RESULTS OF	F OPERATIONS OF RETURN	Report ID:	AVISTA U	ITILITIES	
For Month En	nded December 31, 2020				
Average of M	lonthly Averages Basis				
Ref/Basis Acc	count Description		System Washir	ngton	Idaho
G-OPS	Gas Net Operating Income (Loss)				
	Adjustments Adjusted Gas Net Operating Income	(Loss)			

G-APL

Gas Net Adjusted Rate Base

RATE OF RETURN

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

	TS OF OPER		Report ID:		AVIS	TA UTILITIES
		PERCENTAGES	G-ALL-1A			
		ecember 31, 2020 Averages Basis				
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
	_			-		,
1	Input	System Contract Demand				
	Input	Number of Customers				
2		Percent				
	G-OPS	Direct Distribution Operating Expense				
3		Percent				
	Input	Jurisdictional 4-Factor Ratio				
	mpat	Direct O & M Accounts 798 - 894				
		Direct O & M Accounts 901 - 935				
		Total				
		Percentage				
		Direct Labor				
		Amount: Accounts 798 - 894				
		Amount: Accounts 901 - 935				
		Total				
		Percentage				
		Total Number of Customers				
		Percentage				
		Total Direct Plant				
		Percentage				
		Total Four Factor Allocators				
4		Percent				
	Input	Actual Therms Purchased				
6		Percent				

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Input Elec/Gas North/Oregon 4-Factor

Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Adjustments

Total

Percentage

Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total Percentage

Number of Customers at

Percentage

Net Direct Plant Percentage

Total Percentages Average (CD AA)



RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Input Gas North/Oregon 4-Factor

Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Total Percentage

> Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total

Percentage

Number of Customers at

Percentage

Net Direct Plant Percentage

Total Percentages Average (GD AA)



RESUL	TS OF OPER	RATIONS	Report ID:	AVISTA UTILITIES
		PERCENTAGES	G-ALL-1A	AVIOTA OTILITIES
		ecember 31, 2020		
		Averages Basis		
11111119	Input	Elec/Gas North 4-Factor		
		Direct O & M Accts 580 - 894		
		Direct O & M Accts 901 - 935		
		Adjustments		
		Total		
		Percentage		
		Direct Labor Accts 580 - 894		
		Direct Labor Accts 901 - 935		
		Total		
		Percentage		
		referriage		
		Number of Customers at		
		Percentage		
		3		
		Net Direct Plant		
		Percentage		
		Total Percentages		
9		Average (CD AN/ID/WA)		
ID.		One North One was ID Footen W		
JP		Gas North/Oregon JP Factor %		
		Actual Appual Throughout		
10		Actual Annual Throughput Percent		
10		reiceill		
		Dools Depression		
11		Book Depreciation Percent		
11		Percent		
		Not Con Blant (hotoro ADEIT) AMA		
12		Net Gas Plant (before ADFIT) - AMA		
12		Percent		
	G-PLT	Net Gas General Plant - AMA		
13	G-PLI	Percent		
13		Fercent		
		Net Allocated Schedule M's - AMA		
1.1		Percent		
14		Felcelii		
00	Innut	Not Allocated		
99	Input	NOT Allocated		

RESULT	S OF OPE	RATIONS	Report ID:		AVI	STA UTILIT	ΓIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2020										
		Averages Basis			SYSTEM ******			ASHINGTON **			' IDAHO *******	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DEVEL 150										
		REVENUES										
00	400000	SALES OF GAS:										
99	480000	Residential										
99	4812XX	Commercial - Firm & Interruptible Industrial-Firm										
99 99	4813XX 481400											
99	484000	Interruptible Interdepartmental Revenue										
99	499XXX	Unbilled Revenue										
99	499///	TOTAL SALES TO ULTIMATE CU	ISTOMEDS									
		TOTAL SALES TO DETIMATE CO	JOIOWERS									
		OTHER OPERATING REVENUES	3.									
99	483XXX	Sales for Resale	J.									
4	488000	Miscellaneous Service Revenues										
99	4893XX	Transportation Revenues										
99	493000	Rent from Gas Property										
4		Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Ref	form									
		TOTAL OTHER OPERATING REV	VENUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99		Net Natural Gas Storage Transact	ions									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Ex										
		TOTAL PRODUCTION EXPENSE	:S									
		LINDED COOLIND CTODACE EVE	DENCEC.									
1	814000	UNDERGROUND STORAGE EXP	PENSES:									
1	824000	Supervision & Engineering Other Expenses										
1	837000	Other Equipment										
'	037000	TOTAL UNDERGROUND STORA	GE OPER E									
		TOTAL GIVEL CONDUCTORA	OL OI LIK L									
G-DEPX		Depreciation Expense-Undergrour	nd Storage									
G-AMTX		Amortization Expense-Undergroun										
G-OTX		Taxes Other Than FIT	5.5. ago									
		TOTAL UG STORAGE DEPR/AM	RT/NON-FIT									
		TOTAL UNDERGROUND STORA	GE EXPEN									

	S OF OPE		Report ID:		AVIS	STA UTILI	TIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2020										
		Averages Basis			SYSTEM ******			ASHINGTON ****			IDAHO *******	
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		SISTSIDITION EVENING										
		DISTRIBUTION EXPENSES:										
2	070000	OPERATION										
3	870000	Supervision & Engineering										
3	871000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3	876000	Measuring & Reg Sta Exp-Industria										
3	877000	Measuring & Reg Sta Exp-City Gat										
3	878000	Meter & House Regulator Expense	S									
3	879000	Customer Installation Expenses										
3 3	880000 881000	Other Expenses Rents										
3	881000	Rents										
		MAINTENANCE										
3	885000	Supervision & Engineering										
3	887000	Mains										
3	889000	Measuring & Reg Sta Exp-General										
3	890000	Measuring & Reg Sta Exp-Industria										
3	891000	Measuring & Reg Sta Exp-City Gat										
3	892000	Services										
3	893000	Meters & House Regulators										
3	894000	Other Equipment										
		TOTAL DISTRIBUTION OPERATII	NG EXP									
G-DEPX		Depreciation Expense-Distribution										
G-OTX		Taxes Other Than FIT										
		TOTAL DISTR DEPR/AMRT/NON-	FIT TAXES									
		TOTAL DISTRIBUTION EXPENSE	S									

RESULT	S OF OPE	RATIONS	Report ID:		AVI	ISTA UTILI	TIES					
GAS OP	ERATING S	STATEMENT	G-OPS-1A									
For Mont	h Ended D	ecember 31, 2020										
Average	of Monthly	Averages Basis		*******	SYSTEM ******	*****	****** W	ASHINGTON ***	*****	*******	* IDAHO ******	*****
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		CUSTOMER ACCOUNTS EXPEN	SES:									
2	901000	Supervision										
2	902000	Meter Reading Expenses										
2	903XXX	Customer Records & Collection Ex	penses									
2	904000	Uncollectible Accounts										
2	905000	Misc Customer Accounts										
		TOTAL CUSTOMER ACCOUNTS	EXPENSES									
		CUSTOMER SERVICE & INFO EX	(PENSES:									
G-908	908XXX	Customer Assistance Expenses										
2	909000	Advertising										
2	910000	Misc Customer Service & Info Exp										
		TOTAL CUSTOMER SERVICE & I	NFO EXP									
		SALES EXPENSES:										
2	912000	Demonstrating & Selling Expenses										
2	913000	Advertising										
2	916000	Miscellaneous Sales Expenses										
		TOTAL SALES EXPENSES										
		ADMINISTRATIVE & GENERAL E	XPENSES:									
4	920000	Salaries										
4	921000	Office Supplies & Expenses										
4	922000	Admin. Expenses Transferred - Cre	edit									
4	923000	Outside Services Employed										
4	924000	Property Insurance Premium										
4	925XXX	Injuries and Damages										
4	926XXX	Employee Pensions and Benefits										
4	928000	Regulatory Commission Expenses										
4	930000	Miscellaneous General Expenses										
4	931000	Rents										
4	935000	Maintenance of General Plant										
		TOTAL ADMIN & GEN OPERATIN	G EXP									

RESULTS	OF OPE	RATIONS	Report ID:		Δ٧	ISTA UTILI	TIES					
		STATEMENT	G-OPS-1A		/ (V	IOTA OTILI	TILO					
		ecember 31, 2020	G-01 G-1A									
		Averages Basis		********	SYSTEM *****	*****	*********	ASHINGTON ***	****	*******	IDAHO ******	*****
Ref/Basis		Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
INCI/Dasis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-DEPX		Depreciation Expense-General Pla	nnt									
G-AMTX		Amortization Expense - General Pl	ant - 303000									
G-AMTX		Amortization Expense - Misc IT Int	angible Plant -									
G-AMTX		Amortization Expense-General Pla	nt - 390200, 39									
99	407025	WA GRC Jackson Prairie O&M De	eferral									
99	407229	Idaho Earnings Test Amortization										
99	407230	Tax Reform Amortization										
99	407302	Amortization WA Excess Natural G	Sas Line Extensi									
99	407305	Natural Gas Depreciation Study De	eferral									
99	407311	Regulatory Debit - AFUDC Amortiz										
99	407314	Regulatory Debit - FISERVE Amor	tization									
99	407319	AFUDC Equity DFIT Deferral										
99	407332	Existing Meters/ERTs Excess Dep	reciation Deferr									
99	407335	DSIT Amortization - ID										
99	407347	COVID-19 Deferred Costs										
99	407368	Project Compass Amortization										
99	407414	Regulatory Credits-Deferral-FISER	RVE									
99	407425	WA GRC Jackson Prairie Deferral										
99	407436	Regulatory Deferral - AMI										
99	407447	Regulatory Deferral - COVID-19										
99	407468	Project Compass Deferral - ID										
99	407493	Amortization - 2015 Remand Refu	nd									
G-OTX		Taxes Other Than FITA&G										
		TOTAL A&G DEPR/AMRT/NON-F	IT TAXES									
		TOTAL ADMIN & GENERAL EXP	ENSES									
		1017/E7/DIVIII & CEITEIT IE EXTE	LNOLO									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOS	S) BEFORE FIT									
G-FIT		FEDERAL INCOME TAX										
G-FIT		DEFERRED FEDERAL INCOME 1	ΓΔΧ									
G-FIT		AMORTIZED INVESTMENT TAX										
0111		GAS NET OPERATING INCOME	-									
		ONOTICE OF ENVITING INCOME.	(2000)									
ALLOCAT	ION RATI	OS:										
G-ALL		System Contract Demand										
G-ALL		Number of Customers										
G-ALL		Direct Distribution Operating Exper	nse									
G-ALL		Jurisdictional 4-Factor Ratio										
G-ALL		Actual Annual Throughput										
O / LLL		Adda Allinda Hilloughput										

G-ALL 99

Not Allocated

RESULTS		RATIONS OF OTHER REVENUE	Report ID: G-495-1A		AVI	STA UTILIT	ΓIES					
		ecember 31, 2020	G-495-1A									
		Averages Basis		******	SYSTEM ******	*****	******* WASHINGTON *******			******	* IDAHO ******	*****
Ref/Basis			'	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4 4 4 99 4 4 4 4 4 4	495028 495100 495280 495311 495328 495329 495338 495339 495600 495680 495711 495780	Other Gas Revenue-Miscellaneous Deferred Exchange Reservation Entitlement Penalties Other Gas Rev-Decoupling Mechal Contra Decoupling Deferral Residential Decoupling Deferral Amortization Res Decoupling Deferred Revenue-Res Decoupling Deferred Revenue-DSM Lost Marchization Non-Res Decoupling Other Gas Revenue-Margin Reduction Other Gas Revenue-Glendale System Gas Customers-Other Gas Revenue-TOTAL OTHER GAS REVENUES	nism rral rgin etion tem y									
ALLOCAT G-ALL G-ALL	ION RATI 4 99	OS: Jurisdictional 4-Factor Ratio Not Allocated										

RESUL [*]	TS OF OF	PERATIONS	Report ID:		AVIS	STA UTILIT	TES					
		F PURCHASED GAS COSTS	G-804-1A									
		December 31, 2020										
		lly Averages Basis			SYSTEM *******			ASHINGTON ***			* IDAHO ******	
Ref/Basi	: Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
_												
6		Gas Purchases										
1		Pipeline Demand Costs										
1		Transport Variable Charges										
6		Gas Costs - Fixed Hedge										
6		GTI Contributions										
6	804017	Transaction Fees										
6	804018	Merchandise Processing Fee										
6	804140	Gas Research Contributions										
6	804170	Gas Transaction Fees										
6	804600	Gas Purchases - Financial										
6	804700	Gas Costs - Offsystem Bookou	ıt									
6		Gas Costs - Offsystem Bookou										
6	804730	Gas Costs - Intracompany LDC	C Gas									
6	804999	Off System Gas Purchases										
99	805110	Gas Exp - Rate Amortizations										
99	805111	Amortize ID Holdback										
99	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS CO	OSTS									
ALLOCA	ATION RA	ATIOS:										
G-ALL	1	System Contract Demand										
G-ALL	6	Actual Therms Purchased										
G-ALL	99	Not Allocated										

		PERATIONS OF ACCOUNT 908	Report ID: G-908-1A	AVISTA UTILITIES								
For Mo	nth Ende	d December 31, 2020										
Average	e of Mont	hly Averages Basis		******	* SYSTEM *****	*****	******* WA	ASHINGTON **	*****	********	* IDAHO *******	*****
Ref/Basi	i: Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense										
99	908600	Public Purpose Tariff Rider Expen	se Offset									
99	908610	Limited Income Tax Refund Progr	am									
99	908690	Schedule 91 Amortization included	d in Unbillec									
99	908990	DSM Amortization										
		Total Account 908	_									
ALLOC G-ALL G-ALL		ATIOS: Number of Customers Not Allocated										

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Ref/Basis Description System Washington Idaho

Debt

- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



RESULTS OF	OPERATIONS	Report ID:
FEDERAL INC	OME TAXESGAS	G-FIT-1A
For Month End	led December 31, 2020	
Average of Mo	nthly Averages Basis	
Ref/Basis	Description	

Idaho

Ref/Basis	Description		System	Washington
1101/2000	Calculation of Taxable Operating Income:		O yotom	
G-OPS	Operating Revenue			
G-OPS	Operating & Maintenance Expense			
G-OPS	Book Deprec/Amort and Reg Amortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before FIT	-		
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amortization Schedule M Adjustments Taxable Net Operating Income	-		
	Tax Rate			
	Federal Income Tax			
G-DTE	Deferred FIT			
99	411400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC	-		
ALLOCA G-ALL	TION RATIOS: 99 Not Allocated			

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

For Month Ended December 31, 2020												
Average of Monthly Averages Basis				*******	SYSTEM ******	*****	****** W	ASHINGTON ***	******	*******	* IDAHO *******	*****
Ref/Basis Account Description			<u> </u>	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	997000	Book Depreciation & Amortiza	tion									
12	997001	Contributions In Aid of Constru	uction									
12	997002	Injuries and Damages										
12		FAS106 Current Retiree Medic	cal Accrual									
99	997010											
12		Redemption Expense Amortiza										
99	997018		ation									
12		FAS87 Current Pension Accru	al									
12		Customer Uncollectibles										
99	997031											
12		Interest Rate Swaps										
12	997035											
12		AFUDC										
12		Tax Depreciation										
12		Deferred Gas Exchange										
99		Amortization of Unbilled Rever	nue Δdd-Ine									
12	997080											
12	997081	Deferred Compensation	uon									
4		Meal Disallowances										
12	997083											
12		Customer Uncollectibles										
99		Provision for Rate Refund										
12	997101											
99		Amort Idaho Earnings Test (25	5/1220)									
99	997103		04223)									
99		WA Nat Gas Line Extension										
99		MDM System										
99		Provision for Rate Refund-Tax	Poform									
99		Tax Reform Amortization	Keloiiii									
99		FISERVE										
12		Capitalized Transportation										
12	007112	AFUDC Equity Tax Flow Throu	ugh									
12		AFUDC Equity Tax Flow Throt	ugn									
12		AFUDC Debt CWIP										
12		AFUDC Equity DFIR Deferral										
12		Depreciation Study Deferral										
12		AFUDC Tax CPI										
12		Transportation Tax Disallowan	100									
12		COVID-19										
12		Prepaid Expenses										
12		CARES Act SS Deferral										
12		Meters Expensed										
12	997129	Mixed Service Costs (IDD#5)										
12	331123	TOTAL SCHEDULE M ADJUS	STMENTS									
		TOTAL GOTTLEBULE IVI ADJU-	OTIVILIVIO									
ALLOCATION F	PATIOS:											
G-ALL	1	Contract System Demand										
G-ALL G-ALL	2	Number of Customers										
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL G-ALL	6	Actual Therms Purchased										
G-ALL G-ALL	11	Book Depreciation										
G-ALL G-ALL	12	Net Gas Plant (before ADFIT)	- 0140									
G-ALL G-ALL	99	Not Allocated	- AIVIA									
G-ALL	33	NOT Allocated										

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

	Ref/Basis Account Description	System	Washington	Idaho
--	-------------------------------	--------	------------	-------

12	410100	Deferred Federal Income Tax Expense - Allocated
99	410100	Deferred Federal Income Tax Exp
		SUBTOTAL

 411100 Deferred Federal Income Tax Expense - Allocated
 411100 Deferred Federal Income Tax Exp SUBTOTAL

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT) - AMA

G-ALL 99 Not Allocated



RESULTS OF OPERATIONS Report ID: AVISTA UTILITIES													
TAXES O	THER THA	AN FEDERAL INCOME TAX	G-OTX-1A										
		ecember 31, 2020											
		Averages Basis			YSTEM *******	****	****** WASI	HINGTON *****	****	******** IDAHO ********			
Ref/Basis	Account	Description		Direct Allocated Total		Direct	Allocated	Total	Direct	Allocated	Total		
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND S											
		DISTRIBUTION											
99	408110	State Excise Tax											
99	408120	Municipal Occupation & Lice	ense Tax										
99	408130	Excise Tax											
99	408160	Miscellaneous State or Loca	l Tax										
99	408170	R&P Property Tax - Distribut	tion										
99	409100	State Income Tax											
99	411410	State Income Tax-ITC Defer	red										
99	411420	State Income Tax-ITC Amor TOTAL DISTRIBUTION TA											
		ADMINISTRATIVE & GENER	AL										
99	408115	Payroll Taxes TOTAL A&G TAX											
		TOTAL TAXES OTHER THAI	N FIT										
ALLOCA ⁻ G-ALL	ΓΙΟΝ RATION 1	OS: System Contract Demand											

Report ID:
G-PLT-1A
•

AS OTILLI		G-1 L1-1									
		mber 31, 2020									
		erages Basis	******	** SYSTEM ******			ASHINGTON ****	*****	******	** IDAHO ******	****
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Tota
		PLANT IN SERVICE									
		INTANGIBLE PLANT:									
4	303000	Misc Intangible Plant (303000)									
4	3031XX	Misc Intangible IT Plant (3031XX)									
		TOTAL INTANGIBLE PLANT									
		UNDERGROUND STORAGE PLANT:									
1	350XXX	Land & Land Rights									
1		Structures & Improvements									
1	352XXX	•									
1	353000										
1		Compressor Station Equipment									
1											
1	355000										
1	356000	Purification Equipment									
1	357000	Other Equipment									
		TOTAL UNDERGROUND STORAGE P	LA								
		DISTRIBUTION PLANT:									
6	374200	Land & Land Rights									
6	374400	Land & Land Rights									
6	375000	Structures & Improvements									
6	376000	Mains									
6	378000	Measuring & Reg Station Equip-Genera									
6	379000	Measuring & Reg Station Equip-City Ga	e								
6	380000	Services									
6	381XXX	Meters									
6	382000	Meter Installations									
6		House Regulators									
6	384000										
6	385000	Industrial Measuring & Reg Sta Equip									
6	387000	Other Equipment									
Ü	007.000	TOTAL DISTRIBUTION PLANT									
		GENERAL PLANT									
4	389XXX	Land & Land Rights									
4		Structures & Improvements									
4		Office Furniture & Equipment									
4		Transportation Equipment									
4	393000										
4		Tools, Shop & Garage Equipment									
4		Laboratory Equipment									
4											
4		Power Operated Equipment									
4		Communications Equipment									
4	398000	Miscellaneous Equipment									
		TOTAL GENERAL PLANT									

RESULTS	OF OPERA	TIONS	Report ID:			A۷	/ISTA UTILITII	ES				
GAS UTILI			G-PLT-1A									
		ember 31, 2020	**************************************									
		erages Basis						ASHINGTON ***			_	
Ref/Basis	Account	Description Description	_	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-ADEP G-ADEP G-ADEP		TOTAL PLANT IN SERVICE ACCUMULATED DEPRECTA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED D	ATION EPRECIAT									
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3963 TOTAL ACCUMULATED A	11XX 200									
		TOTAL ACCUMULATED D										
12 4, 12 4 4 12	282900 282900 282919 283750 283850	NET GAS UTILITY PLANT b ACCUMULATED DFIT ADFIT - Gas Plant In Service ADFIT - Common Plant (282 ADFIT - Common Plant (283 ADFIT - Gas portion of Bond TOTAL ACCUMULATED D	900 from C 919 from C 750 from C Redemptio									
		NET GAS UTILITY PLANT										
ALLOCATI	ON RATIOS	3:										
G-ALL	1	System Contract Demand										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	6	Actual Therms Purchased										

G-ALL

Net Gas Plant (before ADFIT) - AMA

		ERATIONS	Report ID:			А	VISTA UTILITII	ES				
	_	TO NET GAS UTILITY PLANT	G-APL-1A									
		December 31, 2020										
		ly Averages Basis			SYSTEM *******			ASHINGTON ***			*** IDAHO ******	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-PLT		NET GAS PLANT IN SERVICE										
		OTHER ADJUSTMENTS:										
4	108121	AMI Existing Meters/ERTs Defer	ral A/D									
4		Regulatory Asset - AFUDC										
4		Accumulated Amortization - AFU	DC									
1	117100	Gas Stored - Recoverable Base	Gas									
1	164100	Gas InventoryJackson Prairie										
1		Gas InventoryClay Basin										
4		Customer Advances										
99	235199	Customer Deposits										
99		Rate Base-Regulatory Liability-N	onplant E									
99	182302	WA Excess Nat Gas Line Extens	ion									
99	283302	ADFIT - WA Excess Nat Gas Line	e Extensio									
C-WKC		Working Capital										
99	186710	DSM Programs										
		TOTAL OTHER ADJUSTMENTS	;									
		NET RATE BASE										
ALLOCA [*]	TION RA	TIOS:										
G-ALL	1	System Contract Demand										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										
J	•											

RESULTS OF OPERATIONS GAS-NORTH DEPRECIATION I For Month Ended December 31, Average of Monthly Averages Ba	Report ID: G-DEPX-1A			AVISTA UTILITIES			
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	******* IDAHO ******
Ref/Basis Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN) Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission							
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution							
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stora							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution							
ED-AN ED-ID ED-WA T,4 CD-AN 9,4 CD-AN 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN GD-ID GD-WA GD-OR GD-OR							
Total General Plant Total Depreciation Expense Allocation Ratios: Service - 7 Elec/Gas North/O 8 Gas North/Orego 9 Elec/Gas North 4							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

, , ,		•	•				
		Assigned or	Assigned or	Assigned or			
	System	Allocated	Allocated	Allocated	****** GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis							
Production/Transmission							
Franchises (302000) ED-AN							
Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Distribution							
Franchises (302000) ED-WA							
Misc Intangible Plt (303000 ED-WA							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-WA							
GD-OR							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9,4 CD-ID							
9,4 CD-WA							
ED-AN							
ED-ID							
ED-WA							
8,4 GD-AA							
4 GD-AN							
GD-OR							
Total Miscellaneous IT Intangible Plant - 3031X	<						
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
General Plant - 390200, 396200							
7,4 CD-AA							
4 ED-AN							
GD-OR							
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Potions							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor9 Elec/Gas North 4-Factor							
5 EIEC/Gas Notth 4-Factor							

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED For Month Ended December 31, Average of Monthly Averages Ba	Report ID: G-ADEP-1A			AVISTA UTILITIES			
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	****** WASHINGTON ******	****** IDAHO ******
Ref/Basis Electric Production							
Steam (ED-AN) Steam (ED-ID)							
Steam (ED-WA) Hydro (ED-AN)							
Other (ED-AN) Total Electric Production							
Electric Transmission							
ED-AN ED-ID							
ED-WA Total Electric Transmission							
Electric Distribution							
ED-AN ED-ID							
ED-WA Total Electric Distribution							
Gas Underground Storage							
1 GD-AN GD-OR							
Total Gas Underground Stora							
Gas Distribution 6 GD-AN							
GD-ID GD-WA							
GD-OR Total Gas Distribution							
General Plant							
ED-AN							
ED-ID ED-WA							
7,4 CD-AA 9,4 CD-AN							
9 CD-ID 9 CD-WA							
8,4 GD-AA							
4 GD-AN GD-ID							
GD-WA GD-OR							
Total General Plant							
Total Accumulated Depreciati Allocation Ratios:							
Service - 7 Elec/Gas North/O							
8 Gas North/Orego9 Elec/Gas North 4-							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	
	Assissed or

Elec/Gas North 4-Factor

AVISTA UTILITIES

Average of Monthly Averages Basis							
7. Volago of Monally 7. Volagoo Baolo		Assigned or	Assigned or	Assigned or			
	System	Allocated	Allocated	Allocated	****** GAS-NORTH ******	****** WASHINGTON ******	****** IDAHO ******
Ref/Basis							
Production/Transmission							
Franchises (302000) ED-AN							
Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Distribution							
Franchises (302000) ED-W							
Misc Intangible Plt (303000 ED-W							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-W							
GD-OR							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-W							
ED-AN							
ED-ID							
ED-W							
8,4 GD-AA 4 GD-AN							
4 GD-AN GD-OR							
Total Miscellaneous IT Intangible Plant - 303							
Total Miscellaneous II intangible I lant - 300							
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
ů ů							
General Plant - 390200, 396200							
7,4 CD-AA							
9 CD-ID							
9 CD-W							
4 ED-AN							
ED-W							
GD-W							
GD-OF							
Total General Plant - 390200, 396200							
Total Accumulated Amortization							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor							

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

Average	e of Monthly Averages Basis												
·			********	***** ELECTRIC	C **************	*****	********		TH *********	******	****** OR	EGON GAS *****	*****
Ref/Basi	Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	390XXX Structures & Improvements ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	391XXX Office Furniture & Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	392XXX Transportation Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

Average	of Monthl	y Averages Basis		*********	***** EL EOTDI	C *******	*****	*********	******	TII *********	********	******	REGON GAS *****	******
Pof/Racia	Account	Description _	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
Kei/Dasis	Account	Description	TOtal	Direct-WA	Direct-ID	Allocated	TUlai	Direct-WA	Direct-ID	Allocated	TUlai	Direct-OR	Allocated	I Ulai
	393000	Stores Equipment												
99	333000	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
9		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	394000	Tools, Shop, & Garage Equip												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	204400	Electric Charging Stations												
99	394100	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99 99		GD-WA / ID / AN GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
3		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	395000	Laboratory Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Posis	

Gas-North Copy

Average of Monthly Averages Basis Ref/Basis Account Description 396XXX Power Operated Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 397XXX Communication Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA CD-WA/ID/AN 9 TOTAL ACCOUNT 398000 Miscellaneous Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA/ID/AN TOTAL ACCOUNT TOTAL GENERAL PLANT ALLOCATION RATIOS: G-ALL Elec/Gas North/Oregon 4-Fact G-ALL 8 Gas North/Oregon 4-Factor G-ALL 9 Elec/Gas North 4-Factor G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

	**************************************			****	**************************************				******* OREGON GAS********				
ef/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated		Direct-WA	Direct-ID	Allocated	Total	Direct-OR Allocated	Total
	303000	Intangible Plant											
99		ED-WA / ID / AN											
99		GD-WA / ID / AN											
99		GD-OR / AS											
8		GD-AA											
7		CD-AA											
9		CD-WA / ID / AN											
		TOTAL ACCOUNT											
	303100	Misc Intangible PlantMai											
99		ED-WA / ID / AN											
99		GD-WA / ID / AN											
99		GD-OR / AS											
8		GD-AA											
7		CD-AA											
9		CD-WA / ID / AN											
		TOTAL ACCOUNT											
	303110	Misc Intangible PlantPC											
99		ED-WA / ID / AN											
99		GD-WA / ID / AN											
99		GD-OR / AS											
8		GD-AA											
7		CD-AA											
8		CD-WA / ID / AN											
		TOTAL ACCOUNT											
	202115	Mice Intensible Blent BC											
00	303115	Misc Intangible PlantPC ED-WA / ID / AN											
99 99		GD-WA / ID / AN											
99		GD-OR / AS											
8		GD-AA											
8 7		CD-AA											
8		CD-WA / ID / AN											
O		TOTAL ACCOUNT											
		TOTAL ACCOUNT											

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

/ tronago or		voraged Badio	**************************************	**************************************	************** OREGON GAS***********
Ref/Basis	Account	Description			
	303120	Misc Intangible PlantSoft			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
8		CD-WA / ID / AN			
		TOTAL ACCOUNT			
	303121	Misc Intangible PlantAMI			
99	505121	ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
		TOTAL			
ALL CO ATIO	NI DATIO	0.			
ALLOCATIO G-ALL	JN KATIO 7	S: Elec/Gas North/Oregon 4-			
G-ALL G-ALL	8	Gas North/Oregon 4-			
O ALL	55	not / moduled			
G-ALL G-ALL	9 99	Elec/Gas North 4-Factor Not Allocated			

RESULTS OF OPERATIONS	AVISTA UTILITIES				
COMMON ACCUMULATED DEFERRED FIT	C-DTX-1A				
For Month Ended December 31, 2020	Gas-North Copy				
Average of Monthly Averages Basis					
Ref/Basis Account Description		Total	Electric	Gas North	Oregon Gas
·					

ADFIT - Common Plant (For Report APL)

7 282900 CD-AA

8 282900 GD-AA

9 282900 CD-WA/ID/AN

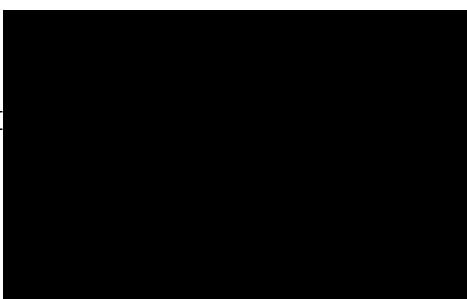
7 282919 CD-AA

7 283750 CD-AA

Total

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor
G-ALL	8	Gas North/Oregon 4-Factor
G-ALL	9	Elec/Gas North 4-Factor
G-ALI	aa	Not Allocated



	TS OF OPERATIONS ON WORKING CAPITAL	Report ID: C-WKC-1A		A۱	/ISTA UTILITIES	6			
For Mon	onth Ended December 31, 2020 e of Monthly Averages Basis	Gas-North Copy							
Ref/Basi	is Account Description			YSTEM *** Idaho	Oregon	***** ELECTRIC	C ***** G Idaho Washi	AS NORTH ***** ngton Idaho	*GAS SOUTH* Oregon
			· · · · · · · · · · · · · · · · · · ·		o regun				o regen
1	151120 Fuel Stock Coal-Colstrip								
1	151210 Fuel Stock Hog Ffuel-KF	GS							
7/4	154100 Plant Materials & Oper S	upplies							
1	154300 Plant Materials & Oper S	upplies - CS2							
1	154400 Plant Materials & Oper S	upplies - Cols							
7/4	154500 Supply Chain Receiving	nventory							
7/4	154550 Supply Chain Average C	ost Variance							
7/4	154560 Supply Chain Invoice Price	ce Variance							
99	163998 Common Working Capita	ıl							
99	163999 Investor-Supplied Working	g Capital							
	TOTAL								
	ALLOCATION RATIOS:								
	7/4 Jur Rollup/Ju 99 Not Allocated	risdictional 4-							