's distribution system.

Schedule C03. Refers to Rate Schedule 3, Commercial Firm Sales Service. (C)

Schedule C41SF. Refers to Rate Schedule 41, Commercial Firm Sales Service. (C)

Schedule C41TF. Refers to Rate Schedule 41, Commercial Firm Transportation Service. (N)

(continue to Sheet 00.7)

Issued December 29, 2008
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BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

Issued by: NORTHWEST NATURAL GAS COMPANY

GENERAL RULES AND REGULATIONS
(continued)

Definitions (continued):

- Schedule C41SI.** Refers to Rate Schedule 41, Commercial Interruptible Sales Service. (C)
- Schedule I41SF.** Refers to Rate Schedule 41, Industrial Firm Sales Service. (N)
- Schedule I41TF.** Refers to Rate Schedule 41, Industrial Firm Transportation Service. (N)
- Schedule I41SI.** Refers to Rate Schedule 41, Industrial Interruptible Sales Service.
- Schedule C42SF.** Refers to Rate Schedule 42 Commercial Firm Sales Service. (C)
- Schedule C42TF.** Refers to Rate Schedule 42 Commercial Firm Transportation Service. (C)
- Schedule C42SI.** Refers to Rate Schedule 42 Commercial Interruptible Sales Service. (C)
- Schedule C42TI.** Refers to Rate Schedule 42 Commercial Interruptible Transportation Service. (C)
- Schedule I42SF.** Refers to Rate Schedule 42 Industrial Firm Sales Service. (N)
- Schedule I42TF.** Refers to Rate Schedule 42 Industrial Firm Transportation Service.
- Schedule I42SI.** Refers to Rate Schedule 42 Industrial Interruptible Sales Service.
- Schedule I42TI.** Refers to Rate Schedule 42 Industrial Interruptible Transportation Service. (N)
- Schedule 43TF.** Refers to Rate Schedule 43 Firm Transportation Service. (C)
- Schedule 43TI.** Refers to Rate Schedule 43 Interruptible Transportation Service. (C)
- Service Installation Agreement.** A written agreement between Company and Applicant as provided under Schedule E.
- Service Line.** The piping which runs from the Main to the Delivery Point at the service site.
- Standby Service.** Service to equipment that is available in lieu of or as a supplement to the usual source of supply; or service to equipment that is used for the protection of equipment or commodity during cold weather.
- Tariff.** The published volume of schedules and general terms and conditions under which Natural Gas service will be provided. (M)

(continue to Sheet 00.8)

Issued December 29, 2008
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BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

Issued by: NORTHWEST NATURAL GAS COMPANY

GENERAL RULES AND REGULATIONS
(continued)

Definitions (continued):

Temporary Adjustment. The net amount by which the rates under a given Rate Schedule are to be adjusted on a temporary basis. Temporary Adjustments include amounts set forth in Schedule 201, and any other Schedules as may be approved by the Commission.

Termination of Service. The ending of the service relationship between a Customer and the Company effectuated by closing the Customer's service account at a specific Premise, by the Disconnection of Service at a Customer's Premise, or both.

Therm. A unit of heating value equivalent to 100,000 Btu. The amount of heat energy in approximately 100 cubic feet of Natural Gas. One therm equals 29.3 kilowatt hours of electricity at 100% conversion efficiency.

Transportation. The movement of customer-owned natural gas from the Pipeline Receipt Point through the Company's transmission and distribution system to a customer's Delivery Point(s).

Transportation Service. Service to Customers that use Customer procured gas supplies.

Underrun Entitlement. A condition whereby a Transportation Service Customer is required to use the gas previously nominated and received on such Customer's behalf on a specified Gas Day.

Weighted Average Cost of Gas (WACOG). See Annual Sales WACOG and Winter Sales WACOG.

Winter Sales WACOG. The Company's weighted average commodity cost of gas for the winter period (October through March), as determined in the Company's most recent Purchased Gas Cost Adjustment (PGA) Filing, and set forth in Schedule P and Schedule 203 of this Tariff.

Year. A period of twelve (12) consecutive billing months.

(M)
|
(M)

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 101.1

Cancels Fifteenth Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE (continued)

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$3.47	----	----	----	\$3.47
Volumetric Charge (per therm)					
Residential	\$0.68262	\$0.11592	\$0.86464	(\$0.00011)	\$1.66307
Commercial	\$0.68258	\$0.11592	\$0.86464	\$0.00091	\$1.66405

(I)

(I)(C)
(C)

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
and after January 1, 2009

BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

Issued by: NORTHWEST NATURAL GAS COMPANY

*d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991*

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 102.1

Cancels Fifteenth Revision of Sheet 102.1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE (continued)

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$7.00	---	---	---	\$7.00
Volumetric Charge (per therm)	\$0.41343	\$0.11592	\$0.86464	\$0.00219	\$1.39618

(I)

(I)

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
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NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 103.3

Cancels Third Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$15.00
	Base Rate		Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):						
Commercial	\$0.41758		\$0.11592	\$0.86464	\$0.00251	\$1.40065
Industrial	\$0.41757		\$0.11592	\$0.86464	\$0.00279	\$1.40092
Standby Charge (per therm of MHDV) [3]:						\$5.00

(I)

(I)(C)

(I)(C)

[1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

(a) **Firm Sales Service.** Customer Charge

(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 119.1

Cancels Fifteenth Revision of Sheet 119.1

FROZEN

RATE SCHEDULE 19 GAS LIGHT SERVICE

AVAILABLE:

In all territory served by the Company under the Tariff of which this Rate Schedule is a part for use exclusively in gas lighting devices to which service was committed or served prior to March 4, 1974.

SERVICE DESCRIPTION:

Firm unmetered gas service delivered on a continuous basis for use in gas lamps, not exceeding a rated capacity of 2.5 cubic feet per hour per Mantle or Mantle equivalent; and, only to approved installations using gas for mood or atmosphere lighting, for porch, patio or walkway lamps and for roadway or street lighting. Gas lamps installed downstream of the meter will be treated as additional equipment under the rate schedule appropriate for the existing service.

BILLING UNIT:

Rates for gas service under this Rate Schedule are expressed in units of the standard Mantle with a maximum rated capacity of 2.5 cubic feet per hour.

(T)

MONTHLY RATE: Effective: January 1, 2009

The rates shown in this Rate Schedule may not always reflect current billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustments	Billing Rate
One mantle	\$25.00	(\$0.03)	\$24.97
All additional mantles	\$24.44	(\$0.03)	\$24.41
Minimum Monthly Bill: Amount based on number of mantles installed			

(I)
(I)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
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BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

Issued by: **NORTHWEST NATURAL GAS COMPANY**

*d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991*

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 121.1

Cancels Fifteenth Revision of Sheet 121.1

(D)

SCHEDULE 21
FIRM SERVICE HIGH LOAD FACTOR
FROZEN

--- CANCELLED ---

(D)

Issued December 29, 2008
NWN Advice No. WUTC 08-6

Effective with service on
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BY AUTHORITY OF WUTC ORDER No. 04 IN DOCKET UG-080546

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventeenth Revision of Sheet 127.1

Cancels Sixteenth Revision of Sheet 127.1

RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** or **SCHEDULE 2**, whichever is applicable.

MONTHLY RATE: Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:					\$6.00
Volumetric Charge (per therm)					
All therms	\$0.25342	\$0.11592	\$0.86464	\$0.00329	\$1.23727

(N)

(I)

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Third Revision of Sheet 141.9

Cancels Second Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: January 1, 2009

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF and I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30087		\$0.86464	\$0.00308	\$1.16859
Block 2: All additional therms	\$0.26510		\$0.86464	\$0.00333	\$1.13307
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.11592
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.73
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI and I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.86464	\$0.01287	\$1.17828
Block 2: All additional therms	\$0.26500		\$0.86464	\$0.01307	\$1.14271
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04049
FIRM TRANSPORTATION SERVICE CHARGES (C41TF and I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			(\$0.00167)	\$0.29910
Block 2: All additional therms	\$0.26500			(\$0.00147)	\$0.26353

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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 Cancels Second Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES:

Effective: January 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				
Customer Charge (per month, all service types):				\$1,300.00
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
42 CSF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11824	\$0.86464	\$0.00370	\$0.98658
Block 2: Next 20,000 therms	\$0.10584	\$0.86464	\$0.00385	\$0.97433
Block 3: Next 20,000 therms	\$0.08117	\$0.86464	\$0.00415	\$0.94996
Block 4: Next 100,000 therms	\$0.06493	\$0.86464	\$0.00435	\$0.93392
Block 5: Next 600,000 therms	\$0.04329	\$0.86464	\$0.00461	\$0.91254
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.00494	\$0.88581
42 ISF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11823	\$0.86464	\$0.00392	\$0.98679
Block 2: Next 20,000 therms	\$0.10583	\$0.86464	\$0.00405	\$0.97452
Block 3: Next 20,000 therms	\$0.08116	\$0.86464	\$0.00431	\$0.95011
Block 4: Next 100,000 therms	\$0.06493	\$0.86464	\$0.00447	\$0.93404
Block 5: Next 600,000 therms	\$0.04329	\$0.86464	\$0.00469	\$0.91262
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.00497	\$0.88584
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):				\$0.20415
Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.11592
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				\$1.73
INTERRUPTIBLE SALES SERVICE CHARGES [4]: (C42SI and I42SI)				
Customer Charge (per month):				\$1,300.00
Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11822	\$0.86464	\$0.01365	\$0.99651
Block 2: Next 20,000 therms	\$0.10582	\$0.86464	\$0.01374	\$0.98420
Block 3: Next 20,000 therms	\$0.08115	\$0.86464	\$0.01393	\$0.95972
Block 4: Next 100,000 therms	\$0.06492	\$0.86464	\$0.01405	\$0.94361
Block 5: Next 600,000 therms	\$0.04328	\$0.86464	\$0.01421	\$0.92213
Block 6: All additional therms	\$0.01623	\$0.86464	\$0.01442	\$0.89529
Interruptible Pipeline Capacity Charge (per therm):				
Interruptible Sales Service Storage Charge (per therm of MDDV per month)				\$0.10208

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(C)(I)

[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

(continue to Sheet 142.11)

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Cancels Second Revision of Sheet 141.11

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES:

Effective: January 1, 2009

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C42TF and I42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			(\$0.00070)	\$0.11748
Block 2: Next 20,000 therms	\$0.10579			(\$0.00063)	\$0.10516
Block 3: Next 20,000 therms	\$0.08112			(\$0.00048)	\$0.08064
Block 4: Next 100,000 therms	\$0.06490			(\$0.00038)	\$0.06452
Block 5: Next 600,000 therms	\$0.04327			(\$0.00026)	\$0.04301
Block 6: All additional therms	\$0.01622			(\$0.00010)	\$0.01612
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI and I42TI) [3]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			(\$0.00065)	\$0.11753
Block 2: Next 20,000 therms	\$0.10579			(\$0.00059)	\$0.10520
Block 3: Next 20,000 therms	\$0.08112			(\$0.00045)	\$0.08067
Block 4: Next 100,000 therms	\$0.06490			(\$0.00036)	\$0.06454
Block 5: Next 600,000 therms	\$0.04327			(\$0.00024)	\$0.04303
Block 6: All additional therms	\$0.01622			(\$0.00009)	\$0.01613

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

[3] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

(continue to Sheet 142.12)

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WN U-6 Third Revision of Sheet 143.6
Cancels Second Revision of Sheet 143.6

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE:

Effective: January 1, 2009

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	(\$0.00003)	\$0.00496
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge:		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	(\$0.00003)	\$0.00496
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 154.1

Cancels Fifteenth Revision of Sheet 154.1

RATE SCHEDULE 54 EMERGENCY SALES SERVICE

AVAILABLE:

To Non-Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part, on a best efforts basis at times and in amounts determined by Company.

SERVICE DESCRIPTION:

Service under this Rate Schedule is for emergency purposes only. Customer must make a showing acceptable to Company that Customer's operations could not continue or that severe damage to Customer's facilities or the occupants of Customer's facilities would occur in the absence of service by Company under this Rate Schedule. Customer shall be obligated to exercise every reasonable effort to obtain and utilize an alternate supply of fuel to minimize the period that emergency service is required.

Gas supplied under this Rate Schedule will be limited to the maximum volume limits imposed on Customer by Company on an hourly or daily basis, or both, and/or as a total over the estimated period of Customer's emergency. These limits may be established by Company in verbal or written instructions given to any authorized representative of Customer. Gas taken under this Rate Schedule will not be applied to the minimum monthly bill requirements under Customer's primary Rate Schedule.

Any gas taken in excess of that permitted shall be unauthorized, subject to charges set forth in **SCHEDULE C**.

MONTHLY RATE: Effective: January 1, 2009

(T)

The rate shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustment	Billing Rate
Per therm, all therms	\$1.84528	\$0.00035	\$1.84563

(I)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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220 N.W. Second Avenue
Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 200.1

Cancels Third Revision of Sheet 200.1

SCHEDULE 200 SUMMARY OF ADJUSTMENTS

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	210	215	220	(N)
R1	ADD	INC	INC	INC	INC	INC	INC	
C1	ADD	INC	INC	INC	INC	INC	INC	
2	ADD	INC	INC	INC	INC	INC	INC	
03SF	ADD	INC	INC	INC	INC	INC	INC	
10	ADD			INC				
19	ADD	INC	INC	INC	INC		INC	(D)
27	ADD	INC	INC	INC	INC	INC	INC	
C41SF	ADD	INC	INC	INC	INC	INC	INC	(T)
C41SI	ADD	INC	INC	INC	INC	INC	INC	(T)
C41TF	ADD	INC		INC	INC			(T)
I41SF	ADD	INC	INC	INC	INC	INC	INC	(N)
I41SI	ADD	INC	INC	INC	INC	INC	INC	(N)
I41TF	ADD	INC		INC	INC			(N)
C42SF	ADD	INC	INC	INC	INC	INC	INC	
C42SI	ADD	INC	INC	INC	INC	INC	INC	(T)
C42TF	ADD	INC		INC	INC			(T)
C42TI	ADD	INC		INC	INC			(T)
I42SF	ADD	INC	INC	INC	INC	INC	INC	(N)
I42SI	ADD	INC	INC	INC	INC	INC	INC	(N)
I42TF	ADD	INC		INC	INC			(N)
I42TI	ADD	INC		INC	INC			(N)
C43TI/I43TI	ADD	INC		INC	INC			(T)
C43TF/I43TF	ADD	INC		INC	INC			(T)
54	ADD	INC	INC	INC	INC	INC	INC	

Table Code Key:

- ADD** This adjustment is added to the billing rates at the time the bill is issued.
- INC** This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

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First Revision of Sheet 200.2

Cancels Original Sheet 200.2

SCHEDULE 200 SUMMARY OF ADJUSTMENTS (continued)

The following is a brief description of the applicable Schedules:

Schedule A "Billing for City and County Exactions."

This adjustment will be reflected directly on Customer bills.

Schedule 201 "Temporary (Technical) Adjustments to Rates."

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 203 "Purchased Gas Cost Adjustments to Rates."

These are pipeline capacity and commodity charges.

Schedule 207 "General Adjustments to Rates."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 210 "Adjustment to Rates for Property Sales."

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

(N)
(N)

Schedule 215 "Adjustment to Rates for Energy Conservation Programs."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 220 "Special Rate Adjustment."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

(N)

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Fourth Revision of Sheet 207.1

Cancels Third Revision of Sheet 207.1

SCHEDULE 207

GENERAL RATE ADJUSTMENT

PURPOSE:

To identify the effects of general rate changes approved in the company's most recent general rate case proceeding (Docket UG 080546)

APPLICATION TO RATE SCHEDULES:

Effective: January 1, 2009

(T)

The Base Rates in the listed Rate Schedules include the adjustment shown below.
NO FURTHER ADJUSTMENT TO RATES IS REQUIRED.

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>	
Schedule 1	Customer Charge Per therm (all therms)	\$1.47 \$0.00473	(C)
Schedule 2	Customer Charge Per therm (all therms)	\$2.00 \$0.01931	(C)
Schedule 3	Customer Charge Per therm (all therms)	\$4.50 \$0.00163	(C)
Schedule 10	First 150 CF Next 650 CF All additional CF Bill Charge	\$0.00000 \$0.00000 \$0.00000 \$0.00000	
Schedule 19	One mantle All additional mantles	\$0.72 \$0.98	(C) (C) (D)
Schedule 27	Customer Charge All therms	\$6.00 (\$0.04920)	(N) (C)

(continue to Sheet 207.2)

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Fourth Revision of Sheet 207.2

Cancels Third Revision of Sheet 207.2

SCHEDULE 207 GENERAL RATE ADJUSTMENT (continued)

<u>SCHEDULES</u>	<u>BLOCKS</u>	<u>AMOUNT</u>	
Schedule 41 Sales Service	Customer Charge	\$54.84	(C)
	First 2,000 therms	(\$0.07978)	
	All additional therms	(\$0.09472)	
Schedule 41 Transportation Service	Customer Charge	\$54.84	(N) (N) (N)
	First 2,000 therms	(\$0.06825)	
	All additional therms	(\$0.08382)	
Schedule 42 Sales Service	Customer Charge	\$0.00	(N)
	First 10,000 therms	\$0.00487	
	Next 20,000 therms	\$0.01308	
	Next 20,000 therms	(\$0.01159)	
	Next 100,000 therms	\$0.00309	
	Next 600,000 therms	\$0.00206	
	All additional therms	\$0.00077	
Schedule 42 Transportation Service	Customer Charge	\$0.00	(C)(N)
	First 10,000 therms	\$0.00830	
	Next 20,000 therms	\$0.01589	
	Next 20,000 therms	(\$0.00878)	
	Next 100,000 therms	\$0.00496	
	Next 600,000 therms	\$0.00331	
	All additional therms	\$0.00124	
Schedule 43	Customer Charge	\$0.00000	
	Volumetric Charge	\$0.00000	
Schedule 54	All therms	\$0.00000	
Special Contracts	Customer Charge	\$0.00000	
	Volumetric Charge	\$0.00000	

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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WN U-6

Original Sheet 210.1

SCHEDULE 210 ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Vancouver, Washington in 2001 and in Albany, Oregon in 2008, as referenced in Commission Docket UG-081317.

APPLICATION TO RATE SCHEDULES:

Effective: January 1, 2009

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		(\$0.00525)	42SI	Block 1	(\$0.00089)
1C		(\$0.00423)		Block 2	(\$0.00080)
2		(\$0.00295)		Block 3	(\$0.00061)
3C		(\$0.00263)		Block 4	(\$0.00049)
3I		(\$0.00235)		Block 5	(\$0.00033)
19	1 st Mantle	(\$0.12)		Block 6	(\$0.00012)
	Add'l Mantle	(\$0.12)			
27		(\$0.00185)	C42TF/I42TF	Block 1	(\$0.00070)
41SF	Block 1	(\$0.00206)		Block 2	(\$0.00063)
	Block 2	(\$0.00181)		Block 3	(\$0.00048)
41FT	Block 1	(\$0.00167)		Block 4	(\$0.00038)
	Block 2	(\$0.00147)		Block 5	(\$0.00026)
41IS	Block 1	(\$0.00167)		Block 6	(\$0.00010)
	Block 2	(\$0.00147)			
			C42TI/I42TI	Block 1	(\$0.00065)
42C SF	Block 1	(\$0.00144)		Block 2	(\$0.00059)
	Block 2	(\$0.00129)		Block 3	(\$0.00045)
	Block 3	(\$0.00099)		Block 4	(\$0.00036)
	Block 4	(\$0.00079)		Block 5	(\$0.00024)
	Block 5	(\$0.00053)		Block 6	(\$0.00009)
	Block 6	(\$0.00020)			
42I SF	Block 1	(\$0.00122)	43TF/43TI		(\$0.00003)
	Block 2	(\$0.00109)			
	Block 3	(\$0.00083)	54		(\$0.00479)
	Block 4	(\$0.00067)			
	Block 5	(\$0.00045)			
	Block 6	(\$0.00017)			

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