EXH. PKW-21C DOCKET UE-20____ 2020 PSE PCORC WITNESS: PAUL K. WETHERBEE

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket UE-20____

PUGET SOUND ENERGY,

Respondent.

TWENTIETH EXHIBIT (CONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

PAUL K. WETHERBEE

ON BEHALF OF PUGET SOUND ENERGY

REDACTED VERSION

DECEMBER 9, 2020

Puget Sound Energy Distillate Fuel Incremental Costs 2020 PCORC

Shaded information is designated as confidential per WAC 480-07-160

| | | | | | | | | | | | | | | 2019 GRC | Increase/ |
|--------------------|--------------|-----------------|---------|---------|----------------|-----------|-----------|-----------|-----------|-----------|------------------|---------|-------------|--------------------|------------|
| | Jun-21 | Jul-21 | Aug-21 | Sep-21 | 0ct-21 | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | 2020 PCORC | Final Order | (Decrease) |
| Frederickson 1 & 2 | \$ | <mark>\$</mark> | \$ 0 | \$ | \$0 | \$31,827 | \$31,827 | \$31,827 | \$31,827 | \$31,827 | ŝ | ŝ | \$159,136 | \$159,279 | (\$143) |
| Fredonia 1 & 2 | 8 | \$ | ŝ | \$0 | ŝ | \$49,901 | \$49,901 | \$49,901 | \$49,901 | \$49,901 | <mark>0\$</mark> | \$0 | \$249,504 | \$251,939 | (\$2,435) |
| Fredonia 3 & 4 | S, | 0\$ | \$0 | \$0 | ŝ | \$22,622 | \$22,622 | \$22,622 | \$22,622 | \$22,622 | \$0 | \$0 | \$113,108 | \$114,212 | (\$1,104) |
| Ferndale | 8 | \$ | ŝ | \$0 | ŝ | \$48,152 | \$48,152 | \$48,152 | \$48,152 | \$48,152 | 0\$ | Ş | \$240,760 | \$240,493 | \$267 |
| Whitehorn 2 & 3 | 8 | 0\$ | \$0 | \$0 | ŝ | \$31,090 | \$31,090 | \$31,090 | \$31,090 | \$31,090 | \$0 | \$0 | \$155,450 | \$151,290 | \$4,160 |
| Encogen | 8 | <mark>8</mark> | \$ S | \$0 | ŝ | \$10,003 | \$10,003 | \$10,003 | \$10,003 | \$10,003 | <mark>0\$</mark> | \$0 | \$50,014 | \$49,848 | \$166 |
| Crystal mountain | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$3,306 | \$39,671 | \$54,126 | (\$14,455) |
| Total | \$3.306 | \$3.306 | \$3 306 | \$3.306 | \$3 306 | \$196,900 | \$196,900 | \$196,900 | \$196,900 | \$196,900 | \$3.306 | \$3 306 | \$1 007 643 | \$1 021 187 | (\$13 544) |
| MWHs | | | | | | | | | | | | | | | |
| Aurora Mid C price | | | | | | | | | | | | | | | |
| Value of energy | \$244 | \$399 | \$470 | \$476 | \$447 | \$26,871 | \$32,542 | \$33,999 | \$33,516 | \$25,141 | \$312 | \$201 | \$154,619 | \$133,990 | \$20,628 |
| Net cost total | \$3,062 | \$2,906 | \$2,836 | \$2,830 | \$2,859 | \$170,029 | \$164,358 | \$162,901 | \$163,385 | \$171,759 | \$2,994 | \$3,105 | \$853,024 | \$887 ,1 96 | -\$34,172 |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

Oil for Crystal mountain generator - reliability operations over a 3 yr. period (not modeled in AURORA)

| Cost of Oil | (\$) | \$39,671 |
|--|-----------|------------------|
| New cost of oil inventory | (\$/gal) | 0, |
| Oil Cost @ market | (\$) | |
| Oil need | (gal) | |
| Gallons per year | (gal) | |
| Historical run profile | (MWh) | |
| BTU content of Historical run (#2 Fuel oil profile | (Btu/gal) | 140,000 |
| Gallons burnt B per hour | (leg) | |
| Oil inventory | (\$/gal) | , |
| Heat rate on Oil | (Btu/KWh) | |
| Capacity | (MM) | 2 |
| | | Crystal mountain |

Oil for testing - Calculated oil cost for 5hr compliance and reliability testing

| | Canacity | *Heat rate on | Oil inventory | Gallons burnt | Gallons burnt BTU content of | Tecting hours | Gallons per | Cost of Oil |
|--|----------------|--------------------|-------------------|------------------|------------------------------|-------------------|------------------|-------------|
| | Capacity | Oil | | per hour | #2 Fuel oil | | year | |
| | (MM) | (Btu/KWh) | (\$/gal) | (gal) | (Btu/gal) | (hrs) | (lgal) | (\$) |
| Frederickson 1 & 2 | 148 | | U, | | 140,000 | 5 | | \$159,136 |
| Fredonia 1 & 2 | 208 | | •, | | 140,000 | 2 | | \$249,504 |
| Fredonia 3 & 4 | 108 | | , | | 140,000 | 2 | | \$113,108 |
| Ferndale | 271 | | • | | 140,000 | S | | \$240,760 |
| Whitehorn 2 & 3 | 148 | | , | | 140,000 | 2 | | \$155,450 |
| Encogen | 166 | | 0, | | 140,000 | 5 | | \$50,014 |
| Total | | | | | | | | \$967,972 |
| *Heat rate on oil is derived from gallon per minute diesel burn rates from simple cycle plant data. The combined cycles use their natural gas heat rates | gallon per min | ute diesel burn ra | tes from simple c | ycle plant data. | The combined cyc | les use their nat | ural gas heat ra | tes. |

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Puget Sound Energy Distillate Fuel Incremental Costs

2020 PCORC

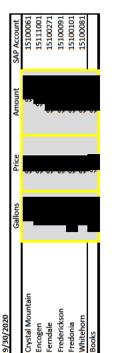
Shaded information is designated as confidential per WAC 480-07-160

Adequate oil supply to cover winter reliability - 48 hr supply (Incremental oil purchases are rolled into inventory cost)

| | Capacity | Heat rate on Oil | Oil inventory | Gallons burnt per hour | Gallons burnt BTU content of per hour #2 Fuel oil | Reliability run | 48hr reliability run | *Minimum fill level 1'6" from tank base | 48hr reliability level 1'6" from Sufficiency test Oil need run tank base | Oil need | Oil Cost @ market | New cost of oil inventory |
|---|-------------|---------------------|--------------------|---------------------------|---|------------------|-------------------------|---|---|-----------|----------------------|---------------------------------|
| | (MM) | (Btu/KWh) | (\$/gal) | (gal) | (Btu/gallons) | (hrs) | (Ieg) | (gal) | 5hrs + 48hr exceed | (gal) | (\$) | (\$/gal) |
| Frederickson 1 & 2 | 148 | | ų, | | 140,000 | 48 | | 83,202 | Yes | (53,352) | \$119,135 | |
| Fredonia 1 & 2 | 208 | | •, | | 140,000 | 48 | | 147,588 | Yes | (137,479) | \$306,991 | |
| Fredonia 3 & 4 | 108 | | •, | | 140,000 | 48 | | 147,588 | Yes | (137,479) | \$306,991 | |
| Ferndale | 245 | | •, | | 140,000 | 48 | | 60,000 | No | 1 | \$0 | |
| Whitehorn 2 & 3 | 148 | | •, | | 140,000 | 48 | | 23,184 | No | (22,641) | \$50,557 | |
| Encogen | 165 | | 0, | | 140,000 | 48 | | 18,774 | Yes | (139,116) | \$310,647 | |
| Total | | | | | | | | | | | | |
| *Minimum fill level 1'6" is the minimum measure that diecel can be extracted to from each tank until mandatoru refill must take n/a | nimim mensu | re that diesel can | he extracted to fr | om each tank un | il mandatory refi | Il must take pla | | | | | | |

*Minimum fill level 1'6" is the minimum measure that diesel can be extracted to from each tank until mandatory refill must tak

SUMMARY OF OIL INVENTORY



Fair Market value (base price) #2 Fuel oil 15- PPM Sulfur Dyed With taxes & fees: average 10%

Rate year: June 2021 through May 2022 Gas price date: 10/21/2020