 <p><b>Department of Commerce</b> Innovation is in our nature.</p> <p><a href="http://commerce.wa.gov/eia">commerce.wa.gov/eia</a></p>	<p><b>Washington State Energy Independence Act</b></p> <p><b>Application for Advisory Opinion and Renewable Energy Facility (WREGIS) Certification</b></p>
<p><i>All information provided in this application or any supplemental or additional materials is subject to public disclosure.</i></p>	
<p>FACILITY NAME: <b>Mt Home Solar 1 LLC</b> WREGIS Generating Unit ID (if already registered): <b>W5616</b></p>	<p>A separate Washington application is required for each generating unit with a separate WREGIS GU ID. Applicant must select Washington in WREGIS generating unit registration.</p>
<p><b>Section 1: Agency Action Requested</b></p>	
<p><input checked="" type="checkbox"/> Advisory Opinion and WREGIS Certification   <input type="checkbox"/> Advisory Opinion Only</p>	
<p><b>Section 2: Applicant Information</b></p>	
<p>Applicant Contact: <b>Dan Porcello</b></p>	<p>Title: <b>authorized person</b></p>
<p>Applicant Phone: <b>203-55-6231</b></p>	
<p>Applicant E-mail: <b>dporcello@truegreencapital.com</b></p>	
<p>Applicant Company Name: <b>Mountain Home Solar 1 LLC</b></p>	
<p>Company Address: <b>315 Post Road West, 2nd Floor</b></p>	
<p>City: <b>Westport</b></p>	<p>State/Province: <b>CT</b></p>
<p>Zip Code: <b>06880</b></p>	<p>Country: <b>USA</b></p>
<p><b>Section 3: Facility Information</b></p>	
<p><b>Facility Owner</b></p>	
<p>Name of Facility Owner:</p> <p><b>OR</b> <input checked="" type="checkbox"/> The Facility Owner is the same as the Applicant.</p>	
<p>Address:</p>	
<p>City/State/ZIP:</p>	
<p>Contact Name, Phone, and Email:</p>	
<p><b>Facility Identification and Location</b></p>	
<p>Unit Name: <b>Mt Home Solar I LLC</b></p>	
<p>Facility Name: <b>Mt Home Solar I LLC</b></p>	
<p>Unit location (street address, legal description, or GPS coordinates): <b>1750 NW Electricy Ave</b></p>	
<p>City: <b>Mountain Home</b></p>	<p>County:</p>
<p>State/Province: <b>Idaho</b></p>	<p>Zip: <b>83647</b>      Country: <b>USA</b></p>
<p>Provide a description of the facility. <b>A 28.5 MW nameplate groundmount solar system located next to the airport in Mountain Home Idaho.</b></p>	
<p><b>Facility Identification Numbers</b></p>	
<p>WREGIS Generating Unit ID: <b>5616</b></p>	<p>Other External ID:</p>
<p>EIA Utility Code: <b>25031625</b></p>	<p>EIA Plant Code: <b>59695</b></p>

<b>Section 4: Facility Eligibility</b>			
<b>A. Facility Profile</b>			
Nameplate Capacity (MW): <b>28.5</b>			
If this value will change, please explain:			
Commercial Operation Date (COD): <u>2</u> / <u>23</u> / <u>2017</u>			
Is your facility considered repowered by WREGIS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
If yes, please explain:			
<b>B. Facility Fuel</b>			
Indicate each energy source used by the facility. For definitions, refer to <a href="#">RCW 19.285.030</a> . For multi-fuel generating facilities indicate all fuels used.			
<input type="checkbox"/>	Wind	<input type="checkbox"/>	Wave power
<input checked="" type="checkbox"/>	Solar energy	<input type="checkbox"/>	Ocean power
<input type="checkbox"/>	Geothermal energy	<input type="checkbox"/>	Tidal power
<input type="checkbox"/>	Landfill gas	<input type="checkbox"/>	Gas from sewage treatment facility
<input type="checkbox"/>	Biomass energy (must complete Section 5)	<input type="checkbox"/>	Biodiesel fuel (must complete Section 6)
<input type="checkbox"/>	Water (must complete Section 7)	<input type="checkbox"/>	Other (please specify):
Will the facility use any fossil fuel or other non-qualifying fuel? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<ul style="list-style-type: none"> <li>▪ Type of fossil fuel or other non-qualifying fuel:</li> <li>▪ Average annual amount of non-qualifying fuel used (percent of net heat input):</li> </ul>			
<b>Section 5: Biomass Energy Supplement</b> (complete only if “biomass energy” is checked in Section 4)			
<b>Allowed Fuel Sources.</b> Indicate each source of biomass energy used by the facility.			
<input type="checkbox"/>	Organic by-products of pulping and the wood manufacturing process	<input type="checkbox"/>	Food waste and food processing residuals
<input type="checkbox"/>	Animal manure	<input type="checkbox"/>	Liquors derived from algae
<input type="checkbox"/>	Solid organic fuels from wood	<input type="checkbox"/>	Dedicated energy crops
<input type="checkbox"/>	Forest or field residues	<input type="checkbox"/>	Yard waste
<input type="checkbox"/>	Untreated wooden demolition or construction debris		
<b>Prohibited Fuel Sources.</b> The following materials will NOT be used as a source of biomass energy by the facility.			
<input type="checkbox"/>	Wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol, or copper-chrome-arsenic	<input type="checkbox"/>	Wood from old growth forests
		<input type="checkbox"/>	Municipal solid waste
<b>Legacy Biomass.</b> The Washington Energy Independence Act allows a biomass energy facility commencing operation before March 31, 1999 to qualify as an eligible renewable resource in certain circumstances. Contact Commerce to obtain application requirements.			

**Section 6: Biodiesel Fuel Supplement** (complete only if “biodiesel fuel” is checked in Section 4)

The biodiesel fuel used by the facility meets each of the identified conditions:

- |                          |   |
|--------------------------|---|
| <input type="checkbox"/> | The fuel (a) is a mono alkyl ester of long chain fatty acids derived from vegetable oils or animal fats for use in compression-ignition engines and (b) meets the requirements of the American society of testing and materials specification D 6751 in effect as of January 1, 2003. |
| <input type="checkbox"/> | The fuel is NOT from crops raised on land cleared from old growth or first-growth forests where the clearing occurred after December 7, 2006.   |

**Section 7: Water/Hydroelectric Power** (complete only if “water” is checked in Section 4)

The facility uses water as a fuel in the following manner:

- |                          |  |
|--------------------------|--|
| <input type="checkbox"/> | <b>Incremental Hydro.</b> Incremental electricity produced as a result of efficiency improvements completed after March 31, 1999, to hydroelectric generation projects owned by a qualifying utility and located in the Pacific Northwest where the additional generation does not result in new water diversions or impoundments. |
|                          | Date efficiency improvement completed:   |
|                          | Method of measuring incremental generation:  |
| <input type="checkbox"/> | Incremental generation is separately metered or measured.  |
| <input type="checkbox"/> | Incremental generation is modeled each year based on actual stream flows.  |
| <input type="checkbox"/> | Incremental generation is modeled as a fixed percentage of total generation.<br>Fixed percentage:        %   |
| <input type="checkbox"/> | Incremental generation is modeled as a fixed generation amount.<br>Fixed amount:        megawatt-hours   |

Note: If any box but the first is checked, the facility must register in WREGIS as a multi-fuel facility. Non-incremental generation will be classified as Large Hydro (LHN) and excluded from certificate creation.

- |                          |   |
|--------------------------|---|
| <input type="checkbox"/> | <b>Canal or pipe.</b> Hydroelectric generation from a project completed after March 31, 1999, where the generation facility is located in irrigation pipes, irrigation canals, water pipes whose primary purpose is for conveyance of water for municipal use, and wastewater pipes located in Washington where the generation does not result in new water diversions or impoundments. |
|--------------------------|---|

**Section 8: Eligibility for Washington Multipliers (Optional)**

The facility qualifies for the following multipliers under the Washington Energy Independence Act:

- |                          |  |
|--------------------------|--|
| <input type="checkbox"/> | <b>Distributed Generation.</b> The facility has a generating capacity of 5 MW or less and is not part of any integrated cluster of facilities with an aggregate generating capacity of 5 MW or more.       |
| <input type="checkbox"/> | <b>Apprentice Labor.</b> The facility commenced operation after December 31, 2005 and in construction used an apprenticeship program approved by the Washington State Apprenticeship and Training Council. |

**NOTE:** Commerce requests optional multiplier eligibility from facility owners for informational purposes only. Owners seeking certification of a facility as eligible for a multiplier should contact Commerce for application requirements.

**Section 9: Reservation**

The Washington Department of Commerce makes a determination of resource eligibility under the Washington Energy Independence Act based on the information provided by the applicant and does not independently verify that information. An applicant must promptly notify Commerce of any changes to the information submitted for certification that may affect the facility’s eligibility. Commerce reserves the right to modify or withdraw a designation if it determines that the information supplied by the applicant was incomplete or inaccurate.

**Section 10: Attestation**

I declare that the information provided in this application and any supplemental forms and attachments are true and correct to the best of my knowledge, that the information contained in this submission is consistent with information on file with WREGIS unless otherwise indicated, that no information materially affecting the facility's eligibility has been withheld, and that I am authorized to file this submission on the facility owner's behalf.

Signature: 

Date Signed: **January 25, 2018**

Authorized Officer/Agent: **Dan Porcello**

Officer Title and Company: **CFO and Member, True Green Capital Management LLC**

Name of Facility: **Mt Home Solar 1 LLC**

**Application Checklist for Submission**

Applicants must select the Washington program administrator in the generating unit's WREGIS static data.

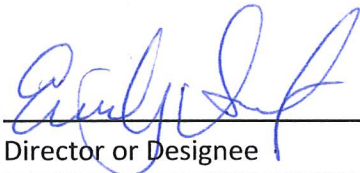
Applicants should ensure that the following documents are provided:

1. Electronic copy of entire application, including a signed attestation page.
2. WREGIS "static data" if the facility is already registered in WREGIS. A printout of your generator account profile screen in WREGIS.
3. Optional project background documentation. Background documentation can be submitted or published in regulatory settings (FERC or state commission filings) or informal forums (websites, articles or factsheets).
4. Payment of advisory opinion fee of **\$1,250**. A separate application and application fee are required for each generating unit. However, if a facility owner has multiple WREGIS generating unit IDs for a single facility and all the static characteristics of the facility (other than the generating capacity) are identical, it may request that Commerce treat the combined generating units as a single application. The owner must document at the time of application that all GU IDs are part of a single facility in a single location. If GU IDs are added later, a separate application will be required.

To submit your facility for certification, e-mail the application and any supplemental materials listed above to ([wregis@commerce.wa.gov](mailto:wregis@commerce.wa.gov)). Submit payment of the advisory opinion fee to:

Department of Commerce  
 Attn: State Energy Office  
 P.O. Box 42525  
 Olympia, WA 98504-2525

Commerce will post each application on its website. Applications are subject to a public comment period.

<b>Advisory Opinion and WREGIS Certification (to be completed by Commerce)</b>			
It is the opinion of the Washington Department of Commerce that the facility identified in this application meets the statutory legal standard for an eligible renewable resource as defined in RCW 19.285.030, based on the factors set out below. The facility will be designated in WREGIS as an eligible renewable resource under the Washington Energy Independence Act:			
Facility Name:	Mt Home Solar 1 LLC	WREGIS GU ID:	W5616
<input checked="" type="checkbox"/>	The fuel source for the facility is identified in RCW 19.285.030 as renewable energy:		
<input type="checkbox"/>	Wind	<input type="checkbox"/>	Wave, ocean, or tidal power
<input checked="" type="checkbox"/>	Solar energy	<input type="checkbox"/>	Gas from sewage treatment facilities
<input type="checkbox"/>	Geothermal energy	<input type="checkbox"/>	Biodiesel fuel
<input type="checkbox"/>	Landfill gas	<input type="checkbox"/>	Biomass energy
<input type="checkbox"/>	Water (incremental efficiency hydro)	<input type="checkbox"/>	Water (pipe or canal)
<input checked="" type="checkbox"/>	The facility commenced operation after March 31, 1999, as required by RCW 19.285.030.		
<input checked="" type="checkbox"/>	The facility is located in the Pacific Northwest, or the electricity from the facility is delivered into Washington state on a real-time basis without shaping, storage, or integration services, as required by RCW 19.285.030.		
Additional Provisions:			
Washington Certification Number: WA2018-004			
<b>WASHINGTON DEPARTMENT OF COMMERCE</b>			
			2/6/18 Date
Director or Designee			



Generator Plant-Unit Name:

## Generator Information

### Asset Type

Asset Type: Generator

### Facility ID, Name and Location Information

WREGIS GU ID: 5616

Generating Unit Name: \*

EIA 860 Plant Code - 59695  
Idaho Power Company - 25031625

External Unit ID: \*

(optional for class I and class J generators)

Facility Owner Name: \*

Primary Facility Name: \*

Secondary Facility Name:

County: \*

Country: \*

State/Province: \*\*

### Engineering Information

Commenced Operation Date: \*  (format: MM/DD/YYYY)

Nameplate Capacity (MW): \*  (format: x.xxx)

Capacity Factor: \*  (either Capacity Factor or Maximum Annual Energy is required)

Maximum Annual Energy: \*  (either Capacity Factor or Maximum Annual Energy is required)

Capacity Factor Curve: \*  (Field only Editable by WREGIS Admin)

Repowered Indicator:  Yes  No

Repower Date: \*\*  (format: MM/YYYY)

Facility Outside US-Defined Protected Areas:  Yes  No

### Company Information

Company Name: \*

Company Street Address1: \*

Company Street Address2:

<b>Company City: *</b>	<input type="text" value="Mountain Home"/>
<b>Company Country: *</b>	<input type="text" value="US"/>
<b>Company State/Province: ****</b>	<input type="text" value="IDAHO"/>
<b>Company Zip/Postal: *</b>	<input type="text" value="83647"/>
<b>Company Telephone: *</b>	<input type="text" value="203-557-6231"/> (format: if US and Canada 123-456-7890 / Mexico 011-52-12-3456-7890/all other Countries free text)
<b>Company Fax:</b>	<input type="text"/> (format: if US and Canada 123-456-7890 / Mexico 011-52-12-3456-7890/all other Countries free text)
<b>Company Web Site URL:</b>	<input type="text"/> (format: www.apx.com)
<b>Mailing Address1: *</b>	<input type="text" value="315 post road west"/> <input type="text" value="Same As Street Address"/>
<b>Mailing Address2:</b>	<input type="text"/>
<b>Mailing City: *</b>	<input type="text" value="Westport"/>
<b>Mailing Country: *</b>	<input type="text" value="US"/>
<b>Mailing State/Province: ****</b>	<input type="text" value="CONNECTICUT"/>
<b>Mailing Zip/Postal: *</b>	<input type="text" value="06880"/> (format: if US and Mexico 12345 / Canada a1b2c3/all other Countries free text)
<b>Facility Operator Information</b>	
<b>Contact Job Title:</b>	<input type="text"/>
<b>Contact Name: *</b>	<input type="text" value="Dan Porcello"/>
<b>Contact Mailing Address1: *</b>	<input type="text" value="1750 NW Electricity Ave"/> <input type="text" value="Same As Company Mailing Address"/>
<b>Contact Mailing Address2:</b>	<input type="text"/>
<b>Contact City: *</b>	<input type="text" value="Mountain Home"/>
<b>Contact Country: *</b>	<input type="text" value="US"/>
<b>Contact State/Province: ****</b>	<input type="text" value="IDAHO"/>
<b>Contact Zip/Postal: *</b>	<input type="text" value="83647"/> (format: if US and Mexico 12345 / Canada a1b2c3/all other Countries free text)
<b>Contact Telephone: *</b>	<input type="text" value="203-557-6231"/> (format: if US and Canada 123-456-7890 / Mexico 011-52-12-3456-7890/all other Countries free text)
<b>Contact Email: *</b>	<input type="text" value="dporcello@truegreenca"/> (format: abc@apx.com)
<b>WREGIS Generator Class and Energy Fuel Type / Energy Source Information</b>	
<b>WREGIS Generation Classification - Generation Reported to Balancing Authority on a unit-specific basis: *</b>	<input checked="" type="radio"/> Yes <input type="radio"/> No
<b>WREGIS Generation Classification (cont): ***</b>	<input type="text" value="Wholesale Generation"/>
<b>WREGIS Generation Reporting Classification: *</b>	<input type="text" value="A"/>

**Generating Unit in WECC Region Declaration Indicator:** \*  Yes  No

**Utility to which generating unit is interconnected:** \*  ▼

**Qualifying Facility (QF):** \*  Yes  No

**Generation Technology / Prime Mover:** \*  ▼

**Energy Fuel Type / Energy Source:** \*  Single Fuel  Multi Fuel  
Solar

### Reporting Entity, State/Provincial/Voluntary Admin Access, and Sub-Account Assignment

**Reporting Entity:** \*  ▼

**Reporting Entity Unit ID:** \*  (If Self-Reporting, leave this field blank.)

WA Department of Commerce - Energy Office

**State/Provincial/Voluntary Program Administrator:**

**Active Sub-Account Selection:** \*  ▼

### Ownership and Assignment of Registration Rights Information

**Facility Ownership Type:** \* Electric Wholesale Generator

**Assignment of Registration Rights:**  Yes  No  
[Assignment of Registration Rights document](#)

**Assignment of Registration Rights Effective Date:** \*\*  (format: MM/DD/YYYY)

**Court-or Regulator's Assignment of Registration Rights:**  Yes  No

**Court-or Regulator's Assignment of Registration Rights Effective Date:** \*\*  (format: MM/DD/YYYY)

### Metering Information

**Generating Unit Aggregate Metering:** \*  Yes  No

**Primary Generator:** \*  Yes  No

**Number of Generating Units Aggregating on this Meter:**  (readonly)

**Revenue Meter ID:** \*

**Revenue Meter Suffix:**  (readonly)

**Revenue Meter County:** \*

**Revenue Meter Country:** \*  ▼



**Revenue Meter**

**State/Province: \*\*\*\***

**Optional Generating Unit Registration**

**California Supplemental Energy Payment Received:**       Yes       No

**Facility Receives State/Provincial Public Benefit Fund Support Indicator:**       Yes       No

**Federal Tax Credits Received Indicator:**       Yes       No

**Hydroelectric Facility**

**FERC Hydro License Date:**            (format: MM/DD/YYYY)

**FERC Hydro License Status (If no date provided above):**       ▼

\* Required Field    \*\* Required Field if "Yes" is checked above    \*\*\* Required Field if "No" is checked above    \*\*\*\* Required if US, Canada or Mexico

[Privacy Policy](#)

Version 29.0



**Department of Commerce**  
Innovation is in our nature.

[commerce.wa.gov/eia](http://commerce.wa.gov/eia)

**Washington State  
Energy Independence Act**

**Application for Advisory Opinion and  
Renewable Energy Facility (WREGIS)  
Certification**

*All information provided in this application or any supplemental or additional materials is subject to public disclosure.*

FACILITY NAME: **Sierra Pacific Burlington**  
WREGIS Generating Unit ID (if already registered): **W1491 & W2042**

A separate Washington application is required for each generating unit with a separate WREGIS GU ID. Applicant must select Washington in WREGIS generating unit registration.

**Section 1: Agency Action Requested**

Advisory Opinion and WREGIS Certification  Advisory Opinion Only

**Section 2: Applicant Information**

Applicant Contact: **David Branchcomb** Title: **Director, Power Contracting**  
Applicant Phone: **(530) 378-8412**  
Applicant E-mail: **DBranchcomb@spi-ind.com**  
Applicant Company Name: **Sierra Pacific Industries**  
Company Address: **19794 Riverside Ave.**  
City: **Anderson** State/Province: **CA**  
Zip Code: **96007** Country: **USA**

**Section 3: Facility Information**

**Facility Owner**

Name of Facility Owner:  
**OR**  The Facility Owner is the same as the Applicant.

Address:

City/State/ZIP:

Contact Name, Phone, and Email:

**Facility Identification and Location**

Unit Name: **Sierra Pacific Burlington**

Facility Name: **Sierra Pacific Burlington**

Unit location (street address, legal description, or GPS coordinates):

**14353 McFarland Rd.**

City: **Mt. Vernon**

County: **Skagit**

State/Province: **WA**

Zip: **98273**

Country: **USA**

Provide a description of the facility.

The **Sierra Pacific Burlington** facility is a **28 MW biomass cogeneration** facility located near **Mt. Vernon, Washington** that includes a mill onsite for wood manufacturing and is registered as a eligible renewable resource. The facility is located within, and is interconnected to, the **Puget Sound Energy** balancing authority. Organic by-products from the wood manufacturing process are used as the fuel source for the facility.

**Facility Identification Numbers**WREGIS Generating Unit ID: **W1491 & W2042**

Other External ID:

EIA Utility Code: **15500**EIA Plant Code: **56406****Section 4: Facility Eligibility****A. Facility Profile**Nameplate Capacity (MW): **28**

If this value will change, please explain:

Commercial Operation Date (COD): **3 / 15 / 2007**Is your facility considered repowered by WREGIS?  Yes  No

If yes, please explain:

**B. Facility Fuel**Indicate each energy source used by the facility. For definitions, refer to [RCW 19.285.030](#). For multi-fuel generating facilities indicate all fuels used.

<input type="checkbox"/>	Wind	<input type="checkbox"/>	Wave power
<input type="checkbox"/>	Solar energy	<input type="checkbox"/>	Ocean power
<input type="checkbox"/>	Geothermal energy	<input type="checkbox"/>	Tidal power
<input type="checkbox"/>	Landfill gas	<input type="checkbox"/>	Gas from sewage treatment facility
<input checked="" type="checkbox"/>	Biomass energy (must complete Section 5)	<input type="checkbox"/>	Biodiesel fuel (must complete Section 6)
<input type="checkbox"/>	Water (must complete Section 7)	<input type="checkbox"/>	Other (please specify):

Will the facility use any fossil fuel or other non-qualifying fuel?  Yes  No

- Type of fossil fuel or other non-qualifying fuel: **Natural Gas for start ups**
- Average annual amount of non-qualifying fuel used (percent of net heat input): **< 1%**

**Section 5: Biomass Energy Supplement** (complete only if "biomass energy" is checked in Section 4)**Allowed Fuel Sources.** Indicate each source of biomass energy used by the facility.

<input checked="" type="checkbox"/>	Organic by-products of pulping and the wood manufacturing process	<input type="checkbox"/>	Food waste and food processing residuals
<input type="checkbox"/>	Animal manure	<input type="checkbox"/>	Liquors derived from algae
<input checked="" type="checkbox"/>	Solid organic fuels from wood	<input type="checkbox"/>	Dedicated energy crops
<input checked="" type="checkbox"/>	Forest or field residues	<input type="checkbox"/>	Yard waste
<input type="checkbox"/>	Untreated wooden demolition or construction debris		

**Prohibited Fuel Sources.** The following materials will NOT be used as a source of biomass energy by the facility.

<input checked="" type="checkbox"/>	Wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol, or copper-chrome-arsenic	<input checked="" type="checkbox"/>	Wood from old growth forests
		<input checked="" type="checkbox"/>	Municipal solid waste

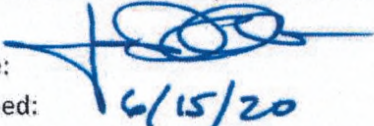
**Legacy Biomass.** The Washington Energy Independence Act allows a biomass energy facility commencing operation before March 31, 1999 to qualify as an eligible renewable resource in certain circumstances. Contact Commerce to

<b>Section 6: Biodiesel Fuel Supplement</b> (complete only if "biodiesel fuel" is checked in Section 4)	
The biodiesel fuel used by the facility meets each of the identified conditions:	
<input type="checkbox"/>	The fuel (a) is a mono alkyl ester of long chain fatty acids derived from vegetable oils or animal fats for use in compression-ignition engines and (b) meets the requirements of the American society of testing and materials specification D 6751 in effect as of January 1, 2003.
<input type="checkbox"/>	The fuel is NOT from crops raised on land cleared from old growth or first-growth forests where the clearing occurred after December 7, 2006.
<b>Section 7: Water/Hydroelectric Power</b> (complete only if "water" is checked in Section 4)	
The facility uses water as a fuel in the following manner:	
<input type="checkbox"/>	<b>Incremental Hydro.</b> Incremental electricity produced as a result of efficiency improvements completed after March 31, 1999, to hydroelectric generation projects owned by a qualifying utility and located in the Pacific Northwest where the additional generation does not result in new water diversions or impoundments.
	Date efficiency improvement completed:
	Method of measuring incremental generation:
<input type="checkbox"/>	Incremental generation is separately metered or measured.
<input type="checkbox"/>	Incremental generation is modeled each year based on actual stream flows.
<input type="checkbox"/>	Incremental generation is modeled as a fixed percentage of total generation. Fixed percentage:        %
<input type="checkbox"/>	Incremental generation is modeled as a fixed generation amount. Fixed amount:        megawatt-hours
	Note: If any box but the first is checked, the facility must register in WREGIS as a multi-fuel facility. Non-incremental generation will be classified as Large Hydro (LHN) and excluded from certificate creation.
<input type="checkbox"/>	<b>Canal or pipe.</b> Hydroelectric generation from a project completed after March 31, 1999, where the generation facility is located in irrigation pipes, irrigation canals, water pipes whose primary purpose is for conveyance of water for municipal use, and wastewater pipes located in Washington where the generation does not result in new water diversions or impoundments.
<b>Section 8: Eligibility for Washington Multipliers (Optional)</b>	
The facility qualifies for the following multipliers under the Washington Energy Independence Act:	
<input type="checkbox"/>	<b>Distributed Generation.</b> The facility has a generating capacity of 5 MW or less and is not part of any integrated cluster of facilities with an aggregate generating capacity of 5 MW or more.
<input type="checkbox"/>	<b>Apprentice Labor.</b> The facility commenced operation after December 31, 2005 and in construction used an apprenticeship program approved by the Washington State Apprenticeship and Training Council.
<b>NOTE:</b> Commerce requests optional multiplier eligibility from facility owners for informational purposes only. Owners seeking certification of a facility as eligible for a multiplier should contact Commerce for application requirements.	
<b>Section 9: Reservation</b>	
The Washington Department of Commerce makes a determination of resource eligibility under the Washington Energy Independence Act based on the information provided by the applicant and does not independently verify that information. An applicant must promptly notify Commerce of any changes to the information submitted for certification that may affect the facility's eligibility. Commerce reserves the right to modify or withdraw a designation if it determines that the information supplied by the applicant was incomplete or inaccurate.	

### Section 10: Attestation

I declare that the information provided in this application and any supplemental forms and attachments are true and correct to the best of my knowledge, that the information contained in this submission is consistent with information on file with WREGIS unless otherwise indicated, that no information materially affecting the facility's eligibility has been withheld, and that I am authorized to file this submission on the facility owner's behalf.

Signature:



Date Signed:

6/15/20

Authorized Officer/Agent: Jon Gartman

Officer Title and Company: Secretary / Sierra Pacific Industries

Name of Facility: Sierra Pacific Burlington

### Application Checklist for Submission

Applicants must select the Washington program administrator in the generating unit's WREGIS static data.

Applicants should ensure that the following documents are provided:

1. Electronic copy of entire application, including a signed attestation page.
2. WREGIS "static data" if the facility is already registered in WREGIS. A printout of your generator account profile screen in WREGIS.
3. Optional project background documentation. Background documentation can be submitted or published in regulatory settings (FERC or state commission filings) or informal forums (websites, articles or factsheets).
4. Payment of advisory opinion fee of **\$1,250**. A separate application and application fee are required for each generating unit. However, if a facility owner has multiple WREGIS generating unit IDs for a single facility and all the static characteristics of the facility (other than the generating capacity) are identical, it may request that Commerce treat the combined generating units as a single application. The owner must document at the time of application that all GU IDs are part of a single facility in a single location. If GU IDs are added later, a separate application will be required.

To submit your facility for certification, e-mail the application and any supplemental materials listed above to ([wregis@commerce.wa.gov](mailto:wregis@commerce.wa.gov)). Submit payment of the advisory opinion fee to:

Department of Commerce  
Attn: State Energy Office  
P.O. Box 42525  
Olympia, WA 98504-2525

Commerce will post each application on its website. Applications are subject to a public comment period.

**Advisory Opinion and WREGIS Certification (to be completed by Commerce)**

It is the opinion of the Washington Department of Commerce that the facility identified in this application meets the statutory legal standard for an eligible renewable resource as defined in RCW 19.285.030, based on the factors set out below. The facility will be designated in WREGIS as an eligible renewable resource under the Washington Energy Independence Act:

Facility Name:	Sierra Pacific Burlington	WREGIS GU ID:	W1491, W2042
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<input checked="" type="checkbox"/>	The fuel source for the facility is identified in RCW 19.285.030 as renewable energy:		
<input type="checkbox"/>	Wind	<input type="checkbox"/>	Wave, ocean, or tidal power
<input type="checkbox"/>	Solar energy	<input type="checkbox"/>	Gas from sewage treatment facilities
<input type="checkbox"/>	Geothermal energy	<input type="checkbox"/>	Biodiesel fuel
<input type="checkbox"/>	Landfill gas	<input checked="" type="checkbox"/>	Biomass energy
<input type="checkbox"/>	Water (incremental efficiency hydro)	<input type="checkbox"/>	Water (pipe or canal)

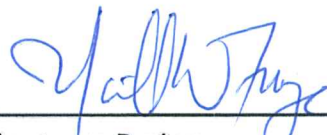
The facility commenced operation after March 31, 1999, as required by RCW 19.285.030.

The facility is located in the Pacific Northwest, or the electricity from the facility is delivered into Washington state on a real-time basis without shaping, storage, or integration services, as required by RCW 19.285.030.

Additional Provisions:

Washington Certification Number: WA2020-005

**WASHINGTON DEPARTMENT OF COMMERCE**

  
 \_\_\_\_\_  
 Director or Designee

7/2/2020  
 \_\_\_\_\_  
 Date