

17<sup>th</sup> Revision of Sheet No. 116-ACanceling 16<sup>th</sup> Revision

WN U-2

of Sheet No. 116-A

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

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**SCHEDULE 16**

**GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)**

**4. RATE:**

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles:

|                             |   |         |
|-----------------------------|---|---------|
| Through [M/D/Y]             | @ \$17.22 each per month as specified above | (C) (I) |
| Beginning January [D], 2026 | @ \$17.99 each per month as specified above | (N) (N) |

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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of Sheet No. 123

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 23**  
**RESIDENTIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

**Through [M/D/Y]:**

(N)

- a. Basic Charge per month: \$14.86 (I)
- b. Delivery Charge: \$0.69932 All therms per month (I)
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

**Beginning January [D], 2026:**

(N)

- a. Basic Charge per month: \$17.67 I
- b. Delivery Charge: \$0.67893 All therms per month I
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (N)

2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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of Sheet No. 131

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 31**  
**COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

**Through [M/D/Y]:**

- |  |     |
|--|-----|
| a. Basic Charge per month: \$50.56   | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below:   | (I) |
| i. Delivery Charge: \$0.69102 All therms per month   | (I) |
| ii. Gas Procurement Charge: \$0.01861  | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. |     |

**Beginning January [D], 2026:**

- |  |     |
|--|-----|
| a. Basic Charge per month: \$65.72   | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below:   | (I) |
| i. Delivery Charge: \$0.67812 All therms per month   | (I) |
| ii. Gas Procurement Charge: \$0.01861  | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | (N) |

2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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of Sheet No. 131T

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 31T****Distribution System Transportation Service (Firm-Commercial and Industrial)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  2. Basic charge per month: \$364.04
  3. Transportation Service Commodity Charge:  
Through [M/D/Y]: \$0.69102 Per month per therm (C) (I)  
Beginning January [D], 2026: \$0.67812 Per month per therm (N) (N)
  4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
  5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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of Sheet No. 141

**PUGET SOUND ENERGY  
Natural Gas Tariff**

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**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)**

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
  
2. **ELIGIBILITY:**
  1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
  
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 

**Through [M/D/Y]:** (N)

    - a. Basic charge per month: \$169.43 (I)
    - b. Delivery demand charge: \$1.62 per therm per month as described in item 3. (I)
    - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
    - d. The total delivery charge shall be the sum of (i) and (ii) below:
      - i. Delivery Charge:
 

|   |     |
|---|-----|
| \$0.25610 Per month per therm for first 5,000 therms    | (I) |
| \$0.22142 Per month per therm for all over 5,000 therms | I   |
      - ii. Gas Procurement Charge: \$0.01509 per month per therm (I)
    - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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of Sheet No. 141-A

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

3. **RATE** (Continued):

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (Continued)
 

|  |     |
|--|-----|
|  | (T) |
|  | (T) |
| <b>Beginning January [D], 2026:</b>  | (N) |
| a. Basic charge per month: \$220.26  |     |
| b. Delivery demand charge: \$1.91 per therm per month as described in item 3.  |     |
| c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.                    |     |
| d. The total delivery charge shall be the sum of (i) and (ii) below:   |     |
| i. Delivery Charge:  |     |
| \$0.24009 Per month per therm for first 5,000 therms   |     |
| \$0.20758 Per month per therm for all over 5,000 therms  |     |
| ii. Gas Procurement Charge: \$0.01509 per month per therm  |     |
| e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. |     |
|  | (N) |
  
2. The minimum bill per month shall be equal to the sum of \$230.49 through [M/D/Y] and \$216.08 beginning January [D], 2026 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 

|  |         |
|--|---------|
|  | (C) (I) |
|  | (C)     |
  
3. Delivery and gas supply demand charges:
 

|   |     |
|---|-----|
|   | (K) |
| a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year. |     |
|   |     |
|   |     |
|   |     |
|   |     |
|   |     |
|   |     |
|   | (K) |
| b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.  |     |

(K) Transferred to Sheet No. 141-B

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 41**

**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

- 3. **RATE** (Continued): (T)
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (M)
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. |
- 5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. | (M)

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of Sheet No. 141T

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 41T**

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
  1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
4. **RATES AND CHARGES:**

**Through [M/D/Y]:** (N)

  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  2. Basic charge per month: \$422.79
  3. Transportation delivery demand charge: \$1.62 per therm per month as described in item 8. (I)
  4. Transportation Service Commodity Charge:
 

|           |   |     |
|-----------|---|-----|
| \$0.25610 | per month per therm for first 5,000 therms    | (I) |
| \$0.22142 | per month per therm for all over 5,000 therms | (I) |

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 41T**

(N)

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

|

(Continued)

|

(N)

4. **RATES AND CHARGES** (Continued):

(T)

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

(M)

|

|

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

|

|

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$230.49 of transportation service commodity charge through [M/D/Y] and \$216.08 of transportation service commodity charge beginning January [D], 2026, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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8. Transportation delivery demand charge:

a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.

b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.

5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

(M)

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of Sheet No. 153-B

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 53**  
**PROPANE SERVICE (CONTINUED)**

**5. RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

**Through [M/D/Y]:**

- |  |     |
|--|-----|
| a. Basic charge per month: \$14.86   | (N) |
| b. Delivery Charge: \$0.69932 All therms per month   | (I) |
| c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A). | (I) |

**Beginning January [D], 2026:**

- |  |     |
|--|-----|
| a. Basic charge per month: \$17.67   | (N) |
| b. Delivery Charge: \$0.67893 All therms per month   | I   |
| c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A). | I   |

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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of Sheet No. 185-C

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 85**

**INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2.
- |                         | Through        | Beginning                | (N) (N) |
|-------------------------|----------------|--------------------------|---------|
|                         | <u>[M/D/Y]</u> | <u>January [D], 2026</u> | (N) I   |
| Basic charge per month, | \$912.18       | \$1,185.84               | (I) (N) |
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
- Through [M/D/Y]:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:
- i. Interruptible
- |                          |  |  |     |
|--------------------------|--|--|-----|
| <u>Delivery Charge -</u> |  |  |     |
| \$0.21365                | per month per therm for first 25,000 therms    |  | (I) |
| \$0.10152                | per month per therm for next 25,000 therms     |  | I   |
| \$0.09713                | per month per therm for all over 50,000 therms |  | I   |
- ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (I)
- Beginning January [D], 2026:** (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I
- i. Interruptible I
- |                          |  |  |   |
|--------------------------|--|--|---|
| <u>Delivery Charge -</u> |  |  |   |
| \$0.21549                | per month per therm for first 25,000 therms    |  | I |
| \$0.10240                | per month per therm for next 25,000 therms     |  | I |
| \$0.09796                | per month per therm for all over 50,000 therms |  | I |
- ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (N)
- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

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of Sheet No. 185-D

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 85**

**INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- Delivery demand charge: \$1.70 per therm per month through [M/D/Y] and \$2.01 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
  - Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
  - Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

| Through Oct. 31, 2010, the greater of:  | Beginning Nov. 1, 2010: |
|---|-------------------------|
| (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or | 180,000 therms          |
| (2) 180,000 therms  |                         |

- The annual minimum load charge shall be calculated as follows:
    - If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
    - If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

**PAYMENT OF BILLS:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 85T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY; TERM OF AGREEMENT:**

- 1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
- 2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
- 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
- 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

- 2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of May 14, 2012 to change schedule, regardless of their usage. (C)  
(C)

- 3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

**4. RATES AND CHARGES:**

**Through [M/D/Y]:**

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
- 2. Basic charge per month: \$1,034.85 (I)
- 3. The total transportation service commodity charge (for all therms delivered) is below: (I)
  - Transportation Service Commodity Charge –
  - \$0.21365 per month per therm for first 25,000 therms (I)
  - \$0.10152 per month per therm for next 25,000 therms I
  - \$0.09713 per month per therm for all over 50,000 therm (I)

(Continued on Sheet No. 185T-A)

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 85T**

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. **RATES AND CHARGES** (continued):

**Beginning January [D], 2026:**

(K) (N)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. | |
- 2. Basic charge per month: \$1,185.84 | |
- 3. The total transportation service commodity charge (for all therms delivered) is below: | |
- Transportation Service Commodity Charge – | |
- \$0.21549 per month per therm for first 25,000 therms | |
- \$0.10240 per month per therm for next 25,000 therms | |
- \$0.09796 per month per therm for all over 50,000 therm | (N)

(K)

(K) Transferred to Sheet No. 185T-A.1

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 85T**

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. **RATES AND CHARGES** (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.70 per therm of daily contract demand per billing period through [M/D/Y] and \$2.01 per therm of daily contract demand per billing period beginning January [D], 2026.

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

| Through Oct. 31, 2010, the greater of:  | Beginning Nov. 1, 2010: |
|---|-------------------------|
| (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or | 180,000 therms          |
| (2) 180,000 therms  |                         |

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(M) Transferred from Sheet No. 185T-A

(Continued on Sheet No. 185T-B)

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of Sheet No. 186-C

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 86**

**Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

|                         |                |                          |         |
|-------------------------|----------------|--------------------------|---------|
| 2.                      | Through        | Beginning                |         |
|                         | <u>[M/Y/D]</u> | <u>January [D], 2026</u> | (N) (N) |
|                         |                |                          | (N) I   |
| Basic charge per month, | \$193.41       | \$251.36                 | (I) (N) |

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

**Through [M/Y/D]:**

(N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

\$0.26989 Per month per therm for the first 1,000 therms

(I)

\$0.19133 Per month per therm for all over 1,000 therms

(I)

ii. Gas Procurement Charge – \$0.01648 per therm for all therms delivered per month.

(I)

**Beginning January [D], 2026:**

(N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

I

i. Interruptible

I

Delivery Charge –

I

\$0.26224 Per month per therm for the first 1,000 therms

I

\$0.18590 Per month per therm for all over 1,000 therms

I

ii. Gas Procurement Charge – \$0.01710 per therm for all therms delivered per month.

(N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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of Sheet No. 186-D

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 86****Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.59 per therm per month through [M/D/Y] and \$1.88 per therm per month beginning January [D], 2026 multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
  - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
5. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.),. The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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of Sheet No. 186T

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 86T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
  - a. Steam and hot water boilers; or
  - b. Gas engines or gas turbines; or
  - c. Student-occupied building(s) of a school district; or
  - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
  - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
  - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

- 2. TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$457.76
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.59 per therm of daily contract demand per billing period through [M/D/Y] and \$1.88 per therm of daily contract demand per billing period beginning January [D], 2026. (l) (C) (C)
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)

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of Sheet No. 186T-A

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 86T**

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. The total transportation service commodity charge (for all therms delivered) is below:
- Transportation Service Commodity Charge –
- |   |     |
|---|-----|
| <b>Through [M/D/Y]:</b>                                 | (N) |
| \$0.26989 Per month per therm for first 1,000 therms    | (I) |
| \$0.19133 Per month per therm for all over 1,000 therms | (I) |
| <b>Beginning January [D], 2026:</b>                     | (N) |
| \$0.26224 Per month per therm for first 1,000 therms    | I   |
| \$0.18590 Per month per therm for all over 1,000 therms | (N) |
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 87**

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

**7. RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

|    |                |                          |         |
|----|----------------|--------------------------|---------|
| 2. | Through        | Beginning                | (N) (N) |
|    | <u>[M/D/Y]</u> | <u>January [D], 2026</u> | (N) (N) |

|                         |          |            |         |
|-------------------------|----------|------------|---------|
| Basic charge per month, | \$929.70 | \$1,208.60 | (I) (N) |
|-------------------------|----------|------------|---------|

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

| Through        | Beginning                |                            | (N) (N)     |
|----------------|--------------------------|----------------------------|-------------|
| <u>[M/D/Y]</u> | <u>January [D], 2026</u> | <u>Per month per therm</u> | (N) (N) (N) |
| \$0.36913      | \$0.38276                | First 25,000 therms        | (I)   (C)   |
| \$0.22305      | \$0.23129                | Next 25,000 therms         |             |
| \$0.14195      | \$0.14719                | Next 50,000 therms         |             |
| \$0.09101      | \$0.09437                | Next 100,000 therms        |             |
| \$0.06551      | \$0.06792                | Next 300,000 therms        |             |
| \$0.04416      | \$0.04579                | All over 500,000 therms    | (I) (N) (C) |

ii. Gas Procurement Charge – \$0.01298 per therm for all therms delivered per month. (I)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (K)

(K) Transferred to Sheet No. 187-D.1

(Continued on Sheet No. 187-D.1)

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SCHEDULE 87**

(N)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

I

(N)

5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:

(M)

I

a. Delivery demand charge: \$1.71 per therm per month through [M/Y/D] and \$2.02 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

I (I) (C)

I (C)

I

b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

I

I

I

c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(M)


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(Continued on Sheet No. 187-E)

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of Sheet No. 187T

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

**1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month through [M/Y/D]: \$1,143.98 (C) (I)  
Basic charge per month beginning January [D], 2026: \$1,208.60 (N)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.71 per therm of daily contract demand per billing period through [M/Y/D] and \$2.02 per therm of daily contract demand per billing period beginning January [D], 2026. (I) (C) (C)
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –

| <u>Through [M/Y/D]</u> | <u>Beginning</u>         |                            |            | (N)       |
|------------------------|--------------------------|----------------------------|------------|-----------|
|                        | <u>January [D], 2026</u> | <u>Per month per therm</u> |            | (N)   (C) |
| \$0.36913              | \$0.38276                | First 25,000 therms        | (R)        |           |
| \$0.22305              | \$0.23129                | Next 25,000 therms         |            |           |
| \$0.14195              | \$0.14719                | Next 50,000 therms         |            |           |
| \$0.09101              | \$0.09437                | Next 100,000 therms        |            |           |
| \$0.06551              | \$0.06792                | Next 300,000 therms        |            |           |
| \$0.04416              | \$0.04579                | All over 500,000 therms    | (R) (N)(C) |           |

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

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Original Sheet No. 1141DCARB

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141DCARB  
DECARBONIZATION RATE ADJUSTMENT**

(N)

**APPLICABILITY:** This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**PURPOSE:** This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; income-qualified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

**COST RECOVERY PROCEDURE:** This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for natural gas service.

**TRUE-UP:** The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)

(Continued on Sheet No. 1141DCARB-A)

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Original Sheet No. 1141DCARB-A

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141DCARB  
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:** The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge per month: \$0.12 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.00608 per therm

SCHEDULES 31 & 31T

Delivery Charge: \$0.00261 per therm

SCHEDULES 41 & 41T

Delivery Charge: \$0.00107 per therm

SCHEDULES 85 & 85T

Delivery Charge: \$0.00043 per therm

SCHEDULES 86 & 86T

Delivery Charge: \$0.00097 per therm

SCHEDULES 87 & 87T

Delivery Charge: \$0.00022 per therm

SCHEDULE 88T

Delivery Charge: \$0.00005 per therm


(Continued on Sheet No. 1141DCARB-B)

(N)

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

## 1. Decoupling Calculation (Continued):

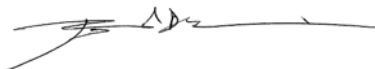
## a. (Continued):

|                                  | Through        | Beginning                | (D)         |
|----------------------------------|----------------|--------------------------|-------------|
| <b>Delivery Revenue Per Unit</b> |                |                          | I (N)(N)    |
| <b>(per therm)</b>               | <u>[M/D/Y]</u> | <u>January [D], 2026</u> | I (N) (I)   |
| <b>Rate Group 1</b>              | \$0.69932      | \$0.67893                | I (I) I     |
| <b>Rate Group 2</b>              |                |                          | I   I       |
| 31 / Delivery Charge             | \$0.69102      | \$0.67812                | I   I       |
| Gas Procurement Charge           | \$0.01861      | \$0.01861                | I   I       |
| 31T / Delivery Charge            | \$0.69102      | \$0.67812                | (D) (I) (N) |

(Continued on Sheet No. 1142-B)

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By:



Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

## 1. Decoupling Calculation (Continued):

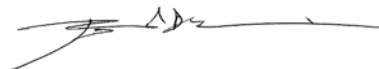
## a. (Continued):

| <b>Delivery Revenue Per<br/>Unit (per therm)<br/>Rate Group 3</b> | Through<br>[M/D/Y] | Beginning<br>January [D], 2026 | (D)<br>  (N) (N)<br>  (N)  <br> |
|---|--------------------|--------------------------------|---------------------------------|
| 41 / Delivery Demand  | \$1.62             | \$1.91                         | (I)                             |
| Delivery Charge:  |                    |                                |                                 |
| 0 to 900 therms   | \$0.00000          | \$0.00000                      |                                 |
| 901 to 5,000 therms   | \$0.25610          | \$0.24009                      | (I)                             |
| Over 5,000 therms   | \$0.22142          | \$0.20758                      |                                 |
| Gas Procurement   | \$0.01509          | \$0.01509                      | (I)                             |
| 41T / Transportation  |                    |                                |                                 |
| Delivery Demand   | \$1.62             | \$1.91                         | (I)                             |
| Transportation  |                    |                                |                                 |
| Commodity Charge:   |                    |                                |                                 |
| 0 to 900 therms   | \$0.00000          | \$0.00000                      |                                 |
| 901 to 5,000 therms   | \$0.25610          | \$0.24009                      | (I)                             |
| Over 5,000 therms   | \$0.22142          | \$0.20758                      | (I)                             |
| 86 / Delivery Demand  |                    |                                |                                 |
| Charge  | \$1.59             | \$1.88                         | (I)                             |
| Interruptible Delivery  |                    |                                |                                 |
| Charge:   |                    |                                |                                 |
| 0 to 1,000 therms   | \$0.26989          | \$0.26224                      | (I)                             |
| Over 1,000 therms   | \$0.19133          | \$0.18590                      |                                 |
| Gas Procurement   | \$0.01648          | \$0.01710                      | (I)                             |
| 86T / Firm Delivery   |                    |                                |                                 |
| Demand Charge   | \$1.59             | \$1.88                         | (I)                             |
| Interruptible Delivery  |                    |                                |                                 |
| Charge:   |                    |                                |                                 |
| 0 to 1,000 therms   | \$0.26989          | \$0.26224                      | (I)                             |
| Over 1,000 therms   | \$0.19133          | \$0.18590                      | (D) (I) (N)                     |

(Continued on Sheet No. 1142-C)

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**Title:** Director, Regulatory Affairs

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Canceling 12<sup>th</sup> Revision

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

| Rate Group 1<br>Month | Through<br>[M/D/Y] | Beginning<br>January [D], 2026 | (D) |     |     |
|-----------------------|--------------------|--------------------------------|-----|-----|-----|
|                       |                    |                                |     | (N) | (N) |
| January               | \$70.66            | \$68.44                        |     | (I) |     |
| February              | \$61.03            | \$59.05                        |     |     |     |
| March                 | \$55.88            | \$53.82                        |     |     |     |
| April                 | \$38.93            | \$37.40                        |     |     |     |
| May                   | \$22.69            | \$21.72                        |     |     |     |
| June                  | \$15.54            | \$14.89                        |     |     |     |
| July                  | \$11.82            | \$11.37                        |     |     |     |
| August                | \$11.41            | \$10.98                        |     |     |     |
| September             | \$15.04            | \$14.45                        |     |     |     |
| October               | \$32.08            | \$30.72                        |     |     |     |
| November              | \$53.79            | \$51.29                        |     |     |     |
| December              | \$72.29            | \$68.93                        | (D) | (I) | (N) |

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2<sup>nd</sup> Revision of Sheet No. 1142-C.1Canceling 1<sup>st</sup> Revision

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

## 1. Decoupling Calculation (Continued):

## c. Monthly Allowed Delivery Revenue Per Customer (Continued):

| Rate Group 2 | Through<br>[M/D/Y] | Beginning<br>January [D], 2026 | (D)     |     |
|--------------|--------------------|--------------------------------|---------|-----|
|              |                    |                                | (N)     | (N) |
| <b>Month</b> |                    |                                | (N)     | (N) |
| January      | \$352.44           | \$346.12                       | (I)     |     |
| February     | \$315.79           | \$309.09                       |         |     |
| March        | \$283.34           | \$276.79                       |         |     |
| April        | \$205.66           | \$200.34                       |         |     |
| May          | \$150.82           | \$147.29                       |         |     |
| June         | \$121.72           | \$119.40                       |         |     |
| July         | \$104.20           | \$102.46                       |         |     |
| August       | \$114.66           | \$112.98                       |         |     |
| September    | \$140.74           | \$138.49                       |         |     |
| October      | \$237.14           | \$232.10                       |         |     |
| November     | \$335.81           | \$326.99                       |         |     |
| December     | \$407.31           | \$396.00                       | (D) (I) | (N) |

(Continued on Sheet No. 1142-C.2)

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2<sup>nd</sup> Revision of Sheet No. 1142-C.2Canceling 1<sup>st</sup> Revision

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

## 1. Decoupling Calculation (Continued):

## c. Monthly Allowed Delivery Revenue Per Customer (Continued):

| Rate Group 3<br>Month | Through      | Beginning         | (D)              |
|-----------------------|--------------|-------------------|------------------|
|                       | [M/D/Y]      | January [D], 2026 | (N) (N)<br>  (N) |
| January               | \$2,104.9333 | \$2,167.99        |                  |
| February              | \$2,097.6719 | \$2,158.59        |                  |
| March                 | \$1,928.7142 | \$1,977.44        |                  |
| April                 | \$1,616.0095 | \$1,654.66        |                  |
| May                   | \$1,375.6021 | \$1,414.91        |                  |
| June                  | \$1,220.07   | \$1,250.32        |                  |
| July                  | \$1,011.37   | \$1,036.13        |                  |
| August                | \$1,048.83   | \$1,073.53        |                  |
| September             | \$1,227.42   | \$1,257.10        |                  |
| October               | \$1,681.3237 | \$1,706.67        |                  |
| November              | \$2,180.2001 | \$2,224.55        |                  |
| December              | \$2,385.1929 | \$2,433.21        | (D) (I) (N)      |

## d. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

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