## BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

## WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

### PUGET SOUND ENERGY, INC.

Respondent.

DOCKETS UE-240004 & UG-240005 (Consolidated)

# CROSS-EXAMINATION EXHIBIT OF SUSAN E. FREE ON BEHALF OF THE WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL PUBLIC COUNSEL UNIT

EXHIBIT SEF-\_X

Electric Results of Operations – 12 Months Ending June 30, 2023

October 28, 2024

EXH. SEF-3 DOCKETS UE-240004/UG-240005 2024 PSE GENERAL RATE CASE WITNESS: SUSAN E. FREE

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

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**PUGET SOUND ENERGY,** 

Respondent.

Docket UE-240004 Docket UG-240005

## SECOND EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

SUSAN E. FREE

ON BEHALF OF PUGET SOUND ENERGY

#### PUGET SOUND ENERGY - ELECTRIC ELECTRIC RESULTS OF OPERATIONS 2024 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2023 GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	F	2025 RATE YEAR 1	R	2026 ATE YEAR 2
12	RATE BASE	\$	6,606,402,752	\$	7,416,985,017
13	RATE OF RETURN	Ψ	7.65%	Ψ	7.99%
14	Table of Reford		7.0570		7.5570
15	OPERATING INCOME REQUIREMENT		505,389,810		592,617,103
16			, ,		
17	PRO FORMA OPERATING INCOME		66,339,955		(41,700,447)
18	OPERATING INCOME DEFICIENCY		439,049,855		634,317,550
19			,,		,- ,- ,
20	CONVERSION FACTOR		0.751313		0.751313
21	CUMULATIVE REVENUE CHANGE	\$	584,376,758	\$	844,278,682
22			, ,	_	, , , , , , ,
23	NET REVENUE CHANGE IN BASE RATES BY RATE YEAR	\$	584,376,758	\$	259,901,924
24	THE TELL TELL TELL TO SHOULD BE THE TELL TELL TELL TELL TELL TELL TELL	Ψ	301,370,730	Ψ	239,901,921
25	CHANGES TO OTHER PRICE SCHEDULES FROM EXH. CTM-7				
26	CURRENT TARIFF RATES TRANSFERRED TO BASE RATES ABOVE:				
27	SCHEDULE 95 - 2020 PCORC				
28	SCHEDULE 95 - 2024 POWER COST UPDATE	\$	(161,629,358)		
29	SCHEDULE 141CEIP	Ψ	(23,557,982)		
30	SCHEDULE 137		(142,890)		
31	SCH. 141N (RATES NOT SUBJ TO REF ADJ)		(160,864,693)		
32	SCH. 141R (RATES SUBJECT TO REF ADJ)		(152,840,009)		
33	NEW TARIFF RATES COSTS NOT INCLUDED IN BASE RATES DEFICIENCY:		(132,010,007)		
34	SCHEDULE 141CGR - CLEAN GENERATION RESOURCES		71,656,160		18,419,941
35	SCHEDULE 141WFP - WILDFIRE PREVENTION		27,546,601		6,846,347
36	SCHEDULE 141DCARB - DECARBONIZATION		7,673,452		_
37			,,,,,,,		
38					
39	SUBTOTAL CHANGES TO OTHER PRICE SCHEDULES		(392,158,719)		25,266,288
40			(== ) == );		- , ,
41	NET REVENUE CHANGE AFTER TRACKERS AND RIDERS	\$	192,218,039	S	285,168,212
42			- , -,		,,
43	PERCENTAGE CHANGE		6.74%		8.48%
44	REVENUES PER EXH. CTM-7 BILL IMPACTS	\$	2,851,103,553	\$	3,065,710,673
45		Ψ	_,001,100,000	4	-,000,110,070
46	GRAY AMOUNTS ARE CURRENT ESTIMATES THAT HAVE NOT BEEN FORMALI	LY FILE	ED IN TARIFF SHE	ETS	
47	WITH PRESENT ESTIMATES FOR RATE YEAR 2 FOR SCH. 141CGR/WFP/DCARB				9.30%

## PUGET SOUND ENERGY - ELECTRIC ELECTRIC RESULTS OF OPERATIONS 2024 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2023 REQUESTED COST OF CAPITAL

LINE NO.	DESCRIPTION	CAPITAL STRUCTURE	COST	WEIGHTED COST
110.	DESCRIPTION	STRUCTURE	COST	<u> </u>
12	Restating through December 2023			
13	SHORT AND LONG TERM DEBT	50.93%	5.16%	2.63%
14	EQUITY	49.07%	9.40%	4.61%
15	TOTAL	100%		7.24%
16				
17	AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%)	50.93%	4.08%	2.08%
18	EQUITY	49.07%	9.40%	4.61%
19	TOTAL AFTER TAX COST OF CAPITAL	100%		6.69%
20				
21	2025			
22	SHORT AND LONG TERM DEBT	50.00%	5.34%	2.67%
23	EQUITY	50.00%	9.95%	4.98%
24	TOTAL	100.0%		7.65%
25				
26	AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%)	50.00%	4.22%	2.11%
27	EQUITY	50.00%	9.95%	4.98%
28	TOTAL AFTER TAX COST OF CAPITAL	100%		7.09%
29				
30	2026			
31	SHORT AND LONG TERM DEBT	49.00%	5.37%	2.63%
32	EQUITY	51.00%	10.50%	5.36%
33	TOTAL	100.00%		7.99%
34				
35	AFTER TAX SHORT TERM DEBT ( (LINE 1)* 79%)	49.00%	4.24%	2.08%
36	EQUITY	51.00%	10.50%	5.36%
37	TOTAL AFTER TAX COST OF CAPITAL	100%		7.44%

#### PUGET SOUND ENERGY - ELECTRIC ELECTRIC RESULTS OF OPERATIONS 2024 GENERAL RATE CASE 12 MONTHS ENDED JUNE 30, 2023 CONVERSION FACTOR

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LINE			
NO.	DESCRIPTION		
12	BAD DEBTS		0.006488
13	ANNUAL FILING FEE		0.004000
14	STATE UTILITY TAX ( 3.8483% - ( LINE 12 * 3.8483% ) )	3.8734%	0.038483
15			
16	SUM OF TAXES OTHER		0.048971
17			
18	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX ( 1 - LINE 17 )		0.951029
19	FIT	21%	0.199716
20	CONVERSION FACTOR INCL FEDERAL INCOME TAX ( LINE 18 - LINE 19 )		0.751313