EXH. PKW-21C DOCKET UE-20____ 2020 PSE PCORC WITNESS: PAUL K. WETHERBEE

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket UE-20____

PUGET SOUND ENERGY,

Respondent.

TWENTIETH EXHIBIT (CONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

PAUL K. WETHERBEE

ON BEHALF OF PUGET SOUND ENERGY

REDACTED VERSION

DECEMBER 9, 2020

Puget Sound Energy Distillate Fuel Incremental Costs 2020 PCORC

Shaded information is designated as confidential per WAC 480-07-160

														2019 GRC	Increase/
	Jun-21	Jul-21	Aug-21	Sep-21	0ct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	2020 PCORC	Final Order	(Decrease)
Frederickson 1 & 2	\$	<mark>\$</mark>	\$ 0	\$	\$0	\$31,827	\$31,827	\$31,827	\$31,827	\$31,827	ŝ	ŝ	\$159,136	\$159,279	(\$143)
Fredonia 1 & 2	8	\$	ŝ	\$0	ŝ	\$49,901	\$49,901	\$49,901	\$49,901	\$49,901	<mark>0\$</mark>	\$0	\$249,504	\$251,939	(\$2,435)
Fredonia 3 & 4	S,	0\$	\$0	\$0	ŝ	\$22,622	\$22,622	\$22,622	\$22,622	\$22,622	\$0	\$0	\$113,108	\$114,212	(\$1,104)
Ferndale	8	\$	ŝ	\$0	ŝ	\$48,152	\$48,152	\$48,152	\$48,152	\$48,152	0\$	Ş	\$240,760	\$240,493	\$267
Whitehorn 2 & 3	8	0\$	\$0	\$0	ŝ	\$31,090	\$31,090	\$31,090	\$31,090	\$31,090	\$0	\$0	\$155,450	\$151,290	\$4,160
Encogen	8	<mark>8</mark>	\$ S	\$0	ŝ	\$10,003	\$10,003	\$10,003	\$10,003	\$10,003	<mark>0\$</mark>	\$0	\$50,014	\$49,848	\$166
Crystal mountain	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$3,306	\$39,671	\$54,126	(\$14,455)
Total	\$3.306	\$3.306	\$3 306	\$3.306	\$3 306	\$196,900	\$196,900	\$196,900	\$196,900	\$196,900	\$3.306	\$3 306	\$1 007 643	\$1 021 187	(\$13 544)
MWHs															
Aurora Mid C price															
Value of energy	\$244	\$399	\$470	\$476	\$447	\$26,871	\$32,542	\$33,999	\$33,516	\$25,141	\$312	\$201	\$154,619	\$133,990	\$20,628
Net cost total	\$3,062	\$2,906	\$2,836	\$2,830	\$2,859	\$170,029	\$164,358	\$162,901	\$163,385	\$171,759	\$2,994	\$3,105	\$853,024	\$887 ,1 96	-\$34,172

Oil for Crystal mountain generator - reliability operations over a 3 yr. period (not modeled in AURORA)

Cost of Oil	(\$)	\$39,671
New cost of oil inventory	(\$/gal)	0,
Oil Cost @ market	(\$)	
Oil need	(gal)	
Gallons per year	(gal)	
Historical run profile	(MWh)	
BTU content of Historical run (#2 Fuel oil profile	(Btu/gal)	140,000
Gallons burnt B per hour	(leg)	
Oil inventory	(\$/gal)	,
Heat rate on Oil	(Btu/KWh)	
Capacity	(MM)	2
		Crystal mountain

Oil for testing - Calculated oil cost for 5hr compliance and reliability testing

	Canacity	*Heat rate on	Oil inventory	Gallons burnt	Gallons burnt BTU content of	Tecting hours	Gallons per	Cost of Oil
	Capacity	Oil		per hour	#2 Fuel oil		year	
	(MM)	(Btu/KWh)	(\$/gal)	(gal)	(Btu/gal)	(hrs)	(lgal)	(\$)
Frederickson 1 & 2	148		U,		140,000	5		\$159,136
Fredonia 1 & 2	208		•,		140,000	2		\$249,504
Fredonia 3 & 4	108		,		140,000	2		\$113,108
Ferndale	271		•		140,000	S		\$240,760
Whitehorn 2 & 3	148		,		140,000	2		\$155,450
Encogen	166		0,		140,000	5		\$50,014
Total								\$967,972
*Heat rate on oil is derived from gallon per minute diesel burn rates from simple cycle plant data. The combined cycles use their natural gas heat rates	gallon per min	ute diesel burn ra	tes from simple c	ycle plant data.	The combined cyc	les use their nat	ural gas heat ra	tes.

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Puget Sound Energy Distillate Fuel Incremental Costs

2020 PCORC

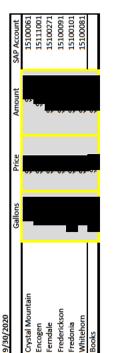
Shaded information is designated as confidential per WAC 480-07-160

Adequate oil supply to cover winter reliability - 48 hr supply (Incremental oil purchases are rolled into inventory cost)

	Capacity	Heat rate on Oil	Oil inventory	Gallons burnt per hour	Gallons burnt BTU content of per hour #2 Fuel oil	Reliability run	48hr reliability run	*Minimum fill level 1'6" from tank base	48hr reliability level 1'6" from Sufficiency test Oil need run tank base	Oil need	Oil Cost @ market	New cost of oil inventory
	(MM)	(Btu/KWh)	(\$/gal)	(gal)	(Btu/gallons)	(hrs)	(Ieg)	(gal)	5hrs + 48hr exceed	(gal)	(\$)	(\$/gal)
Frederickson 1 & 2	148		ų,		140,000	48		83,202	Yes	(53,352)	\$119,135	
Fredonia 1 & 2	208		•,		140,000	48		147,588	Yes	(137,479)	\$306,991	
Fredonia 3 & 4	108		•,		140,000	48		147,588	Yes	(137,479)	\$306,991	
Ferndale	245		•,		140,000	48		60,000	No	1	\$0	
Whitehorn 2 & 3	148		•,		140,000	48		23,184	No	(22,641)	\$50,557	
Encogen	165		0,		140,000	48		18,774	Yes	(139,116)	\$310,647	
Total												
*Minimum fill level 1'6" is the minimum measure that diecel can be extracted to from each tank until mandatoru refill must take n/a	nimim mensu	re that diesel can	he extracted to fr	om each tank un	il mandatory refi	Il must take pla						

*Minimum fill level 1'6" is the minimum measure that diesel can be extracted to from each tank until mandatory refill must tak

SUMMARY OF OIL INVENTORY



Fair Market value (base price) #2 Fuel oil 15- PPM Sulfur Dyed With taxes & fees: average 10%

Rate year: June 2021 through May 2022 Gas price date: 10/21/2020