

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

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WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION,)	
)	
Complainant,)	
)	
v.)	Docket No. UE-100749
)	
PACIFICORP d/b/a PACIFIC POWER)	
AND LIGHT COMPANY,)	
)	
Respondent.)	
_____)	

EXHIBIT NO.__(GRM-3)

**AMERENUE
CASE NO. ER-2008-0318
RATE BASE SCHEDULES**

October 5, 2010

Ameren UE
Case No. ER-2010-0036
Test Year:
12 Months Ending March 31, 2009 Trued-Up through January 31, 2010
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$12,696,819,763
2	Less Accumulated Depreciation Reserve		\$5,445,207,647
3	Net Plant In Service		\$7,251,612,116
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$31,350,939
6	Prepayments		\$6,193,581
7	Materials & Supplies		\$169,381,900
8	Fuel Inventory		\$233,248,819
9	Energy Efficiency Regulatory Asset		\$11,430,501
10	TOTAL ADD TO NET PLANT IN SERVICE		\$388,903,862
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	1.0630%	\$1,607,889
13	State Tax Offset	1.0630%	\$255,827
14	City Tax Offset	65.7534%	\$190,961
15	Interest Expense Offset	15.6849%	\$26,254,301
16	Customer Deposits		\$16,255,553
17	Customer Advances for Construction		\$3,485,447
18	Pension Tracker Liability ER-2008-0318		\$9,398,811
19	Pension Tracker Liability ER-2010-0036		-\$4,011,675
20	OPEB Tracker Liability ER-2008-0318		\$16,403,887
21	OPEB Tracker Liability ER-2010-0036		\$16,362,260
22	Deferred Taxes		\$1,589,029,953
23	TOTAL SUBTRACT FROM NET PLANT		\$1,675,233,214
24	Total Rate Base		\$5,965,282,764

AmerenCILCO - Electric
Rate Base
For the Test Year Ending 12/31/2008
(In Thousands)

Line No.	Description (a)	Company Rebuttal Rate Base (Ex. 29.1, Sch. 2) (b)	Adjustments (Appendix A, Page 6) (c)	Approved Rate Base (Col. b+c) (d)
1	Gross Plant in Service	\$ 864,685	\$ (5,417)	\$ 859,268
2	Accumulated Depreciation	(466,000)	(23,936)	(489,936)
3				
4	Net Plant	398,685	(29,353)	369,332
5	Additions to Rate Base			
6	Cash Working Capital	1,137	(2,735)	(1,598)
7	Materials & Supplies Inventory	5,298	(558)	4,740
8	CWIP Not Subject to AFUDC	189	-	189
9				
10				
11				
12				
13				
14				
15				
16	Deductions From Rate Base			
17	Customer Advances	(5,853)	-	(5,853)
18	Accumulated Deferred Income Taxes	(60,362)	(4,006)	(64,368)
19	Customer Deposits	(3,167)	-	(3,167)
20	Accrued OPEB Liability	-	(20,077)	(20,077)
21				
22				
23	Rate Base	\$ 335,927	\$ (56,728)	\$ 279,199

AmerenCIPS - Electric
Rate Base
For the Test Year Ending 12/31/2008
(In Thousands)

Line No.	Description (a)	Company Rebuttal Rate Base (Ex. 29.2, Sch. 2) (b)	Adjustments (Appendix B, Page 6) (c)	Approved Rate Base (Col. b+c) (d)
1	Gross Plant in Service	\$ 1,404,840	\$ (7,896)	\$ 1,396,944
2	Accumulated Depreciation	(746,880)	(59,831)	(806,711)
3				
4	Net Plant	657,960	(67,727)	590,233
5	Additions to Rate Base			
6	Cash Working Capital	2,765	(5,805)	(3,040)
7	Materials & Supplies Inventory	11,155	(1,175)	9,980
8	CWIP Not Subject to AFUDC	140	-	140
9	Plant Held for Future Use	376	-	376
10				
11				
12				
13				
14				
15				
16	Deductions From Rate Base			
17	Customer Advances	(3,345)	-	(3,345)
18	Accumulated Deferred Income Taxes	(113,255)	(8,816)	(122,071)
19	Customer Deposits	(8,500)	-	(8,500)
20	Accrued OPEB Liability	-	(3,774)	(3,774)
21				
22				
23	Rate Base	\$ 547,296	\$ (87,297)	\$ 459,999

AmerenIP - Electric
Rate Base
For the Test Year Ending December 31, 2008
(In Thousands)

Line No.	(a) Description	(b) Company Rebuttal Rate Base (Ex. 29.3, Sch.2)	(c) Adjustments (Appendix C, page 6)	(d) Approved Rate Base (Col. b+c)
1	Gross Plant in Service	\$ 2,410,254	\$ (17,262)	\$ 2,392,992
2	Accumulated Depreciation	(743,911)	(99,445)	(843,356)
3				
4	Net Plant	<u>1,666,343</u>	<u>(116,707)</u>	<u>1,549,636</u>
5	Additions to Rate Base			
6	Cash Working Capital	523	(9,554)	(9,031)
7	Materials & Supplies Inventory	17,782	(1,873)	15,909
8	CWIP Not Subject to AFUDC	16	-	16
9				
10				
11				
12				
13				
14				
15				
16	Deductions From Rate Base			
17	Customer Advances	(17,579)	-	(17,579)
18	Accumulated Deferred Income Taxes	(158,910)	(49,133)	(208,043)
19	Customer Deposits	(9,489)	-	(9,489)
20	Accrued OPEB, net of ADIT	(12,959)	(2,012)	(14,971)
21				
22				
23	Rate Base	<u>\$ 1,485,727</u>	<u>\$ (179,279)</u>	<u>\$ 1,306,448</u>