

**BEFORE THE WASHINGTON
UTILITIES & TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

DOCKETS UE-240004 & UG-240005 (Consolidated)

**CROSS-EXAMINATION EXHIBIT OF CHRISTOPHER T. MICKELSON
ON BEHALF OF THE
WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL
PUBLIC COUNSEL UNIT**

EXHIBIT CTM-__X

Schedule 7 – Residential Service

October 28, 2024

**EXH. CTM-12
DOCKETS UE-240004/UG-240005
2024 PSE GENERAL RATE CASE
WITNESS: CHRISTOPHER T. MICKELSON**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-240004
Docket UG-240005**

**ELEVENTH EXHIBIT TO THE PREFILED DIRECT
TESTIMONY OF**

CHRISTOPHER T. MICKELSON

ON BEHALF OF PUGET SOUND ENERGY

FEBRUARY 15, 2024

**SCHEDULE 7
RESIDENTIAL SERVICE**

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Through [M/D/Y]:

Basic Charge: \$9.74 single phase or \$23.39 three phase

(N)
(I) (I)

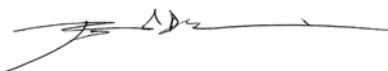
Energy Charge:

\$0.116516 per kWh for the first 600 kWh

(I)

\$0.135933 per kWh for all over 600 kWh

(I)



SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
 (Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Through [M/D/Y]:		(N)				
Basic Charge:	\$70.14	(I)				
Demand Charge:	No charge for the first 50 kW or less of Billing Demand					
	<table border="0" style="display: inline-table; vertical-align: middle;"> <tr> <td style="padding-right: 20px;"><u>OCT-MAR</u></td> <td><u>APR-SEP</u></td> </tr> <tr> <td style="padding-right: 20px;">\$13.16</td> <td>\$8.78</td> </tr> </table> per kW for all kW over 50 kW of Billing Demand	<u>OCT-MAR</u>	<u>APR-SEP</u>	\$13.16	\$8.78	(I) (I)
<u>OCT-MAR</u>	<u>APR-SEP</u>					
\$13.16	\$8.78					
Energy Charge:						
	<u>OCTOBER-MARCH</u>					
	\$0.110684 per kWh for the first 20,000 kWh	(I)				
	\$0.084667 per kWh for all over 20,000 kWh	(I)				
	<u>APRIL-SEPTEMBER</u>					
	\$0.101738 per kWh for the first 20,000 kWh	(I)				
	\$0.084667 per kWh for all over 20,000 kWh	(I)				
Reactive Power Charge:	\$0.00413 per reactive kilovolt ampere/hour (kVArh)	(T) (I)				

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

Through [M/D/Y]:

Basic Charge: \$13.27 single phase or \$33.74 three phase

(N)
(I) (I)

Energy Charge:

OCTOBER-MARCH

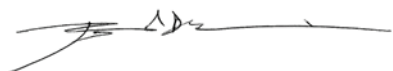
\$0.116996 per kWh

(I)

APRIL-SEPTEMBER

\$0.113796 per kWh

(I)



SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/Y]:

Basic Charge: \$70.14

(N)

(I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$13.16

\$8.78 per kW for all over 50 kW of Billing Demand

(I) (I)

Energy Charge:

OCTOBER-MARCH

\$0.110684 per kWh for the first 20,000 kWh

(I)

\$0.084667 per kWh for all over 20,000 kWh

(I)

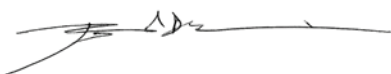
APRIL-SEPTEMBER

\$0.101738 per kWh for the first 20,000 kWh

(I)

\$0.084667 per kWh for all over 20,000 kWh

(I)



SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
 (Secondary Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 50 kW but less than or equal to 350 kW)

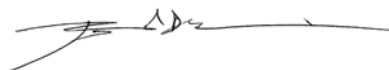
2. MONTHLY RATE: (Continued)		(T)
Through [M/D/Y]: (Continued)		(N)
Reactive Power Charge: \$0.00413 per reactive kilovolt ampere/hour (kVArh)		(T) (I)
		(K)
Beginning January [D], 2026:		
Basic Charge: \$91.18		(N)
Demand Charge: No charge for the first 50 kW or less of Billing Demand		
<u>OCT-MAR</u> <u>APR-SEP</u>		
\$17.10 \$11.41 per kW for all over 50 kW of Billing Demand		
Energy Charge:		
<u>OCTOBER-MARCH</u>		
\$0.115771 per kWh for the first 20,000 kWh		
\$0.089754 per kWh for all over 20,000 kWh		
<u>APRIL-SEPTEMBER</u>		
\$0.106825 per kWh for the first 20,000 kWh		(K)
\$0.089754 per kWh for all over 20,000 kWh		
Reactive Power Charge: \$0.00537 per reactive kilovolt ampere/hour (kVArh)		(N)

(K) Transferred to Sheet No. 25-B

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

- | | | | |
|---|-----|--|-------------------|
| 3. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. | (M) | | |
| 4. BILLING DEMAND: The highest Demand established during the month. | | | |
| 5. REACTIVE POWER CHARGE: The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to kVArh delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and kVAr control in accordance with written direction for the period from the Company. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. | | | (T)
(T)
(T) |
| 6. GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff. | | | (M) |

(M) Transferred from Sheet No. 25-A



**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 26

LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than 15 Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.


(K)
|
|
|
|
|
|
(K)

(K) Transferred to Sheet No. 26-B.1

Issued: February 15, 2024
Advice No.: 2024-03

Effective: March 16, 2024

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Through [M/D/Y]:		(N)
Basic Charge:	\$12.99 single phase or \$32.97 three phase	(I) (I)
Demand Charge:	No charge for the first 50 kW or less of Billing Demand	
<u>OCT-MAR</u>	<u>APR-SEP</u>	
\$11.99	\$5.90 per kW for all over 50 kW of Billing Demand	(I) (I)
Energy Charge:		
<u>OCTOBER-MARCH</u>		
\$0.110945 per kWh for the first 20,000 kWh		(I)
\$0.088960 per kWh for all over 20,000 kWh		(I)
<u>APRIL-SEPTEMBER</u>		
\$0.082879 per kWh for the first 20,000 kWh		(I)
\$0.073811 per kWh for all over 20,000 kWh		(I)
Reactive Power Charge:	\$0.00381 per reactive kilovolt ampere-hour (kVARh)	(T) (I)

**SCHEDULE 31
 PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:
 1. The Customer requires Primary voltage to operate equipment other than transformers; or
 2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
 3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
 4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
 5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

Through [M/D/Y]:		(N)
Basic Charge:	\$465.54	(I)
Demand Charge:	<u>OCT-MAR</u> <u>APR-SEP</u> \$15.52 \$10.35 per kW of Billing Demand	(I) (I)
Energy Charge:	\$0.070126 per kWh	(I)
Reactive Power Charge:	\$0.00146 per reactive kilovolt ampere-hour (kVARh)	(T) (I)

SCHEDULE 31
PRIMARY GENERAL SERVICE (Continued)

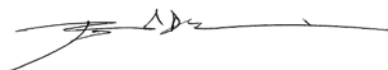
(Single phase or three phase at the available Primary distribution voltage)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. A Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery, for up to 15 Points of Delivery, in each hour interval and then selecting the highest summation for the synchronized billing cycle. Customers with more than 15 Points of Delivery dedicated to electrified transportation will have more than one Conjunctive Maximum Demand Charge. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

(K)
|
|
|
|
|
(K)

(K) Transferred to Sheet No. 31-B.1



SCHEDULE 31
PRIMARY GENERAL SERVICE (Continued)

(Single phase or three phase at the available Primary distribution voltage)

8. CONJUNCTIVE DEMAND SERVICE OPTION: (Continued)

e. MONTHLY RATE:

Through [M/D/Y]:

Delivery Demand Charge:

OCT-MAR

APR-SEP

\$8.54

\$5.69

per kW of Billing Demand

Conjunctive Maximum Demand Charge(s):

OCT-MAR

APR-SEP

\$6.98

\$4.66

per kW of Conjunctive Maximum Demand

Beginning January [D], 2026:

Delivery Demand Charge:

OCT-MAR

APR-SEP

\$11.10

\$7.40

per kW of Billing Demand

Conjunctive Maximum Demand Charge:

OCT-MAR

APR-SEP

\$9.08

\$6.05

per kW of Conjunctive Maximum Demand

(N)

|

|

|

(N)

(M) (T)

(N)

(M)

|

| (I) (I)

|

|

(M) (I) (I)

(N)

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

|

(N)

(M) Transferred from Sheet 31-B

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
 (Single phase or three phase at the available Primary distribution voltage)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.

2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Through [M/D/Y]:				(N)
Basic Charge:	\$465.54			(I)
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP:</u>		(T)
	\$6.40	\$4.26	Per kW of Billing Demand	(I) (I)
Energy Charge:	\$0.080796 per kWh			(I)
Reactive Power Charge:	\$0.00153 per reactive kilovolt ampere-hour (kVARh)			(T) (I)
Beginning January [D], 2026:				(N)
Basic Charge:	\$605.21			I
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP:</u>		I
	\$8.31	\$5.54	Per kW of Billing Demand	I
Energy Charge:	\$0.088636 per kWh			I
Reactive Power Charge:	\$0.00199 per reactive kilovolt ampere-hour (kVARh)			(N)

SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. MONTHLY RATE:

Through [M/D/Y]:

Basic Charge:	\$465.54	(N)
Demand Charge:		(I)
	\$6.51 per kW of Billing Demand	(I)
Plus	\$9.01 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	\$0.072298 per kWh	I
Reactive Power Charge:	\$0.00412 per reactive kilovolt ampere-hour (kVArh)	(T) (I)

Beginning January [D], 2026:

Basic Charge:	\$605.21	(N)
Demand Charge:		I
	\$8.47 per kW of Billing Demand	I
Plus	\$11.71 per kW of Critical Demand established in the preceding 11 months	I
Energy Charge:	\$0.071509 per kWh	I
Reactive Power Charge:	\$0.00536 per reactive kilovolt ampere-hour (kVArh)	(N)

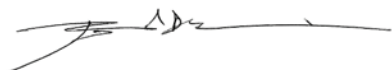
4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

5. **BILLING DEMAND:** The highest Demand established during the month.

6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kVArh shall be ratcheted to prevent reverse registration. (T)

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.



SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
 (Three phase, delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Through [M/D/Y]:

Demand Charge: \$3.95 per kVA of Billing Demand

Energy Charge: \$0.061980 per kWh

(N)
 (T) (I)
 (I)

Beginning January [D], 2026:

Demand Charge: \$5.14 per kVA of Billing Demand


Energy Charge: \$0.063571 per kWh

(N)
 I
 (N)

3. **ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVA), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

(T)



SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)
(Three phase, delivery voltage of 50,000 volts or higher)

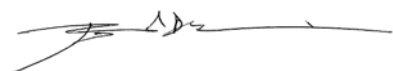
5. ANNUAL MINIMUM CHARGE:

Through [M/D/Y]: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$47.42 per kVA of the maximum Billing Demand established plus \$0.055782 per kWh consumed during the period. (N) (I) (I)

Beginning January [D], 2026: The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$61.65 per kVA of the maximum Billing Demand established plus \$0.057214 per kWh consumed during the period. (N) I (N)

6. INTERRUPTION OF SERVICE:

1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.



SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three phase delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

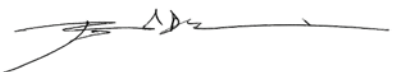
Through [M/D/Y]:

Demand Charge:	\$7.35 per kVA of Billing Demand	(N)
Energy Charge:	\$0.061994 per kWh	(T) (I)

Beginning January [D], 2026:

Demand Charge:	\$9.55 per kVA of Billing Demand	(N)
Energy Charge:	\$0.063665 per kWh	I

- 3. ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.



**SCHEDULE 50
 LIMITED STREET LIGHTING SERVICE**

AVAILABILITY:

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP THROUGH [M/D/Y]:

(C)

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

<u>Lamp</u>	<u>Monthly Rate</u>
22 Watt	\$1.70

(I)

Customer-Owned Mercury Vapor Lighting Service (Code A):

<u>Lamp</u>	<u>Monthly Rate</u>
100 Watt	\$9.10
175 Watt	\$15.95
400 Watt	\$33.11

(I)

|

(I)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

<u>Lamp</u>	<u>Monthly Rate</u>
100 Watt	\$9.10
175 Watt	\$15.95
400 Watt	\$33.11
700 Watt	\$82.79

(I)

|

|

(I)

(K)

|

|

(K)

(K) Transferred to Sheet No. 50.1

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

(N)

**MONTHLY RATES PER LAMP FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE
BEGINNING JANUARY [D], 2026:**

<u>Lamp Wattage</u>	<u>Monthly Rate</u>
0-30 Watt	\$1.84
30.01-60 Watt	\$4.02
60.01-90 Watt	\$6.48
90.01-150 Watt	\$9.81
150.01-240 Watt	\$17.19
240.01-340 Watt	\$22.77
340.01-600 Watt	\$35.70
600.01-1000 Watt	\$89.25

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

(N)

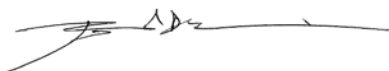
(M)

(M)

(N)

(M) Transferred from Sheet No. 50

(N)



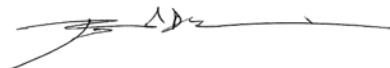
SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.

MONTHLY LED LAMP CHARGES FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]: (C)

LED Lamp Wattage	Rate per Month per lamp	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)



9th Revision of Sheet No. 51-C

Canceling 8th Revision

of Sheet No. 51-C

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 51

LED (Light Emitting Diode) LIGHTING SERVICE (Continued)

COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y] (C)

(Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

SMART LED MONTHLY RATES THROUGH [M/D/Y]: (C)

ENERGY CHARGE: \$0.229466 per kWh (I)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026: (N)

Lamp Wattage	Monthly Rate per Lamp	
0-30 Watt	\$1.84	I
30.01-60 Watt	\$4.02	I
60.01-90 Watt	\$6.48	I
90.01-150 Watt	\$9.81	I
150.01-240 Watt	\$17.19	I
240.01-340 Watt	\$22.77	I
340.01-600 Watt	\$35.70	I
600.01-1,000 Watt	\$89.25	I
<u>Smart LED</u>		I
Energy Charge	\$0.247372 per kWh	(N)

Issued: February 15, 2024

Effective: March 16, 2024

Advice No.: 2024-03

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

SPECIAL TERMS AND CONDITIONS:

- (K)
1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff. (K)
 2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

(K) Transferred to Sheet No. 52-A.1



SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

LIMITED SERVICE: (Continued)

4. For the street lights with street light circuitry located underground that have been receiving street lighting service under this schedule on or before June 1, 1998, these street lights converted to LED may remain under this schedule. However, when a street light pole associated with an underground-circuitry street light is modified due to customer request, including replacement or relocation, the Company may switch the underground-circuitry street light to the appropriate schedule.

TYPES OF SERVICE:

1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
 - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
 - I. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
 - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$10.14	(C)
70	\$13.16	(T)
100	\$15.77	(R)
150	\$15.77	(I)
200	\$23.16	(I)
250	\$28.46	(I)
310	\$28.46	(I)
400	\$39.47	(I)
1000	\$90.95	(I)

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS THROUGH [M/D/Y]:

(C)

<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	(R)
250	\$28.46	(I)
400	\$39.47	(I)
<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
0-30	\$8.23	(R)
30.01-60	\$10.14	(R)
60.01-90	\$13.16	(I)
90.01-120	\$15.77	I
120.01-150	\$15.77	I
150.01-180	\$23.16	I
180.01-210	\$23.16	I
210.01-240	\$23.16	I
240.01-270	\$28.46	I
270.01-300	\$28.46	(I)

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

SMART LED MONTHLY RATES THROUGH [M/D/Y]:

(C)

ENERGY CHARGE:

Smart LED Lamp Wattage	Energy Charge per kWh	Smart LED Lamp Wattage	Energy Charge per kWh		
0-30	\$1.108156	150.01-180	\$0.333290	(R)	(I)
30.01-60	\$0.624519	180.01-210	\$0.333290	(R)	I
60.01-90	\$0.502565	210.01-240	\$0.333290	(I)	I
90.01-120	\$0.397509	240.01-270	\$0.309139	I	I
120.01-150	\$0.397509	270.01-300	\$0.309139	(I)	(I)

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

CUSTOMER-OWNED LIGHTS THROUGH [M/D/Y]: (C)
MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$3.73	(I)
70	\$6.01	I
100	\$9.10	I
150	\$9.10	I
200	\$15.95	I
250	\$21.13	I
310	\$21.13	I
400	\$33.11	I
1000	\$82.79	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$6.01	(R)
100	\$9.10	(I)
150	\$9.10	I
175	\$15.95	I
250	\$21.13	I
400	\$33.11	(I)

LED Lamp Wattage	Rate per Month per Lamp	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)

**SCHEDULE 53
 STREET LIGHTING SERVICE (Continued)**

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS THROUGH [M/D/Y] (C)
 (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING (N)
JANUARY [D], 2026:

Monthly Rate per Lamp:

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer-Owned</u>	
	<u>Monthly Rate per Lamp</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$9.17	\$1.84	I
30.01-60 Watt	\$11.22	\$4.02	I
60.01-90 Watt	\$14.51	\$6.48	I
90.01-150 Watt	\$17.30	\$9.81	I
150.01-240 Watt	\$25.29	\$17.19	I
240.01-340 Watt	\$31.01	\$22.77	I
310.01-600 Watt	\$42.83	\$35.70	I
600.01-1,000 Watt	\$98.41	\$89.25	I

Smart LED Monthly Rate per kWh:

	<u>Company-Owned</u>	<u>Customer-Owned</u>	
	<u>Energy Charge per kWh</u>	<u>Energy Charge per kWh</u>	
0-30 Watt	\$1.233811	\$0.247372	I
30.01-60 Watt	\$0.690868	\$0.247372	I
60.01-90 Watt	\$0.553959	\$0.247372	I
90.01-150 Watt	\$0.436021	\$0.247372	I
150.01-240 Watt	\$0.363927	\$0.247372	I
240.01-340 Watt	\$0.336815	\$0.247372	I
340.01-600 Watt	\$0.296815	\$0.247372	I
600.01-1,000 Watt	\$0.272766	\$0.247372	(N)

**SCHEDULE 54
 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
 SODIUM VAPOR AND LED**

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP THROUGH [M/D/Y]:

(C)

Energy charges per lamp:

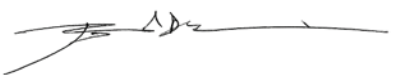
Sodium Vapor	Rate per Month	
50	\$3.73	(I)
70	\$6.01	I
100	\$9.10	I
150	\$9.10	I
200	\$15.95	I
250	\$21.13	I
310	\$21.13	I
400	\$33.11	I
1000	\$82.79	(I)

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

MONTHLY RATES PER LAMP THROUGH [M/D/Y]: (Continued)

(C)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
0-30	\$1.70	(I)
30.01-60	\$3.73	I
60.01-90	\$6.01	I
90.01-120	\$9.10	I
120.01-150	\$9.10	I
150.01-180	\$15.95	(I)



**SCHEDULE 54
 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
 SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP THROUGH [M/D/Y]: (Continued) (C)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$15.95	(I)
210.01-240	\$15.95	I
240.01-270	\$21.13	I
270.01-300	\$21.13	(I)

MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026: (N)

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$1.84	I
30.01-60 Watt	\$4.02	I
60.01-90 Watt	\$6.48	I
90.01-150 Watt	\$9.81	I
150.01-240 Watt	\$17.19	I
240.01-340 Watt	\$22.77	I
340.01-600 Watt	\$35.70	I
600.01-1,000 Watt	\$89.25	I
<u>Smart LED</u>		I
Energy Charge per kWh	\$0.247372	(N)

**SCHEDULE 55
 AREA LIGHTING SERVICE**

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]:

(C)

Sodium Vapor Lamp Wattage	Per Lamp	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	I
200	\$23.16	I
250	\$28.46	I
400	\$39.47	(I)
Metal Halide Lamp Wattage	Per Lamp	
250	\$28.46	(I)
LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
0-30	\$8.23	(I)
30.01 – 60	\$10.14	(I)

SCHEDULE 55
AREA LIGHTING SERVICE (Continued)

- | | |
|---|---------|
| | (N) |
| | |
| | |
| | (N) |
| 3. FACILITIES CHARGE: The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms: | (M) |
| | |
| <u>Facilities installed prior to November 20, 1975:</u> Customers served by facilities extended prior to this date shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. | (R) (C) |
| | (C) |
| <u>Facilities installed after November 1, 1999:</u> Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. | |
| | (R) (C) |
| | (C) |
| | |
| | |
| 4. SPECIAL TERMS AND CONDITIONS: | |
| 1. Ownership and Operations: The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company. | |
| | |
| | (M) |
| | (N) |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | (N) |

(M) Transferred from Sheet No. 55-A



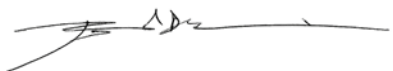
SCHEDULE 57
CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:**

Through [M/D/Y]:	\$0.06888	(C) (R)
Beginning January [D], 2026:	\$0.07733	(N)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.
6. **INVENTORY FOR UNMETERED SERVICE:** The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)



SCHEDULE 58
Flood Lighting Service

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP THROUGH [M/D/Y]:

(C)

Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$13.16	(R)
100	\$15.77	(I)
150	\$15.77	I
200	\$23.16	I
250	\$28.46	I
400	\$39.47	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$23.16	(I)
250	\$28.46	I
400	\$39.47	I
1000	\$90.95	(I)

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP THROUGH [M/D/Y]** (Continued):

(C)

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp
100	\$15.77
150	\$15.77
200	\$23.16
250	\$28.46
400	\$39.47

(I)
I
I
I
(I)

Metal Halide Lamp Wattage	Per Lamp
250	\$28.46
400	\$39.47

(I)
(I)

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP THROUGH [M/D/Y]:** (Continued)

(C)

LED (Light Emitting Diode) Flood Lights					
<u>LED Lamp Wattage</u>	<u>Per Lamp</u>	<u>LED Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$8.23	240.01 – 270	\$28.46	(R)	(I)
30.01 – 60	\$10.14	270.01 – 300	\$28.46	I	(R)
60.01 – 90	\$13.16	300.01 – 400	\$39.47	I	(I)
90.01 – 120	\$15.77	400.01 – 500	\$39.47	I	(R)
120.01 – 150	\$15.77	500.01 – 600	\$39.47	(R)	(R)
150.01 – 180	\$23.16	600.01 – 700	\$90.95	(I)	(I)
180.01 – 210	\$23.16	700.01 – 800	\$90.95	(R)	I
210.01 – 240	\$23.16	800.01 – 900	\$90.95	(R)	(I)

SCHEDULE 58
FLOOD LIGHTING SERVICE (Continued)

2. MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE BEGINNING JANUARY [D], 2026: (N)

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	
0-30 Watt	\$9.17	
30.01-60 Watt	\$11.22	
60.01-90 Watt	\$14.51	
90.01-150 Watt	\$17.30	
150.01-240 Watt	\$25.29	
240.01-340 Watt	\$31.01	
340.01-600 Watt	\$42.83	
600.01-1000 Watt	\$98.41	
<u>Smart LED</u>		
<u>Lamp Wattage</u>	<u>Energy Charge per kWh</u>	
0-30 Watt	\$1.233811	
30.01-60 Watt	\$0.690868	
60.01-90 Watt	\$0.553959	
90.01-150 Watt	\$0.436021	
150.01-240 Watt	\$0.363927	
240.01-340 Watt	\$0.336815	
340.01-600 Watt	\$0.296815	
600.01-1000 Watt	\$0.272766	(N)

SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

3. FACILITIES CHARGE:

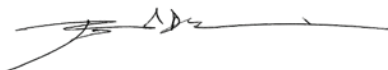
The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$5.14 per month through [M/D/Y] and \$5.76 per month beginning January [D], 2026 for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(R) (C)
(C)

4. SPECIAL TERMS AND CONDITIONS:

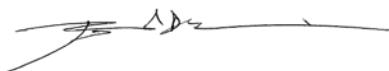
1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).



SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE

1. **APPLICABILITY:** This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.
2. **ADJUSTMENT:** In addition to the rate specified in the otherwise applicable rate schedules
3. **MONTHLY RATE:**

<u>SCHEDULES 327, 317, 307, 7</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 324, 24 & 8</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 25, 11 & 7A</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 26, 12 & 26P</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 29</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULES 31 & 10</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 35</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 43</u>	Energy Charge:	\$0.000000 per kWh	(R)



SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

<u>SCHEDULE 46</u>	Energy Charge:	\$0.000000 per kWh	(R)
<u>SCHEDULE 49</u>	Energy Charge:	\$0.000000 per kWh	(R)

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts	\$0.00	(R)
----------	--------	-----

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

100 Watts	\$0.00	(R)
175 Watts	\$0.00	
400 Watts	\$0.00	
700 Watts	\$0.00	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

3. MONTHLY RATE (Continued):

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00 (Customer-Owned)	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
Dusk to Dawn		
50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

LED Lighting Service (Continued)

<u>Lamp Wattage</u>	<u>SCHEDULE 51</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 53</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 54</u> <u>Per Lamp Per Month</u>	
0-30 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)
30.01-60 Watt	\$0.00	\$0.00	\$0.00	
60.01-90 Watt	\$0.00	\$0.00	\$0.00	
90.01-120 Watt	\$0.00	\$0.00	\$0.00	
120.01-150 Watt	\$0.00	\$0.00	\$0.00	
150.01-180 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

LED Lighting Service (Continued)

<u>Lamp Wattage</u>	<u>SCHEDULE 51</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 53</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 54</u> <u>Per Lamp Per Month</u>	
180.01-210 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)
210.01-240 Watt	\$0.00	\$0.00	\$0.00	
240.01-270 Watt	\$0.00	\$0.00	\$0.00	
270.01-300 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)




SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.00000 per kWh

(R)



**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

3. **MONTHLY RATE:** (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$0.00	150.01 – 180	\$0.00	(R)	(R)
30.01 – 60	\$0.00	180.01 – 210	\$0.00		
60.01 – 90	\$0.00	210.01 – 240	\$0.00		
90.01 – 120	\$0.00	240.01 – 270	\$0.00		
120.01 – 150	\$0.00	270.01 – 300	\$0.00	(R)	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	\$0.00000	(R)
---	-----------	-----

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
100 Watt	\$0.00	(R)
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0.00	(R)
400 Watt	\$0.00	(R)

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
0 – 30	\$0.00	240.01-270	\$0.00	(R)	(R)
30.01 – 60	\$0.00	270.01 – 300	\$0.00		
60.01 – 90	\$0.00	300.01 – 400	\$0.00		
90.01 – 120	\$0.00	400.01 – 500	\$0.00		
120.01 – 150	\$0.00	500.01 – 600	\$0.00		
150.01 – 180	\$0.00	600.01 – 700	\$0.00		
180.01 – 210	\$0.00	700.01 – 800	\$0.00		
210.01 – 240	\$0.00	800.01 – 900	\$0.00	(R)	(R)

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

TRUE-UP: Initial rates in this tariff schedule are based on estimated costs associated with implementing the Company’s 2021 CEIP, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs and forecasted revenues will be provided for in the Company’s next general rate case and will include:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

As part of the Company’s next general rate case, the Company will provide reports of the actual amounts for operating expenses and rate base that are included in the true-up calculation for a prudence review, and will propose a rate collection methodology for how to recover or pass back the true-up portion of the CEIP costs recovered through this Tracker.

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the difference will be returned to Customers in a manner approved by the Commission. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the difference will be collected from Customers in a manner approved by the Commission.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service. These rates will be in effect through the date new base rates take effect in PSE’s next general rate case.

SCHEDULES 7, 307, 317, & 327

Energy Charge: \$0.000000 per kWh (R)

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

(Continued on Sheet No. 141CEI-B)

Issued: February 15, 2024
Advice No.: 2024-03

Effective: March 16, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 8, 24, & 324

Energy Charge: \$0.000000 per kWh (R)

SCHEDULES 12 & 26

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 29

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULES 10 & 31

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 35

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 43

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kW of Billing Demand (T) (R)

SCHEDULE 46

Energy Charge: \$0.000000 per kWh (R)

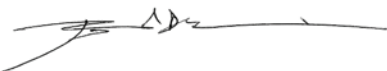
Demand Charge: \$0.00 per kVA of Billing Demand (T) (R)

SCHEDULE 49

Energy Charge: \$0.000000 per kWh (R)

Demand Charge: \$0.00 per kVA of Billing Demand (T) (R)

(Continued on Sheet No. 141CEI-C)



**SCHEDULE 141CEI
 CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
22 Watts	\$0.00	(R)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watts	\$0.00	I
175 Watts	\$0.00	I
400 Watts	\$0.00	I
700 Watts	\$0.00	(R)

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	I
60.01-90 Watt	\$0.00	I
90.01-120 Watt	\$0.00	I
120.01-150 Watt	\$0.00	I
150.01-180 Watt	\$0.00	I
180.01-210 Watt	\$0.00	I
210.01-240 Watt	\$0.00	I
240.01-270 Watt	\$0.00	I
270.01-300 Watt	\$0.00	(R)

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge	\$0.000000 per kWh	(R)
---------------	--------------------	-----

(Continued on Sheet No. 141CEI-D)

**SCHEDULE 141CEI
 CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
175 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULE 53 – Customer & Company-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-E)

**SCHEDULE 141CEI
 CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
175 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULE 54 – Sodium Vapor Customer-Owned Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141-CEI-C

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

Continued on Sheet No. 141CEI-F)

**SCHEDULE 141CEI
 CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 55 & 56 – Metal Halide Lighting Service (T)

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	
60.01-90 Watt	\$0.00	
90.01-120 Watt	\$0.00	
120.01-150 Watt	\$0.00	
150.01-180 Watt	\$0.00	
180.01-210 Watt	\$0.00	
210.01-240 Watt	\$0.00	
240.01-270 Watt	\$0.00	
270.01-300 Watt	\$0.00	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:
 \$0.00000 (R)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-G)

SCHEDULE 141CEI
CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

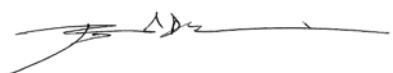
SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.00	(R)
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)
400 Watt	\$0.00	(R)

(Continued on Sheet No. 141CEI-H)



**SCHEDULE 141CEI
 CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.00	(R)
30.01-60 Watt	\$0.00	
60.01-90 Watt	\$0.00	
90.01-120 Watt	\$0.00	
120.01-150 Watt	\$0.00	
150.01-180 Watt	\$0.00	
180.01-210 Watt	\$0.00	
210.01-240 Watt	\$0.00	
240.01-270 Watt	\$0.00	
270.01-300 Watt	\$0.00	
300.01-400 Watt	\$0.00	
400.01-500 Watt	\$0.00	
500.01-600 Watt	\$0.00	
600.01-700 Watt	\$0.00	
700.01-800 Watt	\$0.00	
800.01-900 Watt	\$0.00	(R)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge or credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT

(N)

APPLICABILITY: This Clean Generation Resources Rate Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459 and Special Contracts.

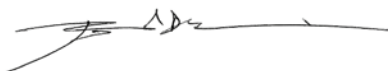
PURPOSE: This schedule implements surcharges to collect the fixed costs incurred and associated with the Company's building or purchase of utility scale clean generation resources to meet the requirements of the Clean Energy Transformation Act. For billing purposes the Schedule 141CGR rates will be added to the rate(s) shown on each schedule for electric service.

COST RECOVERY PROCEDURE:

- a. A threshold prudence determination by the Commission regarding the need for the clean generation resource(s) and the evaluation of alternatives will occur as part of a general rate case, power cost only rate case or other proceeding prior to a resource being included in this schedule. Once the Commission enters a final order determining that threshold prudence has been met, the resource will go into the tracker and recovery will commence as discussed below, subject to refund.
- b. For such generation resources, this tariff schedule is set to recover the financing costs incurred during construction of the Company's utility-scale clean generation resources. Cost recovery will include construction work in progress (CWIP) in rate base before the clean generation resource(s) are producing electricity. Cost recovery will also include a return on the amounts already capitalized as Allowance for Funds Used During Construction (AFUDC) prior to any CWIP or rate base costs for the resource being included in rates. When CWIP is in rate base, the Company will earn a return on CWIP at its approved weighted average cost of capital (WACC), and cease accrual of further amounts in AFUDC. The Company will earn its approved WACC for the remaining construction period.
- c. After the clean generating resource is in service and producing electricity, CWIP in rate base (including prior AFUDC) will cease; and at that time the Company will recover its authorized WACC on rate base which includes the plant in service, which can include prior AFUDC, and is net of accumulated depreciation and accumulated deferred income taxes.

(N)

(Continued on Sheet No. 141CGR-A)



SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$5.51 per kW of Billing Demand
Energy Charge: \$0.001009 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.82 per kW of Billing Demand
Energy Charge: \$0.000835 per kWh

SCHEDULE 35

Demand Charge: \$0.96 per kW of Billing Demand
Energy Charge: \$0.000769 per kWh

SCHEDULE 43

Demand Charge: \$0.15 per kW of Billing Demand
Energy Charge: \$0.000297 per kWh

SCHEDULE 46

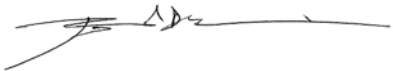
Demand Charge: \$0.36 per kVA of Billing Demand
Energy Charge: \$0.000727 per kWh

SCHEDULE 49

Demand Charge: \$0.68 per kVA of Billing Demand
Energy Charge: \$0.000727 per kWh

(Continued on Sheet No. 141CGR-D)

(N)



SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts \$0.01

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

100 Watts \$0.04

175 Watts \$0.07

400 Watts \$0.15

700 Watts \$0.37

(Continued on Sheet No. 141CGR-E)

(N)



**SCHEDULE 141CGR
 CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge: \$0.001033 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15

(Continued on Sheet No. 141CGR-F)

(N)

SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
175 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
310 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

(Continued on Sheet No. 141CGR-G)

(N)

SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.10

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.03
90.01-120 Watt	\$0.04
120.01-150 Watt	\$0.04
150.01-180 Watt	\$0.07
180.01-210 Watt	\$0.07
210.01-240 Watt	\$0.07
240.01-270 Watt	\$0.10
270.01-300 Watt	\$0.10

(Continued on Sheet No. 141CGR-I)

(N)

SCHEDULE 141CGR
CLEAN GENERATION RESOURCES RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00103

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.03
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15
1000 Watt	\$0.37

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.04
150 Watt	\$0.04
200 Watt	\$0.07
250 Watt	\$0.10
400 Watt	\$0.15

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.10
400 Watt	\$0.15

(Continued on Sheet No. 141CGR-J)

(N)

SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT

(N)

APPLICABILITY: This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; income-qualified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

COST RECOVERY PROCEDURE:

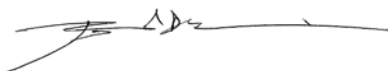
- a. This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for electric service.

TRUE-UP: The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)

(Continued on Sheet No. 141DCARB-A)



**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SPECIAL CONTRACTS

Energy Charge: \$0.000010 per kWh

SCHEDULE 49

Energy Charge: \$0.000027 per kWh

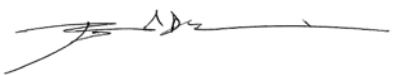
SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000006 per kWh

High Voltage: \$0.000006 per kWh

(Continued on Sheet No. 141DCARB-C)

(N)



**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
22 Watts	\$0.00

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watts	\$0.02
175 Watts	\$0.03
400 Watts	\$0.07
700 Watts	\$0.18

SCHEDULES 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge	\$0.000495 per kWh
---------------	--------------------

(Continued on Sheet No. 141DCARB-D)

(N)

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
175 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULE 53 – Customer & Company-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

(Continued on Sheet No. 141DCARB-E)

(N)

SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
175 Watt	\$0.03 (Customer-Owned Only)
250 Watt	\$0.05
400 Watt	\$0.07

SCHEDULE 54 – Sodium Vapor Customer-Owned Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$0.01
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
310 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141DCARB-C

SCHEDULE 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

Continued on Sheet No. 141DCARB-F)

(N)

SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.05

SCHEDULES 55 & 56 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05

SCHEDULE 57

Monthly Rate per Watt of Connected Load:
\$0.00050

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.01
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

(Continued on Sheet No. 141DCARB-G)

(N)

**SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07
1000 Watt	\$0.18

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.02
150 Watt	\$0.02
200 Watt	\$0.03
250 Watt	\$0.05
400 Watt	\$0.07

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.05
400 Watt	\$0.07

(Continued on Sheet No. 141DCARB-H)

(N)

**SCHEDULE 141DCARB
 DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.01
90.01-120 Watt	\$0.02
120.01-150 Watt	\$0.02
150.01-180 Watt	\$0.03
180.01-210 Watt	\$0.03
210.01-240 Watt	\$0.03
240.01-270 Watt	\$0.05
270.01-300 Watt	\$0.05
300.01-400 Watt	\$0.07
400.01-500 Watt	\$0.07
500.01-600 Watt	\$0.07
600.01-700 Watt	\$0.18
700.01-800 Watt	\$0.18
800.01-900 Watt	\$0.18

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING

JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

Energy Charge \$0.000495 per kWh

(Continued on Sheet No. 141DCARB-I)

(N)

SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER

(N)

APPLICABILITY: This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff. This Wildfire Prevention Tracker rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: This schedule implements surcharges to collect the costs incurred and investments associated with the Company's Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company's Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to: liability insurance premiums attributable to wildfire coverage; amortization of previous deferrals from Docket UE-231048; and O&M expense, depreciation and return on rate base for projects or services that enable Wildfire Mitigation and Response Plan implementation or wildfire-related costs.

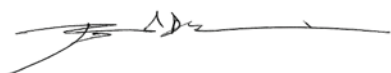
COST RECOVERY PROCEDURE(S):

This tariff schedule is implemented to recover expected and incurred costs associated with the Company's Wildfire Mitigation and Response Plan implementation as outlined in the Purpose section. Such costs include liability insurance premiums attributable to wildfire coverage, amortization of previous deferrals from Docket UE-231048, depreciation and return on rate base, and O&M expenses for projects or services that enable the Company's Wildfire Mitigation and Response Plan. All these costs will be recovered through energy and demand component rates, as noted in this Schedule. For billing purposes the Schedule 141WFP rates will be added to the rates shown on each schedule for electric service.

The Company will submit annual filings at least 30 days prior to the requested effective date for rates effective each year. The rates will be based on operating costs and rate base items either on a forecast or historical basis.

(Continued on Sheet No. 141WFP-A)

(N)



SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)

(N)

MONTHLY RATE: (Continued)

SCHEDULE 29

Demand Charge: \$2.79 per kW of Billing Demand
Energy Charge: \$0.000012 per kWh

SCHEDULES 10 & 31

Demand Charge/Delivery Demand Charge: \$0.39 per kW of Billing Demand
Energy Charge: \$0.000011 per kWh

SCHEDULE 35

Demand Charge: \$2.45 per kW of Billing Demand
Energy Charge: \$0.000013 per kWh

SCHEDULE 43

Demand Charge: \$0.26 per kW of Billing Demand
Energy Charge: \$0.000011 per kWh

SCHEDULE 46

Demand Charge: \$0.08 per kVA of Billing Demand
Energy Charge: \$0.000011 per kWh

SPECIAL CONTRACTS

Energy Charge: \$0.001322 per kWh

SCHEDULE 49

Demand Charge: \$0.15 per kVA of Billing Demand
Energy Charge: \$0.000011 per kWh

(Continued on Sheet No. 141WFP-C)

(N)

SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)

(N)

MONTHLY RATE: (Continued)

SCHEDULES 448, 449, 458 & 459

Primary Voltage: \$0.000209 per kWh

High Voltage: \$0.000209 per kWh

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]:

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
---------------------	-----------------

22 Watts	\$0.01
----------	--------

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
---------------------	-----------------

100 Watts	\$0.06
-----------	--------

175 Watts	\$0.10
-----------	--------

400 Watts	\$0.21
-----------	--------

700 Watts	\$0.52
-----------	--------

(Continued on Sheet No. 141WFP-D)

(N)

SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 51, 53 & 54 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13

SCHEDULES 51 & 53 – Smart LED Light Charges

Energy Charge: \$0.001435 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21

(Continued on Sheet No. 141WFP-E)

(N)

**SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 53 – Customer & Company-Owned Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
175 Watt	\$0.10 (Customer-Owned Only)
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$0.02
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
310 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULES 53 & 54 – LED Lighting Service

See Sheet No. 141WFP-D

(N)

(Continued on Sheet No. 141WFP-G)

**SCHEDULE 141WFP
 WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.13

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13

(Continued on Sheet No. 141WFP-H)

(N)

SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00143

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21
1000 Watt	\$0.52

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.06
150 Watt	\$0.06
200 Watt	\$0.10
250 Watt	\$0.13
400 Watt	\$0.21

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$0.13
400 Watt	\$0.21

(Continued on Sheet No. 141WFP-I)

(N)

**SCHEDULE 141WFP
 WILDFIRE PREVENTION TRACKER (Continued)**

(N)

OUTDOOR LIGHTING MONTHLY RATE THROUGH [M/D/Y]: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-120 Watt	\$0.06
120.01-150 Watt	\$0.06
150.01-180 Watt	\$0.10
180.01-210 Watt	\$0.10
210.01-240 Watt	\$0.10
240.01-270 Watt	\$0.13
270.01-300 Watt	\$0.13
300.01-400 Watt	\$0.21
400.01-500 Watt	\$0.21
500.01-600 Watt	\$0.21
600.01-700 Watt	\$0.52
700.01-800 Watt	\$0.52
800.01-900 Watt	\$0.52

OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING JANUARY [D], 2026: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric lighting service.

SCHEDULES 51, 53-56, & 58-59 SMART LED:

Energy Charge \$0.001435 per kWh

(Continued on Sheet No. 141WFP-J)

(N)

SCHEDULE 141WFP
WILDFIRE PREVENTION TRACKER (Continued)

(N)

**OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING
JANUARY [D], 2026: (Continued)**

SCHEDULES 50-56 & 58-59

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.02
60.01-90 Watt	\$0.04
90.01-150 Watt	\$0.06
150.01-240 Watt	\$0.10
240.01-340 Watt	\$0.13
340.01-600 Watt	\$0.21
600.01-1,000 Watt	\$0.52

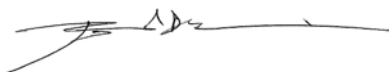
SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00143

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)



**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 307, 317, 327, 7A, 8, 10, 11, 12, 24, 324, 25, 26, 29, 31, 35, 43, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N)

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.

3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7, 307, 317 and 327. (N)
 - b. Rate Group 2: Customers served under Schedules 8, 24 and 324. (N)
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Special Contracts.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.

4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh)	Through [M/D/Y]	<u>Beginning</u> January [D], 2026	(D) (N) (N) (N) (I) (D) (I) (N)
Rate Group 1	\$0.053711	\$0.054905	
Rate Group 2	\$0.046633	\$0.046828	
Rate Group 3	\$0.043633	\$0.045232	
Rate Group 4	\$0.024974	\$0.027694	

(Continued on Sheet No. 142-A)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

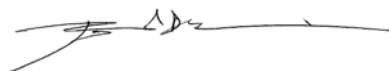
1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh-month)	Through	Beginning	(D)
Season	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
			(D) (N) (N)
Schedules 12 & 26			
Winter (Oct.-Mar.)	\$21.22	\$22.75	(D) (I) (N)
Summer (Apr.-Sep.)	\$14.13	\$15.14	(D) (I) (N)
Schedules 10 & 31			
Winter (Oct.-Mar.)	\$20.05	\$20.64	(D) (I) (N)
Summer (Apr.-Sep.)	\$13.33	\$13.73	(D) (I) (N)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(Continued on Sheet No. 142-B)



SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1	Through	Beginning	(D)
Month	[M/D/Y]	January [D], 2026	 (N) (N)
			(D) (N) (N)
January	\$58.30	\$60.00	(D) (I) (N)
February	\$50.80	\$52.05	
March	\$50.93	\$52.24	
April	\$42.88	\$43.93	
May	\$37.50	\$38.46	
June	\$36.04	\$37.15	
July	\$40.16	\$41.47	
August	\$40.59	\$41.96	
September	\$36.98	\$38.17	
October	\$43.06	\$44.16	
November	\$51.76	\$52.83	
December	\$62.06	\$63.33	(D) (I) (N)

(Continued on Sheet No. 142-C)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
Rate Group 2			(D) (N) (N)
Month			
January	\$96.92	\$96.79	(D) (I) (N)
February	\$83.84	\$83.57	I I
March	\$90.33	\$90.00	I I
April	\$79.26	\$78.84	I I
May	\$78.19	\$77.75	I I
June	\$76.33	\$75.98	I I
July	\$81.53	\$81.30	I I
August	\$81.89	\$81.71	I I
September	\$74.05	\$73.87	I I
October	\$77.66	\$77.52	I I
November	\$81.98	\$81.94	I I
December	\$95.73	\$95.97	(D) (I) (N)

(Continued on Sheet No. 142-D)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
Rate Group 3			(D) (N) (N)
Month			
January	\$1,332.25	\$1,361.67	(D) (I) (N)
February	\$1,183.19	\$1,206.67	I I
March	\$1,278.72	\$1,303.64	I I
April	\$1,150.94	\$1,170.96	I I
May	\$1,169.99	\$1,189.37	I I
June	\$1,168.90	\$1,189.20	I I
July	\$1,239.02	\$1,263.04	I I
August	\$1,250.88	\$1,275.81	I I
September	\$1,134.70	\$1,157.05	I I
October	\$1,199.82	\$1,223.96	I I
November	\$1,218.01	\$1,244.62	I I
December	\$1,371.73	\$1,406.36	(D) (I) (N)

(Continued on Sheet No. 142-E)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 4	<u>Through</u>	<u>Beginning</u>	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
			(D) (N) (N)
January	\$8,118.81	\$9,002.97	(D) (I) (N)
February	\$7,136.49	\$7,913.67	
March	\$7,600.23	\$8,427.91	
April	\$7,257.66	\$8,048.04	
May	\$7,244.21	\$8,033.12	
June	\$7,299.68	\$8,094.64	
July	\$8,071.27	\$8,950.25	
August	\$8,271.33	\$9,172.10	
September	\$7,530.93	\$8,351.07	
October	\$7,528.04	\$8,347.87	
November	\$7,965.72	\$8,833.22	
December	\$8,798.02	\$9,756.15	(D) (I) (N)

(Continued on Sheet No. 142-F)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 5	<u>Through</u>	<u>Beginning</u>	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
			(D) (N) (N)
January	\$6,708.52	\$6,398.77	(D) (I) (C)
February	\$6,935.81	\$6,364.12	I I
March	\$6,469.35	\$6,151.87	I I
April	\$6,943.13	\$6,567.52	I I
May	\$6,738.91	\$6,354.19	I I
June	\$7,144.81	\$6,701.10	I I
July	\$7,340.80	\$6,876.88	I I
August	\$7,319.69	\$6,845.66	I I
September	\$6,946.29	\$6,495.52	I I
October	\$6,897.04	\$6,451.33	I I
November	\$6,774.16	\$6,342.87	I I
December	\$6,707.58	\$6,292.69	(D) (I) (C)

(Continued on Sheet No. 142-G)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**

1. Delivery Revenue Decoupling Calculation (Continued):

d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 6	<u>Through</u>	<u>Beginning</u>	(D)
Month	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N) (D) (N) (N)
January	\$8,987.48	\$9,278.06	(D) (I) (N)
February	\$9,184.37	\$9,133.94	I I
March	\$8,575.50	\$8,815.81	I I
April	\$9,585.65	\$9,836.23	I I
May	\$9,131.56	\$9,328.74	I I
June	\$9,600.09	\$9,777.94	I I
July	\$9,375.22	\$9,534.35	I I
August	\$9,273.52	\$9,426.52	I I
September	\$9,179.60	\$9,321.77	I I
October	\$9,105.34	\$9,214.35	I I
November	\$9,045.10	\$9,144.70	I I
December	\$8,603.64	\$8,696.11	(D) (I) (N)

e. Process:

- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.

(Continued on Sheet No. 142G.1)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**

1. Delivery Revenue Decoupling Calculation (Continued):

e. Process (Continued):

- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

2. Fixed Power Cost Revenue Decoupling Calculation:

- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

	Through [M/D/Y]	Beginning January [D], 2026	(D) (N) (N) (D) (N) (N)
Fixed Power Cost Revenue Per Unit (\$/kWh)			
Rate Group 1	\$0.022752	\$0.026004	(D) (I) (N)
Rate Group 2	\$0.020344	\$0.023498	
Rate Group 3	\$0.020306	\$0.023500	(I)
Rate Group 4	N/A	N/A	
Rate Group 5	\$0.017505	\$0.019886	(I)
Rate Group 6	\$0.017286	\$0.020230	(D) (I) (N)

- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

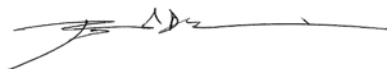
(Continued on Sheet No. 142-G.2)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue:

Rate Group 1	Through <u>[M/D/Y]</u>	Beginning <u>January [D], 2026</u>	(D) (N) (N) (D) (N) (N)
Month			
January	\$27,145,628.92	\$31,569,341.75	(D) (I) (N)
February	\$23,653,061.88	\$27,387,587.43	
March	\$23,717,341.59	\$27,488,973.52	
April	\$19,964,726.95	\$23,114,196.51	
May	\$17,463,030.22	\$20,234,911.82	
June	\$16,782,842.80	\$19,545,067.90	
July	\$18,702,053.36	\$21,818,229.35	
August	\$18,898,744.37	\$22,077,876.92	
September	\$17,220,993.82	\$20,086,281.50	
October	\$20,048,393.43	\$23,233,507.08	
November	\$24,100,877.45	\$27,799,530.54	
December	\$28,898,688.04	\$33,323,854.58	(D) (I) (N)

(Continued on Sheet No. 142-G.3)



SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Through	Beginning	(D)		
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I	(N)	(N)
Rate Group 2					
Month					
January	\$5,459,986.18	\$6,341,388.93	(D)	(I)	(N)
February	\$4,722,867.28	\$5,475,240.88	I		I
March	\$5,088,430.07	\$5,896,990.24	I		I
April	\$4,464,735.27	\$5,165,786.82	I		I
May	\$4,404,552.43	\$5,093,819.07	I		I
June	\$4,300,050.75	\$4,978,304.81	I		I
July	\$4,592,689.02	\$5,326,545.13	I		I
August	\$4,613,120.00	\$5,353,271.46	I		I
September	\$4,171,579.39	\$4,840,124.11	I		I
October	\$4,374,747.73	\$5,079,194.93	I		I
November	\$4,618,472.85	\$5,368,970.73	I		I
December	\$5,393,032.99	\$6,287,890.01	(D)	(I)	(N)

(Continued on Sheet No. 142-G.4)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Through [M/D/Y]	Beginning January [D], 2026	(D) (N) (N) (D) (N) (N)
Rate Group 3			
Month			
January	\$5,709,127.41	\$6,637,141.59	(D) (I) (N)
February	\$5,070,347.99	\$5,881,632.06	
March	\$5,479,740.92	\$6,354,261.88	
April	\$4,932,145.87	\$5,707,536.82	
May	\$5,013,797.16	\$5,797,272.29	
June	\$5,009,130.35	\$5,796,470.34	
July	\$5,309,600.58	\$6,156,380.42	
August	\$5,360,420.62	\$6,218,624.08	
September	\$4,862,570.66	\$5,639,761.85	
October	\$5,141,640.14	\$5,965,882.00	
November	\$5,219,581.36	\$6,066,582.69	
December	\$5,878,321.47	\$6,854,967.64	
Rate Group 4	N/A	N/A	(D) (I) (N)

(Continued on Sheet No. 142-G.5)

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	I (N) (N)
Rate Group 5			(D) (N) (N)
Month			
January	\$2,974,925.70	\$3,501,720.21	(D) (I) (N)
February	\$2,696,434.95	\$3,159,702.16	I I
March	\$2,906,508.70	\$3,401,771.38	I I
April	\$2,764,687.37	\$3,220,767.53	I I
May	\$2,856,328.55	\$3,313,953.89	I I
June	\$2,897,145.21	\$3,349,808.09	I I
July	\$3,147,806.52	\$3,635,053.43	I I
August	\$3,230,034.50	\$3,721,561.20	I I
September	\$2,821,161.25	\$3,252,752.81	I I
October	\$2,931,782.44	\$3,378,098.46	I I
November	\$2,937,514.30	\$3,391,316.39	I I
December	\$3,089,395.16	\$3,575,489.91	(D) (I) (N)

(Continued on Sheet No. 142-G.6)

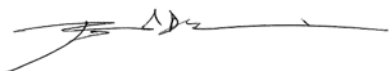
SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Through	Beginning	(D)
	[M/D/Y]	January [D], 2026	(N) (N)
Rate Group 6			(D) (N) (N)
Month			
January	\$2,106,175.27	\$2,474,025.93	(D) (I) (N)
February	\$1,939,422.02	\$2,269,297.49	
March	\$2,119,532.81	\$2,480,247.38	
April	\$2,020,341.98	\$2,354,135.68	
May	\$2,050,312.53	\$2,378,823.22	
June	\$2,061,324.66	\$2,387,390.87	
July	\$2,115,299.89	\$2,449,399.06	
August	\$2,155,193.18	\$2,493,565.96	
September	\$1,938,307.62	\$2,236,478.62	
October	\$2,024,902.41	\$2,331,464.46	
November	\$2,011,608.55	\$2,316,670.60	
December	\$2,065,091.62	\$2,379,091.76	(D) (I) (N)

- d. Process:
- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-G.7)



SCHEDULE 307
RESIDENTIAL SERVICE TIME-OF-USE (Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$9.74 single phase or \$23.39 three phase (C) (I) (I)

Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N)
<u>Winter (October 1st –March 31st)</u>			
Peak (7am-10am, 5pm-8pm)	\$0.444033 per kWh	\$0.475949 per kWh	(I)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Peak (5pm-8pm)	\$0.279529 per kWh	\$0.299621 per kWh	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.090231 per kWh	\$0.096716 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12pm)	\$0.090231 per kWh	\$0.096716 per kWh	(I) (N)

(Continued on Sheet No. 307-B)

**SCHEDULE 317
 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE**

(Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$9.74 single phase or \$23.39 three phase (C) (I) (I)

Beginning January [D], 2026: Basic Charge: \$12.66 single phase or \$30.40 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N)	(N) (I)
<u>Winter (October 1st-March 31st)</u>				
Peak (7am-10am, 5pm-8pm)	\$0.241716 per kWh	\$0.259309 per kWh	(I)	(I)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
Weekend & Legal Holidays:				(I)
Off-Peak (12am-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
<u>Summer (April 1st-September 30th)</u>				
Peak (5pm-8pm)	\$0.208898 per kWh	\$0.224102 per kWh	(I)	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(I)
Weekend & Legal Holidays:				(I)
Off-Peak (12am-12am)	\$0.109006 per kWh	\$0.116939 per kWh	(I)	(N)

(Continued on Sheet No. 317-B)

SCHEDULE 317
RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
 (Continued)

PEAK TIME REBATE: (Continued)

Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays, and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.

Peak Time Rebate Credit:

	Through [M/D/Y]	Beginning January [D], 2026	(N)(N)
<u>Winter (October 1st-March 31st)</u>	\$(0.590054) per kWh	\$(0.632999) per kWh	(N) I (R)(N)
<u>Summer (April 1st-September 30th)</u>	\$(0.590054) per kWh	\$(0.632999) per kWh	(R)(N)

CUSTOMER INFORMATION: By virtue of this service being part of the Company's primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

PILOT BILL PROTECTION AND ENABLING TECHNOLOGY: The Company will provide bill protection to half of the low-income participant Customers taking service under this schedule that completed the enrollment survey. This is expected to be in the form of an end-of-twelve months/annual bill credit for an applicable Customer's total Energy Charge costs greater than 10 percent over what Energy Charge costs would have been for the same period under Schedule 7 residential Energy Charge costs. The Company will target to provide enabling technology to half of the low-income participant Customers taking service under this schedule that completed the enrollment survey, including but not limited to smart thermostats.

(Continued on Sheet No. 317-D)

SCHEDULE 324
GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 24 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 24, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]: Basic Charge: \$13.27 single phase or \$33.74 three phase (N) (I) (I)

Beginning January [D], 2026: Basic Charge: \$17.25 single phase or \$43.86 three phase (N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N)
<u>Winter (October 1st-March 31st)</u>			(N)
Peak (7am-10am, 5pm-8pm)	\$0.231819 per kWh	\$0.249083 per kWh	
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Peak (5pm-8pm)	\$0.199622 per kWh	\$0.214489 per kWh	(I)
Off-Peak (12am-5pm, 8pm-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (12am-12am)	\$0.098716 per kWh	\$0.106068 per kWh	(I) (N)

(Continued on Sheet No. 324-B)

SCHEDULE 324
GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

PEAK TIME REBATE: (Continued)

Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.

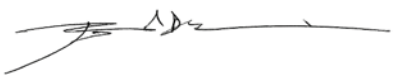
Peak Time Rebate Credit:

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N) I
<u>Winter (October 1st-March 31st)</u>	\$(0.580133) per kWh	\$(0.623336) per kWh	(R) (N)
<u>Summer (April 1st-September 30th)</u>	\$(0.580133) per kWh	\$(0.623336) per kWh	(R) (N)

CUSTOMER INFORMATION: By virtue of this service being part of the Company's primary purpose of providing electric service to its Customers, the Customer grants to the Company the right to use their personal information, relative to this service, and the Company may disclose personal information to third parties. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.



SCHEDULE 327
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

TERMS AND CONDITIONS: (Continued)

5. By virtue of this open availability and corresponding funding by Customers, as well as this service being part of the Company's primary purpose, Customers are deemed to be subscribing to this service, and the Company may disclose customer information to third parties when necessary to perform and operate this service.

TERMINATION BY CUSTOMER: A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective in the Customer's next billing cycle. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

MONTHLY RATE:

Through [M/D/Y]:	Basic Charge: \$9.74 single phase or \$23.39 three phase	(C) (I) (I)
Beginning January [D], 2026:	Basic Charge: \$12.66 single phase or \$30.40 three phase	(N)

TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge, Off-Peak Energy Charge, and Super Off-Peak Energy Charge.

	Through [M/D/Y]	Beginning January [D], 2026	(N) (N) (N)
<u>Winter (October 1st-March 31st)</u>			
Weekday:			
Peak (7am-10am, 5pm-8pm)	\$0.419843 per kWh	\$0.450142 per kWh	(I)
Off-Peak (10am-5pm, 8pm-11pm)	\$0.105956 per kWh	\$0.113603 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (7am-11pm)	\$0.105956 per kWh	\$0.113603 per kWh	(I)
<u>Summer (April 1st-September 30th)</u>			
Weekday:			
Peak (7am-10am, 5pm-8pm)	\$0.226639 per kWh	\$0.242995 per kWh	(I)
Off-Peak (10am-5pm, 8pm-11pm)	\$0.101760 per kWh	\$0.109104 per kWh	(I)
Weekend & Legal Holidays:			
Off-Peak (7am-11pm)	\$0.101760 per kWh	\$0.109104 per kWh	(I)
<u>Super Off-Peak (Year Round)</u>			
Daily (12am-7am, 11pm-12am)	\$0.062981 per kWh	\$0.067526 per kWh	(I) (N)

(Continued on Sheet No. 327-B)

SCHEDULE 448
POWER SUPPLIER CHOICE (Continued)

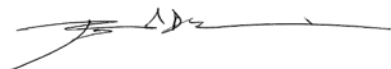
8.5 Confidentiality. The Company and Customer shall each use reasonable efforts to not disclose to third parties (other than the Power Supplier) any information or documents furnished by the Company or Customer to the other that are confidential or proprietary to the furnishing party, if and to the extent that such information and documents are conspicuously marked as confidential or proprietary when furnished. The foregoing provisions of this section shall not apply to (A) any information or documents which are in the public domain, known to the receiving party prior to receipt from the other party, or acquired from a third party without a requirement of protection; (B) any use or disclosure required by any law, rule, regulation, order or other requirement of any governmental authority having jurisdiction; (C) any disclosure to the Commission with a request for confidential treatment pursuant to WAC 480-07-160; (D) any disclosure to FERC with a request for confidential treatment; or (E) any use that is necessary to carry out each party's respective obligations under this Schedule but that is inconsistent with the obligations set forth above in this section. All other information and documents furnished under this Schedule shall be furnished on a nonconfidential basis.

9. RATES AND CHARGES:

9.1 Description of Charges. The rate paid by Customer to the Company for each Month during the Term shall equal the sum of the following components for such Month:

(D)
(K)
|
|
|
(K)

(K) Transferred to Sheet No. 448-I



**SCHEDULE 448
 POWER SUPPLIER CHOICE (Continued)**

MONTHLY RATE:
Through [M/D/Y]:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(T)
 (N)
 (M)
 |
 |
 |
 |
 (M)

(I) (I)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(M) Transferred from Sheet No. 448-H



(N)

(Continued)

MONTHLY RATE (Continued):
Beginning January [D], 2026:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate agreement	Provided by Power Supplier pursuant to separate agreement
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)

SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)

MONTHLY RATE:
Through [M/D/Y]:

(N)

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(I) (I)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.



SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)

(N)

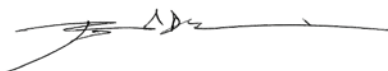
MONTHLY RATE: (Continued)
Beginning January [D], 2026:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$3,993.45 / Month per metered Customer site	\$3,993.45 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(N)



SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles:

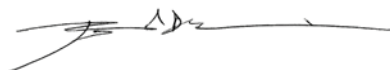
Through [M/D/Y]	@ \$17.22 each per month as specified above	(C) (I)
Beginning January [D], 2026	@ \$17.99 each per month as specified above	(N) (N)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.



**SCHEDULE 23
RESIDENTIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through [M/D/Y]:

- | | |
|--|-----|
| a. Basic Charge per month: \$14.86 | (N) |
| b. Delivery Charge: \$0.69932 All therms per month | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | (I) |

Beginning January [D], 2026:

- | | |
|--|-----|
| a. Basic Charge per month: \$17.67 | (N) |
| b. Delivery Charge: \$0.67893 All therms per month | I |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | I |

2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.



**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

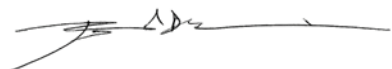
Through [M/D/Y]:

- | | |
|--|-----|
| a. Basic Charge per month: \$50.56 | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below: | (I) |
| i. Delivery Charge: \$0.69102 All therms per month | (I) |
| ii. Gas Procurement Charge: \$0.01861 | (I) |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | |

Beginning January [D], 2026:

- | | |
|--|-----|
| a. Basic Charge per month: \$65.72 | (N) |
| b. The total delivery charge is the sum of (i) and (ii) below: | I |
| i. Delivery Charge: \$0.67812 All therms per month | I |
| ii. Gas Procurement Charge: \$0.01861 | I |
| c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. | (N) |


2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.



SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge:
Through [M/D/Y]: \$0.69102 Per month per therm (C) (I)
Beginning January [D], 2026: \$0.67812 Per month per therm (N) (N)
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

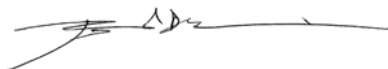


SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
Through [M/D/Y]: (N)
 - a. Basic charge per month: \$169.43 (I)
 - b. Delivery demand charge: \$1.62 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
\$0.25610 Per month per therm for first 5,000 therms (I)
\$0.22142 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01509 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.



SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE** (Continued):

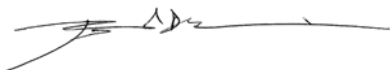
- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (Continued)
 - Beginning January [D], 2026:**
 - a. Basic charge per month: \$220.26
 - b. Delivery demand charge: \$1.91 per therm per month as described in item 3.
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
 - \$0.24009 Per month per therm for first 5,000 therms
 - \$0.20758 Per month per therm for all over 5,000 therms
 - ii. Gas Procurement Charge: \$0.01509 per month per therm
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
- 2. The minimum bill per month shall be equal to the sum of \$230.49 through [M/D/Y] and \$216.08 beginning January [D], 2026 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3. Delivery and gas supply demand charges:
 - a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.

(K) Transferred to Sheet No. 141-B

SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

- 3. **RATE** (Continued): (T)
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (M)
|
|
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. |
|
- 5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. |
(M)

(M) Transferred from Sheet No. 141-A



SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**

Through [M/D/Y]: (N)

 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$422.79
 3. Transportation delivery demand charge: \$1.62 per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge:

\$0.25610	per month per therm for first 5,000 therms	(I)
\$0.22142	per month per therm for all over 5,000 therms	(I)



SCHEDULE 53
PROPANE SERVICE (CONTINUED)

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

Through [M/D/Y]:

- a. Basic charge per month: \$14.86 (N)
b. Delivery Charge: \$0.69932 All therms per month (I)
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (I)
(Sheet No. 1101-A).

Beginning January [D], 2026:

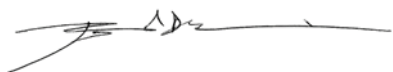
- a. Basic charge per month: \$17.67 (N)
b. Delivery Charge: \$0.67893 All therms per month I
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 I
(Sheet No. 1101-A). (N)

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.



SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.	Through	Beginning	
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
Basic charge per month,	\$912.18	\$1,185.84	(N) I (I) (N)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

Through [M/D/Y]: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge -

\$0.21365 per month per therm for first 25,000 therms (I)

\$0.10152 per month per therm for next 25,000 therms I

\$0.09713 per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (I)

Beginning January [D], 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I

i. Interruptible I

Delivery Charge - I

\$0.21549 per month per therm for first 25,000 therms I

\$0.10240 per month per therm for next 25,000 therms I

\$0.09796 per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – \$0.01214 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

**SCHEDULE 85
 INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

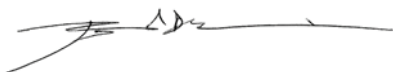
4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.70 per therm per month through [M/D/Y] and \$2.01 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)



SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of May 14, 2012 to change schedule, regardless of their usage. (C)
(C)

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

Through [M/D/Y]:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
2. Basic charge per month: \$1,034.85 (I)
3. The total transportation service commodity charge (for all therms delivered) is below: (I)
Transportation Service Commodity Charge –
\$0.21365 per month per therm for first 25,000 therms (I)
\$0.10152 per month per therm for next 25,000 therms I
\$0.09713 per month per therm for all over 50,000 therm (I)

(Continued on Sheet No. 185T-A)

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.70 per therm of daily contract demand per billing period through [M/D/Y] and \$2.01 per therm of daily contract demand per billing period beginning January [D], 2026.

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(M) Transferred from Sheet No. 185T-A

(Continued on Sheet No. 185T-B)

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.	Through <u>[M/Y/D]</u>	Beginning <u>January [D], 2026</u>	(N) (N) (N) I
Basic charge per month,	\$193.41	\$251.36	(I) (N)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

Through [M/Y/D]: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible
 - Delivery Charge –
 - \$0.26989 Per month per therm for the first 1,000 therms (I)
 - \$0.19133 Per month per therm for all over 1,000 therms (I)
- ii. Gas Procurement Charge – \$0.01648 per therm for all therms delivered per month. (I)

Beginning January [D], 2026: (N)

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: I

- i. Interruptible I
 - Delivery Charge – I
 - \$0.26224 Per month per therm for the first 1,000 therms I
 - \$0.18590 Per month per therm for all over 1,000 therms I
- ii. Gas Procurement Charge – \$0.01710 per therm for all therms delivered per month. (N)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

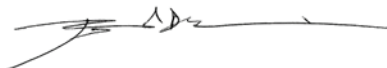
SCHEDULE 86**Limited Interruptible Gas Service with Firm Option (Optional) (Continued)**

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.59 per therm per month through [M/D/Y] and \$1.88 per therm per month beginning January [D], 2026 multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (C) (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (C)
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.),. The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.



SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

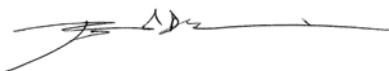
1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$457.76
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.59 per therm of daily contract demand per billing period through [M/D/Y] and \$1.88 per therm of daily contract demand per billing period beginning January [D], 2026. (l) (C) (C)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)



SCHEDULE 86T**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. The total transportation service commodity charge (for all therms delivered) is below:
- | | | |
|---|---|-----|
| Transportation Service Commodity Charge – | | |
| Through [M/D/Y]: | | (N) |
| \$0.26989 | Per month per therm for first 1,000 therms | (I) |
| \$0.19133 | Per month per therm for all over 1,000 therms | (I) |
| Beginning January [D], 2026: | | (N) |
| \$0.26224 | Per month per therm for first 1,000 therms | I |
| \$0.18590 | Per month per therm for all over 1,000 therms | (N) |
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.



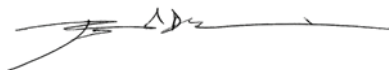
SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

- | | |
|--|---------|
| | (N) |
| | |
| | (N) |
| 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below: | (M) |
| | |
| a. Delivery demand charge: \$1.71 per therm per month through [M/Y/D] and \$2.02 per therm per month beginning January [D], 2026 multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. | (I) (C) |
| | (C) |
| | |
| b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. | |
| | |
| | |
| c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein. | (M) |

(M) Transferred from Sheet No. 187-D

(Continued on Sheet No. 187-E)



SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

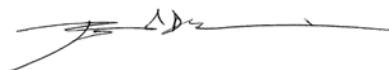
1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month through [M/Y/D]: \$1,143.98 (C) (I)
Basic charge per month beginning January [D], 2026: \$1,208.60 (N)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.71 per therm of daily contract demand per billing period through [M/Y/D] and \$2.02 per therm of daily contract demand per billing period beginning January [D], 2026. (I) (C) (C)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)



SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –

<u>Through [M/Y/D]</u>	<u>Beginning</u>			<u>(N)</u>		
	<u>January [D], 2026</u>	<u>Per month per therm</u>		<u>(N)</u>	<u> </u>	<u>(C)</u>
\$0.36913	\$0.38276	First 25,000 therms	(R)			
\$0.22305	\$0.23129	Next 25,000 therms				
\$0.14195	\$0.14719	Next 50,000 therms				
\$0.09101	\$0.09437	Next 100,000 therms				
\$0.06551	\$0.06792	Next 300,000 therms				
\$0.04416	\$0.04579	All over 500,000 therms	(R)	(N)	(C)	

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

**SUPPLEMENTAL SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT**

(N)

APPLICABILITY: This Decarbonization Rate Adjustment shall be applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's decarbonization efforts. This schedule will recover the costs associated with the Company's Targeted Electrification Strategy and decarbonization pilots that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to projects and services related to: low-income heat pump direct installs; constrained areas; income-qualified fuel switching rebates; small business direct installs; multi-family rebates; and commercial and industrial custom grant pilot. As well as, O&M expense and rate base for any projects, services, or pilots that enable decarbonization implementation.

COST RECOVERY PROCEDURE: This tariff schedule is implemented to recover expected and incurred costs associated with the Company's decarbonization efforts as outlined in the Purpose section. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's Targeted Electrification activities. All these costs will be recovered through energy rates, as noted in this Schedule. For billing purposes the Schedule 141DCARB rates will be added to the rates shown on each schedule for natural gas service.

TRUE-UP: The Company will estimate the amount of costs and rate base return to be included in this Schedule as well as to provide for a true-up of amounts from the prior rate period. Amounts to include in each true-up are:

- a. A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period; and
- b. A true-up to account for the difference between what was expected to be collected when rates were set in the prior rate period versus the amount actually collected.

(N)

(Continued on Sheet No. 1141DCARB-A)



**SUPPLEMENTAL SCHEDULE 141DCARB
DECARBONIZATION RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge per month: \$0.12 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.00608 per therm

SCHEDULES 31 & 31T

Delivery Charge: \$0.00261 per therm

SCHEDULES 41 & 41T

Delivery Charge: \$0.00107 per therm

SCHEDULES 85 & 85T

Delivery Charge: \$0.00043 per therm

SCHEDULES 86 & 86T

Delivery Charge: \$0.00097 per therm

SCHEDULES 87 & 87T

Delivery Charge: \$0.00022 per therm

SCHEDULE 88T

Delivery Charge: \$0.00005 per therm

(Continued on Sheet No. 1141DCARB-B)

(N)

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 a. (Continued):

	Through	Beginning	(D)
Delivery Revenue Per Unit			
(per therm)	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	
Rate Group 1	\$0.69932	\$0.67893	(N) (N) (N) (I) (I)
Rate Group 2			
31 / Delivery Charge	\$0.69102	\$0.67812	
Gas Procurement Charge	\$0.01861	\$0.01861	
31T / Delivery Charge	\$0.69102	\$0.67812	(D) (I) (N)

(Continued on Sheet No. 1142-B)

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 a. (Continued):

Delivery Revenue Per Unit (per therm) Rate Group 3	Through [M/D/Y]	Beginning <u>January [D], 2026</u>	(D) (N) (N) (N)
41 / Delivery Demand	\$1.62	\$1.91	(I)
Delivery Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.25610	\$0.24009	(I)
Over 5,000 therms	\$0.22142	\$0.20758	
Gas Procurement	\$0.01509	\$0.01509	(I)
41T / Transportation			
Delivery Demand	\$1.62	\$1.91	(I)
Transportation			
Commodity Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.25610	\$0.24009	(I)
Over 5,000 therms	\$0.22142	\$0.20758	(I)
86 / Delivery Demand			
Charge	\$1.59	\$1.88	(I)
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.26989	\$0.26224	(I)
Over 1,000 therms	\$0.19133	\$0.18590	
Gas Procurement	\$0.01648	\$0.01710	(I)
86T / Firm Delivery			
Demand Charge	\$1.59	\$1.88	(I)
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.26989	\$0.26224	(I)
Over 1,000 therms	\$0.19133	\$0.18590	(D) (I) (N)

(Continued on Sheet No. 1142-C)

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
			(N)
Rate Group 1			
Month			
January	\$70.66	\$68.44	(I)
February	\$61.03	\$59.05	
March	\$55.88	\$53.82	
April	\$38.93	\$37.40	
May	\$22.69	\$21.72	
June	\$15.54	\$14.89	
July	\$11.82	\$11.37	
August	\$11.41	\$10.98	
September	\$15.04	\$14.45	
October	\$32.08	\$30.72	
November	\$53.79	\$51.29	
December	\$72.29	\$68.93	(D) (I) (N)

(Continued on Sheet No. 1142-C.1)

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
Rate Group 2			(N)
Month			
January	\$352.44	\$346.12	(I)
February	\$315.79	\$309.09	
March	\$283.34	\$276.79	
April	\$205.66	\$200.34	
May	\$150.82	\$147.29	
June	\$121.72	\$119.40	
July	\$104.20	\$102.46	
August	\$114.66	\$112.98	
September	\$140.74	\$138.49	
October	\$237.14	\$232.10	
November	\$335.81	\$326.99	
December	\$407.31	\$396.00	(D) (I) (N)

(Continued on Sheet No. 1142-C.2)

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

c. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Through	Beginning	(D)
	<u>[M/D/Y]</u>	<u>January [D], 2026</u>	(N) (N)
Rate Group 3			(N)
Month			
January	\$2,104.9333	\$2,167.99	(I)
February	\$2,097.6719	\$2,158.59	
March	\$1,928.7142	\$1,977.44	
April	\$1,616.0095	\$1,654.66	
May	\$1,375.6021	\$1,414.91	
June	\$1,220.07	\$1,250.32	
July	\$1,011.37	\$1,036.13	
August	\$1,048.83	\$1,073.53	
September	\$1,227.42	\$1,257.10	
October	\$1,681.3237	\$1,706.67	
November	\$2,180.2001	\$2,224.55	
December	\$2,385.1929	\$2,433.21	(D) (I) (N)

d. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

(Continued on Sheet No. 1142-C.3)