

**BEFORE THE WASHINGTON
UTILITIES & TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

DOCKETS UE-240004 & UG-240005 (Consolidated)

**CROSS-EXAMINATION EXHIBIT OF SUSAN E. FREE
ON BEHALF OF THE
WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL
PUBLIC COUNSEL UNIT**

EXHIBIT SEF-__X

Requested O&M Costs

October 28, 2024

**EXH. SEF-15
DOCKETS UE-240004/UG-240005
2024 PSE GENERAL RATE CASE
WITNESS: SUSAN E. FREE**

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WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

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PUGET SOUND ENERGY,

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Docket UE-240004

Docket UG-240005

**FOURTEENTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

SUSAN E. FREE

ON BEHALF OF PUGET SOUND ENERGY

FEBRUARY 15, 2024

Summary of Requested O&M

Row	Description	2025	2026
6	Board approved target	\$ 848,000,000	\$ 876,000,000
7			
8	Add: Incremental Wildfire Costs	3,329,579	3,819,757
9	Add: Phase 2 Decarb Study Costs	10,600,000	11,700,000
10	Add: Participatory Funding	-	-
11	Add: LTIP	966,856	1,000,696
12	Total Approved Plan as Adjusted	<u>\$ 862,896,435</u>	<u>\$ 892,520,453</u>
14	Remove Non-Utility/Non-Rate Case (Puget LNG, Low Income Amort, Green Power)	(72,755,380)	(71,199,304)
15	Remove Items Recovered Elsewhere (Colstrip, Transp Elect, Unselected CETA projects)	(45,340,995)	(29,684,165)
16	Regulatory Adjustments (mainly RSIs on above and GAAP Pension to regulatory)	(24,542,603)	(34,063,463)
17	Total Requested O&M	<u>\$ 720,257,457</u>	<u>\$ 757,573,521</u>
18			
19			
20	Base Rates	\$ 678,539,269	\$ 713,787,536
21	Schedule 141CGR - Clean Generation Resources Tracker	13,631,606	13,904,238
22	Schedule 141WFP - Wildfire Prevention Cost Recovery Adjustment	17,486,582	18,181,747
23	Schedule 141DCARB - Decarbonization Rate Adjustment	10,600,000	11,700,000
24	Total Requested O&M	<u>\$ 720,257,457</u>	<u>\$ 757,573,521</u>

Summary of Requested O&M

Description	2025	2026
Total Approved Plan as Adjusted	\$ 862,896,435	\$ 892,520,453
Remove Non-Utility/Non-Rate Case		
Puget LNG	(11,865,590)	(14,088,537)
Low Income Amortization	(58,577,499)	(54,699,875)
Green Power Certificates [p]	(2,312,291)	(2,410,892)
Subtotal Remove Non-Utility/Non-Rate Case	<u>(72,755,380)</u>	<u>(71,199,304)</u>
Remove Items Recovered Separately:		
Beaver Creek (Schedule 141CGR)	(13,631,606)	(13,904,238)
Unselected CETA Projects (Schedule 141CGR)	(1,949,209)	(10,580,634)
Wildfire Tracker (Schedule 141WFD)	(17,486,582)	(18,181,747)
Targeted Electrification Program Pilot Phase 2 (Schedule 141DCARB)	(10,600,000)	(11,700,000)
Tacoma LNG Facility (Schedule 141LNG) [p]	(5,384,273)	(5,388,403)
Colstrip (Schedule 141COL)	(27,904,518)	(3,366,300)
Transportation Electrification Program (Schedule 141TEP) [p]	(10,102,995)	(10,348,828)
Add Incremental Items:		
Participatory Funding		
Long Term Incentive Program	-	-
Payroll Taxes removed above [p]	197,459	209,155
Subtotal Adjustments for Items Recovered Separately	<u>(86,861,725)</u>	<u>(73,260,995)</u>
Subtotal Before Regulatory Adjustments	\$ 703,279,330	\$ 748,060,153
Regulatory Adjustments:		
Adjust Filing Fees to match revenues	(9,586,220)	(10,959,569)
Adjust Bad Debt to 3 year average	(8,935,611)	(11,787,606)
Add normalized Rate Case Expense	2,826,800	2,826,800
Add Interest on Customer Deposits	161,822	161,822
Adjust Pension Expense to 4 year average of payouts	(11,316,386)	(12,350,047)
Adjust Injuries and Damages to 3 year average	184,554	(13,410)
Adjust Storm to a 6 year average	(38,803)	(19,344)
Adjust Incentive to 4 year average	2,161,242	(1,922,108)
Subtotal Regulatory Adjustments	<u>(24,542,603)</u>	<u>(34,063,463)</u>
Total Requested O&M	<u>\$ 678,736,728</u>	<u>\$ 713,996,691</u>