

October 9, 2008

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Mr. David Danner
 Washington Utilities & Transportation Commission
 1300 S. Evergreen Park Drive SW
 Olympia, WA 98504-7250

**RE: Compliance Filing pursuant to Order 05 in Docket UE-080220
 Revisions to PacifiCorp's General Tariffs**

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, PacifiCorp (dba, Pacific Power & Light Company) submits the following revised tariff sheets in compliance with Order 05 in Docket UE-080220.

Twenty-Seventh Revision of Sheet No. B		Tariff Index
Tenth Revision of Sheet No. B.1		Tariff Index
Fourteenth Revision of Sheet No. 16.1	Schedule 16	Residential Service
Tenth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Optional for Qualifying Customers
Eighth Revision of Sheet No. 24.1	Schedule 24	Small General Service
Sixteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
Tenth Revision of sheet No. 36.1	Schedule 36	Large General Service Less Than 1,000 KW
Twelfth Revision of Sheet No. 36.2	Schedule 36	Large General Service Less Than 1,000 KW
Fourteenth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Fourteenth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service Metered Time of Use 1,000 KW and Over
Ninth Revision of Sheet No. 48T.2	Schedule 48T	Large General Service Metered Time of Use 1,000 KW and Over
Fifth Revision of Sheet No. 91	Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
Original Sheet No. 96.1	Schedule 96	Hydro Deferral Surcharge
Tenth Revision of Sheet No. 300.1	Schedule 300	Charges as Defined by the Rules and Regulations
Third Revision of Sheet No. 300.2	Schedule 300	Charges as Defined by the Rules and Regulations
Second Revision of Sheet No. J.1	Rule 8	Metering
First Revision of Sheet No. J.2	Rule 8	Metering

Washington Utilities & Transportation Commission

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First Revision of Sheet No. J.3	Rule 8	Metering
Original Sheet No. J.4	Rule 8	Metering
Third Revision of Sheet No. K.1	Rule 9	Deposits
Third Revision of Sheet No. M.2	Rule 11-1	Medical Emergency
Fourth Revision of Sheet No. M.3	Rule 11-1	Medical Emergency
Second Revision of Sheet No. P.12	Rule 14	Line Extensions
Second Revision of Sheet No. P.13	Rule 14	Line Extensions
First Revision of Sheet No. P.14	Rule 14	Line Extensions

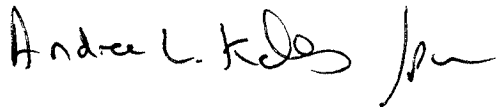
Also enclosed are workpapers showing the estimated effect of the ordered prices, including billing determinants and monthly billing comparisons.

PacifiCorp submitted draft revised tariff sheets to Staff for review on September 15, 2008. Based on this review, Staff concurs that this compliance filing implements the order.

The final revised sheets are provided herewith, and the Company respectfully requests the tariffs become effective October 15, 2008.

Any informal inquiries may be directed to Cathie Allen, Regulatory Affairs Manager at (503) 813-5934.

Sincerely,



Andrea L. Kelly
Vice President, Regulation

Enclosures

Cc: Service List UE-080220

CERTIFICATE OF SERVICE

I certify that I have cause to be served the foregoing Compliance Tariffs upon all parties of record in this proceeding by mailing a copy thereof via E-mail and Overnight Delivery to each individual's last-known address, as listed below.

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Washington Utilities & Trans. Comm'n

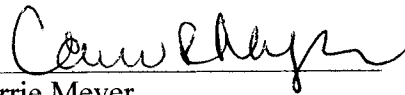
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Sandy Springs, GA 30350
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DATED this 9th day of October, 2008.



Carrie Meyer
Coordinator, Administrative Services

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

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NOTE: *No New Service

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY
 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
 TF2 INDEX-B.REV Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

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3	Description of Service	E.1 thru E.2
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BY Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 B.1REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.

All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191. (C)

Basic Charge: \$6.00 (I)

Energy Charge:

Base

Rate

4.914¢ per kWh for the first 600 kWh (I)

7.751¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 16.1REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 96, 98 and 191. (C)

Basic Charge: \$6.00 (I)

Energy Charge:

Base Rate			
4.914¢	per kWh for the first 600 kWh		(I)
7.751¢	per kWh for all additional kWh		(I)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>			
(3.812¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>76-100% of Federal Poverty Level (FPL):</u>			
(2.565¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>101-125% of Federal Poverty Level (FPL):</u>			
(1.603¢)	per kWh for all kWh greater than 600 kWh		(I)

(continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 17.1REV Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 24
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191. (C)

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>		
	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$7.53	\$11.18	(I)
Over 15 kW	\$7.53 plus \$.78 per kW for each kW in excess of 15 kW.	\$11.18 plus \$.78 per kW for each kW in excess of 15 kW.	(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 24.1REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 24
(Continued)

SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
Any size:

\$90.36 plus \$9.36 per kW of Annual (I)
Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

\$134.16 plus \$9.36 per kW of Annual (I)
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$2.88 per kW for all kW in excess of 15 kW (I)

Energy Charge:

Base
Rate
8.089¢ per kWh for the first 1,000 kWh (I)
5.584¢ per kWh for the next 8,000 kWh (I)
4.810¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued PACIFIC POWER & LIGHT COMPANY
by

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 24.2.REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, (C) 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
100 kW or less	\$225	(I)
101 kW - 300 kW	\$ 83 plus \$1.47 per kW	(I)
Over 300 kW	\$166 plus \$1.20 per kW	(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.75 per kW for each kW of Billing Demand (I)

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.1.REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

Base			
Rate			
4.357¢	per kWh for the first 40,000 kWh		(I)
3.993¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.2REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191. (C)

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>	
Single-phase service, any size:	\$19.87 per kW of Load Size but not less than \$59.61	(I) (I)
Three-phase service:		
50 kW or less	\$19.87 per kW of Load Size but not less than \$119.22	(I) (I)
51 to 300 kW	\$301 plus \$13.64 per kW of Load Size	(I)
Over 300 kW	\$1,215 plus \$10.62 per kW of Load Size	(I)

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base		
Rate		
5.371¢	per kWh for all kWh	(I)

(Continued)

Issued	<u>October 9, 2008</u>	Effective	<u>October 15, 2008</u>
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Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 40.1.REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, (C) 98 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
3,000 kW or less	\$1,205 plus \$.91 per kW	(I)
Over 3,000 kW	\$1,450 plus \$.83 per kW	(I)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

<u>On-Peak Period Demand (Monday through</u>	
Friday: 6:00 a.m. to 10:00 p.m.)	
\$6.03 For each kW of Billing Demand	(I)

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
3.499¢ per kWh for all kWh	(I)

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 48T.1REV Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
(Continued)
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 75¢ per kW (I) of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 48T.2E Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.08 per month	(I)
Schedule 16	\$0.44 per month	(I)
Schedule 18	\$0.44 per month	(I)
Schedule 24	\$0.89 per month	(I)
Schedule 33	\$21.41 per month	(D)
Schedule 36	\$21.41 per month	(I)
Schedule 40	\$8.90 per year*	(I)
Schedule 47T	\$147.00 per month	(I)
Schedule 48T	\$147.00 per month	(I)
Schedule 51	\$1.22 per month	(I)
Schedule 52	\$1.22 per month	(I)
Schedule 53	\$1.22 per month	(I)
Schedule 54	\$0.42 per month	(I)
Schedule 57	\$1.22 per month	(I)

*To be included in the bill for the November billing period.

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 91REV Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 96
HYDRO DEFERRAL SURCHARGE

(N)

PURPOSE:

The Hydro Deferral Surcharge recovers costs incurred by the Company associated with hydro conditions that occurred in 2005.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.106 cents
Schedule 16	0.055 cents
Schedule 17	0.055 cents
Schedule 18	0.055 cents
Schedule 24	0.055 cents
Schedule 33	0.046 cents
Schedule 36	0.046 cents
Schedule 40	0.051 cents
Schedule 47T	0.038 cents
Schedule 48T	0.038 cents
Schedule 51	0.151 cents
Schedule 52	0.110 cents
Schedule 53	0.052 cents
Schedule 54	0.067 cents
Schedule 57	0.091 cents

(N)

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Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 96.1NEW Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

PACIFIC POWER & LIGHT COMPANY
 SCHEDULE 300
 CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	D.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
6	H.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/Replacement Cost
6	H.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	H.3	<u>Other Work at Customer's Request:</u>	Actual Cost
8	J.2	<u>Meter Test Charge:</u>	\$50.00 (N)
8	J.3	<u>Meter Verification Charge:</u>	\$20.00 per unit (N)
9	K.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	L.2	<u>Returned Check Charge:</u>	\$20.00
10	L.4	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance
11-3	M.4	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 (I) \$50.00 (I)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00 (I)
11-3	M.4	<u>Field Visit Charge:</u>	\$15.00
11-3	M.4	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00

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(Continued)

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 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
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 Form F

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

PACIFIC POWER & LIGHT COMPANY
 SCHEDULE 300
 CHARGES AS DEFINED BY THE RULES AND REGULATIONS
 (Continued)

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	P-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense	0.67% of installed cost per month	(M) pg 300 .1
		For Facilities installed at Company's expense	1.67% of installed cost per month	
14	P-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	(M) pg 300 .1
25	W.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	W.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	W.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	W.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	W.3	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	W.3	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	W.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING

A. **General.** The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building.

When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

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By Andrea L. Kelly Title Vice President, Regulation

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

(M)

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

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1. Certified Meter Testing of New Meters. The Company purchases meters with accuracy certified by the manufacturer to be in compliance with The American National Standard Code for Electricity Metering (ANSI C12.1). The test results of the manufacturer are identified by each meter's individual serial number. These records will be maintained for the three most recent years.

2. In-Service Meter Performance Testing. The Company performs an in-service meter test program to ensure the accuracy of meters throughout their service life.

Meters are tested on full load, light load and power factor to meet the following standards:

- Mechanical and Hybrid +/- 1.0% accuracy
- Solid State +/- 0.5% accuracy

Meters that meet acceptable standards of accuracy will remain in service, subject to random sampling and scheduled testing. The Company's schedule testing will occur:

- Every 8 years for all electro-mechanical meters without surge proof magnets.
- Every 16 years for all other electro-mechanical meters.

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

(M)

B. METER TEST PROCEDURES: (As of the effective date of this tariff.) (continued)

pg

j2

2. In-Service Meter Performance Testing (continued). The Company's random testing is based on ANSI/ASQC Z1.4 Sampling Procedures and Tables for Inspection by Attributes.

Meters that, on test, fail to meet accuracy specifications and that cannot be recalibrated will be replaced, retired, or salvaged within 10 days. The Company's meter replacement and/or retirement programs meet the requirements set forth in ANSI 12.1 Section 5.

3. Meter Tests at Customer Request. Customers may request the Company to test the accuracy of the meter at the Customer's premises. The Company will perform such a test once in twelve months without charge. If the Customer requests more than one test in twelve months, the Company may request the amount specified in Schedule 300. If the meter errs more than 2%, the Company will refund the advance.

4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

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5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

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BY Andrea L. Kelly Title Vice President, regulation

TF2 J.3REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

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5. Watthour Reference Standards (continued)

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. Type and Use of Service.

1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

9. DEPOSITS:

A. **Deposit Requirements for Current Residential Customers.**

The Company may collect a deposit from current residential customers when:

1. At any time during the prior twelve months, the Company has sent the customer three or more delinquency notices;
2. The Company has disconnected the customer's residential service for nonpayment; or
3. There is a prior customer living at the residence who owes a past-due bill to the Company for service at that address.

B. **Deposit Requirements for Residential Applicants.**

The Company may collect a deposit from an applicant for residential service only if:

1. The applicant has met any of the conditions described in subsection (A) above as a prior customer of the Company or (C) as a customer of another electric utility;
2. The applicant is not able to demonstrate continuous employment during the prior twelve consecutive months and neither is currently employed nor has a regular source of income;
3. The applicant does not own or is not purchasing the premises to be served;
4. There is a prior customer living at the residence who owes a past-due bill to the Company at that address; or
5. The applicant has an unpaid, overdue balance owing to any electric or gas utility for residential service.

(Continued)

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TF2 K.1REV

Advice No. UE-080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

11-1. **MEDICAL EMERGENCY:** If a residential customer notifies the Company of a medical emergency, the Company must postpone disconnection of service or must reinstate service for a grace period of five business days to submit a medical certificate. The Company must reinstate service during the same day if the customer contacts the utility prior to the close of the business day and requests a same-day reconnection. Otherwise, the Company must restore service by 12:00p.m. the next business day. When service is reinstated the Company will not require payment of a reconnection charge and/or deposit prior to reinstating service but must bill all such charges on the customer's next regular bill or on a separate invoice. A Customer may claim medical emergency (M) and be entitled to the benefits described in the rule only twice pg m3 within any one hundred twenty day period.

A. **Written Certification**

The Company may require the customer to submit, within five (C) business days, written certification from a qualified medical professional stating that the disconnection of electrical service would aggravate an existing medical condition of a resident of the household. Qualified medical professional means "a licensed physician, nurse practitioner, or physician's (C) assistant" authorized to diagnose and treat the medical condition described without direct supervision by a physician. If the Company requires written certification it may include some or all of the following: (C)

1. Residence location
2. An explanation of how the physical health of the person will be aggravated by the disconnection of service; (D) (D)
3. A statement of how long the condition is expected to last; and
4. The name, title, signature, and phone number of the person certifying the medical emergency.

A medical certificate shall be valid only for the length of time the health endangerment is certified to exist, but in no case for longer than 60 days without renewal.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

11-1. MEDICAL EMERGENCY: (Continued)

B. **Payment Arrangements** (N)

A customer submitting a medical certificate is not excused from paying delinquent and ongoing charges. In conjunction with Section A of this rule, the Company may require the Customer to pay 10 percent of the delinquent balance and enter into an agreement to pay the entire remaining delinquent balance within 120 days and pay subsequent bills when due. The Company will send a notice confirming the payment arrangements within two business days.

C. **Disconnection** (M) pg m2

If the customer fails to provide an acceptable medical certificate or ten percent of the delinquent balance within the five-business-day grace period, or if the customer fails to abide by the terms of the payment agreement, the utility may disconnect service after providing written notice as follows: (D)

1. **Mailed Notice**

a. If mailed from within the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the third business day after the date of mailing; or (D)

b. If mailed from outside the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the sixth business day after the date of mailing; or (N) (C)

2. **Company Delivered**

If delivered by company personnel, the notice must provide a disconnection date not earlier than 5:00 p.m. of the second business day following the date of delivery. (C)

(Continued) (N) (D)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS
LINE EXTENSIONS
RULE 14

V. Extension Exceptions (Continued)

D. Intermittent Service Facilities

The Company will serve Intermittent loads provided the Customer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Customer also must pay a Contract Minimum Billing for as long as service taken, but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

E. Temporary Service

The Company will provide Temporary Service upon payment of a Temporary Service charge. The charge for installations requiring only a service drop and a meter is specified in Schedule No. 300. All other installations require a written agreement and payment of:

- the estimated installation cost, plus
- the estimated removal cost, plus
- the estimated cost for rearranging any existing facilities, less
- the estimated salvage value of the facilities required to provide Temporary Service.

The Customer is also responsible for: electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, Contract Minimum Billings.

If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS
LINE EXTENSIONS
RULE 14

VI. Relocation or Replacement of Facilities

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p12

A. Relocation of Facilities

If requested by an Applicant or Customer the Company will: relocate distribution facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). Applicant or Customer is also responsible for Routes, Easements and Rights-of-Way as given in Section I.I of this rule. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For overhead to underground relocations (conversions), the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

B. Local Governments

When required by a governmental entity and when such conversion is practical, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with Section VI.(A) above, and provided the entity adopts an ordinance creating an underground district requiring:

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS
LINE EXTENSIONS
RULE 14

B. Local Governments (Continued)

- 1. All existing overhead communication and electric distribution facilities be removed; and
- 2. Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and
- 3. Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

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VII. Contract Administration Credit

Customers may waive their right to receive refunds on a Extension advance. Customers who waive this right will receive a Contract Administration Credit of \$250. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 P.14REV Advice No. UE-080220

WORKPAPERS

**TABLE A. PRESENT AND TARGET RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA**

7.7% Base Rate Increase with 0.8% Hydro Deferral Surcharge

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Proposed		Change			Net Increase (\$000) (12)	Hydro Deferral % (10)/(5)	Net % (12)/(5)	Hydro Deferral Surcharge (cents/kWh) (14)	
					Base Revenues (\$000) (5)	Net Revenues (\$000) (6)+(8)	Base Increase (\$000) (8)	Base % (9)	Hydro Deferral Increase (\$000) (10)					
1	Residential Service	16/18	102,489	1,581,587	\$103,498	\$111,735	\$112,602	\$8,237	8.0%	\$867	0.8%	\$9,103	8.8%	0.055
2	Total Residential		102,489	1,581,587	\$103,498	\$111,735	\$112,602	\$8,237	8.0%	\$867	0.8%	\$9,103	8.8%	
	Commercial & Industrial													
3	Small General Service	24	17,493	529,663	\$34,688	\$36,959	\$37,249	\$2,270	6.5%	\$290	0.8%	\$2,561	7.4%	0.055
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	\$0	0.0%	\$0	0.0%	\$0	0.0%	-
5	Large General Service <1,000 kW	36	1,066	909,585	\$49,464	\$53,814	\$53,400	\$3,936	8.0%	\$414	0.8%	\$4,350	8.8%	0.046
6	Agricultural Pumping Service	40	5,293	151,117	\$9,177	\$9,907	\$9,984	\$730	8.0%	\$77	0.8%	\$807	8.8%	0.051
7	Partial Requirements Service => 1,000 kW	47	1	2,437	\$238	\$256	\$257	\$19	8.0%	\$1	0.4%	\$20	8.3%	0.038
8	Large General Service => 1,000 kW	48	63	892,786	\$40,277	\$43,482	\$43,819	\$3,205	8.0%	\$337	0.8%	\$3,543	8.8%	0.038
9	Recreational Field Lighting	54	28	235	\$19	\$19	\$19	\$0	0.0%	\$0	0.8%	\$0	0.8%	0.067
10	Total Commercial & Industrial		23,944	2,485,823	\$133,862	\$144,024	\$145,143	\$10,161	7.6%	\$1,119	0.8%	\$11,281	8.4%	
	Public Street Lighting													
11	Outdoor Area Lighting Service	15	2,797	3,795	\$481	\$481	\$485	\$0	0.0%	\$4	0.8%	\$4	0.8%	0.106
12	Street Lighting Service	51	156	2,952	\$531	\$531	\$536	\$0	0.0%	\$4	0.8%	\$4	0.8%	0.151
13	Street Lighting Service	52	20	454	\$60	\$60	\$60	\$0	0.0%	\$0	0.8%	\$0	0.8%	0.110
14	Street Lighting Service	53	283	4,439	\$275	\$275	\$277	\$0	0.0%	\$2	0.8%	\$2	0.8%	0.052
15	Street Lighting Service	57	49	2,076	\$225	\$225	\$227	\$0	0.0%	\$2	0.8%	\$2	0.8%	0.091
16	Total Public Street Lighting		3,306	13,716	\$1,573	\$1,573	\$1,586	\$0	0.0%	\$13	0.8%	\$13	0.8%	
17	Total Sales to Standard Tariff Customers		129,738	4,081,126	\$238,934	\$257,331	\$259,331	\$18,398	7.7%	\$1,999	0.8%	\$20,397	8.5%	0.049
18	Total AGA				\$311	\$311	\$311							
19	Total Sales to Ultimate Consumers		129,738	4,081,126	\$239,245	\$257,643	\$259,642	\$18,398	7.7%	\$1,999	0.8%	\$20,397	8.5%	

**TABLE B. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA**

7.7% Base Rate Increase with 0.8% Hydro Deferral Surcharge

Line No.	Description (1)	Curr. Sch. No.	Avg. Cust. (3)	MWH (4)	Base Revenues (\$000) (5)	Proposed		Change				Hydro Deferral Surcharge (cents/kWh) (14)		
						Base Revenues (\$000) (6)	Net Revenues (\$000) (7)	Base Increase (\$000) (8)	Base % (9)	Hydro Deferral Increase (\$000) (10)	Hydro Deferral % (11)		Net Increase (\$000) (12)	Net % (13)
1	Residential Residential Service	16/18	102,489	1,581,587	\$103,498	\$111,735 (5)+(8)	\$112,602 (6)+(10)	\$8,237 (8)	8.0% (9)	\$867 (10)	0.8% (11)	\$9,104 (8)+(12)	8.8% (13)	0.055
2	Total Residential		102,489	1,581,587	\$103,498	\$111,735	\$112,602	\$8,237	8.0%	\$867	0.8%	\$9,104	8.8%	0.055
	Commercial & Industrial													
3	Small General Service	24	17,493	529,663	\$34,688	\$36,959	\$37,249	\$2,270	6.5%	\$290	0.8%	\$2,561	7.4%	0.055
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	\$0	0.0%	\$0	0.0%	\$0	0.0%	-
5	Large General Service <1,000 kW	36	1,066	909,585	\$49,464	\$53,400	\$53,814	\$3,936	8.0%	\$414	0.8%	\$4,350	8.8%	0.046
6	Agricultural Pumping Service	40	5,293	151,117	\$9,177	\$9,908	\$9,984	\$730	8.0%	\$77	0.8%	\$807	8.8%	0.051
7	Partial Requirements Service => 1,000 kW	47	1	2,437	\$238	\$257	\$258	\$19	8.0%	\$1	0.4%	\$20	8.4%	0.038
8	Large General Service => 1,000 kW	48	63	892,786	\$40,277	\$43,481	\$43,818	\$3,204	8.0%	\$337	0.8%	\$3,541	8.8%	0.038
9	Recreational Field Lighting	54	28	235	\$19	\$19	\$19	\$0	0.00%	\$0	0.8%	\$0	0.8%	0.067
10	Total Commercial & Industrial		23,944	2,485,823	\$133,862	\$144,023	\$145,142	\$10,160	7.6%	\$1,119	0.8%	\$11,280	8.4%	
	Public Street Lighting													
11	Outdoor Area Lighting Service	15	2,797	3,795	\$481	\$481	\$485	\$0	0.00%	\$4	0.8%	\$4	0.8%	0.106
12	Street Lighting Service	51	156	2,952	\$531	\$531	\$536	\$0	0.00%	\$4	0.8%	\$4	0.8%	0.151
13	Street Lighting Service	52	20	454	\$60	\$60	\$60	\$0	0.00%	\$0	0.8%	\$0	0.8%	0.110
14	Street Lighting Service	53	283	4,439	275	\$275	\$277	\$0	0.00%	\$2	0.8%	\$2	0.8%	0.052
15	Street Lighting Service	57	49	2,076	225	\$225	\$227	\$0	0.00%	\$2	0.8%	\$2	0.8%	0.091
16	Total Public Street Lighting		3,306	13,716	\$1,573	\$1,573	\$1,586	\$0	0.00%	\$13	0.8%	\$13	0.8%	
17	Total Sales to Standard Tariff Customers		129,738	4,081,126	\$238,934	\$257,331	\$259,330	\$18,397	7.7%	\$1,999	0.8%	\$20,396	8.5%	0.049
18	Total AGA				\$311	\$311	\$311							
19	Total Sales to Ultimate Consumers		129,738	4,081,126	\$239,245	\$257,642	\$259,641	\$18,397	7.7%	\$1,999	0.8%	\$20,396	8.5%	

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	30,989	\$9.60	\$297,494	\$9.60	\$297,494
21,000 Lumens	5,043	\$18.28	\$92,186	\$18.28	\$92,186
55,000 Lumens	677	\$37.82	\$25,605	\$37.82	\$25,605
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,097	\$10.92	\$22,899	\$10.92	\$22,899
22,000 Lumens	1,858	\$16.04	\$29,802	\$16.04	\$29,802
50,000 Lumens	495	\$25.88	\$12,811	\$25.88	\$12,811
Pole Charges	647	\$1.00	\$647	\$1.00	\$647
Total Bills	2,797				
Subtotal	3,794,905		\$481,444		\$481,444
Unbilled	0		\$0		\$0
Total	3,794,905		\$481,444		\$481,444

SCHEDULE 16/18
Residential Service-Combined

Basic Charge	1,229,864	\$5.25	\$6,456,787	\$6.00	\$7,379,184
1st 600 kWh	643,146,747	4.569 ¢	\$29,385,375	4.914 ¢	\$31,604,232
All add'l kWh	938,440,103	7.208 ¢	\$67,642,762	7.751 ¢	\$72,738,492
kW demand	6,540	\$1.55	\$10,137	\$1.55	\$10,137
Minimum kW Charge	1,086	\$3.00	\$3,258	\$3.00	\$3,258
kW demand in minimum	53	(\$1.55)	(\$82)	(\$1.55)	(\$82)
Subtotal	1,581,586,849		\$103,498,237		\$111,735,221
Unbilled	0		\$0		\$0
Total	1,581,586,849		\$103,498,237		\$111,735,221

SCHEDULE 24
Small General Service-Grand Combined

Seasonal					
Single Phase	1	\$84.00	\$84	\$90.36	\$90
Three Phase	109	\$124.80	\$13,603	\$134.16	\$14,623
Load Size > 15 kW	3,312	\$8.28	\$27,423	\$9.36	\$31,000
Basic Charge					
Single Phase	152,395	\$7.00	\$1,066,765	\$7.53	\$1,147,534
Three Phase	59,583	\$10.40	\$619,663	\$11.18	\$666,138
Load Size > 15 kW	1,215,298	\$0.69	\$838,556	\$0.78	\$947,933
Total Basic Charges	211,978				
Total Bills	208,714				
All kW >15	798,223	\$2.81	\$2,243,006	\$2.88	\$2,298,883
1st 1,000 kWh	126,408,223	7.587 ¢	\$9,590,592	8.089 ¢	\$10,225,160
Next 8,000 kWh	282,142,702	5.237 ¢	\$14,775,814	5.584 ¢	\$15,754,849
All additional kWh	121,112,284	4.513 ¢	\$5,465,798	4.810 ¢	\$5,825,501
Excess Kvar	92,605	45.00 ¢	\$41,673	45.00 ¢	\$41,673
Discounts					
		-1.0%		-1.0%	
Single Phase	49	\$7.00	(\$3)	\$7.53	(\$4)
Three Phase	89	\$10.40	(\$9)	\$11.18	(\$10)
Load Size > 15 kW	1,792	\$0.69	(\$12)	\$0.78	(\$14)
All kW	721	\$2.81	(\$20)	\$2.88	(\$21)
1st 1,000 kWh	83,451	7.587 ¢	(\$63)	8.089 ¢	(\$68)
Next 8,000 kWh	256,310	5.237 ¢	(\$134)	5.584 ¢	(\$143)
All additional kWh	48,376	4.513 ¢	(\$22)	4.810 ¢	(\$23)
Excess Kvar	2,413	45.00 ¢	(\$11)	45.00 ¢	(\$11)
High Voltage Charge	107	\$60.00	\$6,420	\$60.00	\$6,420
Load Size Discount	2,283	(30.00) ¢	(\$685)	(30.00) ¢	(\$685)
Subtotal	529,663,209		\$34,688,438		\$36,958,825
Unbilled	0		\$0		\$0
Total	529,663,209		\$34,688,438		\$36,958,825

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$205.00	\$0	\$225.00	\$0
101 - 300 kW	0	\$75.00	\$0	\$83.00	\$0
>300 kW	0	\$150.00	\$0	\$166.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.38	\$0	\$1.47	\$0
>300 kW	0	\$1.13	\$0	\$1.20	\$0
Demand Charges					
All kW	0	\$3.64	\$0	\$3.75	\$0
Energy Charges					
1st 40,000 kWh	0	3.981 ¢	\$0	4.357 ¢	\$0
All additional kWh	0	3.649 ¢	\$0	3.993 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000	\$0
Discounts					
<=100 kW	0	\$205.00	\$0	\$225.00	\$0
101 - 300 kW	0	\$75.00	\$0	\$83.00	\$0
>300 kW	0	\$150.00	\$0	\$166.00	\$0
101 - 300 kW	0	\$1.38	\$0	\$1.47	\$0
>300 kW	0	\$1.13	\$0	\$1.20	\$0
All kW	0	\$3.64	\$0	\$3.75	\$0
1st 40,000 kWh	0	3.981 ¢	\$0	4.357 ¢	\$0
All additional kWh	0	3.649 ¢	\$0	3.993 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$1.82		\$1.88	\$0
Overrun kW	0	\$14.56		\$15.00	\$0
Overrun kWh	0	14.6 ¢	\$0	16.0 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	292	\$205.00	\$59,860	\$225.00	\$65,700
101 - 300 kW	8,972	\$75.00	\$672,900	\$83.00	\$744,676
>300 kW	3,525	\$150.00	\$528,750	\$166.00	\$585,150
Total Basic Charges	12,789				
101 - 300 kW	1,549,871	\$1.38	\$2,138,822	\$1.47	\$2,278,311
>300 kW	1,776,216	\$1.13	\$2,007,124	\$1.20	\$2,131,459
Demand Charges					
All kW	2,528,566	\$3.64	\$9,203,980	\$3.75	\$9,482,123
Minimum kW	29,702	\$3.64	\$108,115	\$3.75	\$111,383
Energy Charges					
1st 40,000 kWh	402,768,334	3.981 ¢	\$16,034,207	4.357 ¢	\$17,548,616
All additional kWh	506,816,374	3.649 ¢	\$18,493,730	3.993 ¢	\$20,237,178
Excess Kvar	528,143	45.0 ¢	\$237,664	45.0 ¢	\$237,664
Discounts					
<=100 kW	0	\$205.00	\$0	\$225.00	\$0
101 - 300 kW	36	\$75.00	(\$27)	\$83.00	(\$30)
>300 kW	97	\$150.00	(\$146)	\$166.00	(\$161)
101 - 300 kW	5,851	\$1.38	(\$81)	\$1.47	(\$86)
>300 kW	55,664	\$1.13	(\$629)	\$1.20	(\$668)
All kW	50,667	\$3.64	(\$1,845)	\$3.75	(\$1,900)
Minimum kW	0	\$3.64	\$0	\$3.75	\$0
1st 40,000 kWh	5,145,947	3.981 ¢	(\$2,049)	4.357 ¢	(\$2,242)
All additional kWh	16,019,655	3.649 ¢	(\$5,845)	3.993 ¢	(\$6,396)
Excess Kvar	9,336	45.0 ¢	(\$42)	45.0 ¢	(\$42)
High Voltage Charge	132	\$60.00	\$7,920	\$60.00	\$7,920
Load Size Discount	61,515	(30.00) ¢	(\$18,455)	(30.00) ¢	(\$18,455)
Subtotal	909,584,708		\$49,463,953		\$53,400,200
Unbilled	0		\$0		\$0
Total	909,584,708		\$49,463,953		\$53,400,200

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,055	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,832	\$0.00	\$0	\$0.00	\$0
< 301 kW	394	\$275.00	\$108,350	\$301.00	\$118,594
> 300 kW	12	\$1,110.00	\$13,320	\$1,215.00	\$14,580
Total Bills	5,293				
Monthly Bills	34,530				
Customer Count	5,752				
Annual Load Size kW Charge					
Single Phase kW	3,767	\$18.15	\$68,371	\$19.87	\$74,851
Three Phase kW					
< 51 kW	49,068	\$18.15	\$890,585	\$19.87	\$974,981
< 301 kW	34,737	\$12.40	\$430,738	\$13.64	\$473,813
> 300 kW	4,281	\$9.65	\$41,312	\$10.62	\$45,464
Single Phase Minimum Bills	368	\$54.45	\$20,037	\$59.61	\$21,936
Three Phase <51kW Minimum Bills	876	\$108.90	\$95,396	\$119.22	\$104,436
KW in Minimum					
Single Phase kW	518	(\$18.15)	(\$9,402)	(\$19.87)	(\$10,293)
Three Phase <51kW, kW	2,004	(\$18.15)	(\$36,373)	(\$19.87)	(\$39,820)
Energy Charges					
All kWh	151,116,862	4.991 ¢	\$7,542,243	5.371 ¢	\$8,116,487
Excess Kvar	26,281	45.00 ¢	\$11,826	45.00 ¢	\$11,826
Discounts					
		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$275.00	\$0	\$301.00	\$0
> 300 kW	0	\$1,110.00	\$0	\$1,215.00	\$0
Single Phase	0	\$18.15	\$0	\$19.87	\$0
Three Phase					
< 51 kW	39	\$18.15	(\$7)	\$19.87	(\$8)
< 301 kW	0	\$12.40	\$0	\$13.64	\$0
> 300 kW	0	\$9.65	\$0	\$10.62	\$0
Single Phase Min	0	\$54.45	\$0	\$59.61	\$0
Three Phase <51kW Min	0	\$108.90	\$0	\$119.22	\$0
KW in Minimum					
Single Phase kW	0	(\$18.15)	\$0	(\$19.87)	\$0
Three Phase <51kW, kW	0	(\$18.15)	\$0	(\$19.87)	\$0
Energy Charges					
All kWh	36,727	4.991 ¢	(\$18)	5.371 ¢	(\$20)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	13	\$60.00	\$780	\$60.00	\$780
Load Size Discount	270	(30.00) ¢	(\$81)	(30.00) ¢	(\$81)
Subtotal	151,116,863		\$9,177,077		\$9,907,526
Unbilled	0		\$0		\$0
Total	151,116,863		\$9,177,077		\$9,907,526

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$1,100.00	\$13,200	\$1,205.00	\$14,460
>3000 kW	0	\$1,325.00	\$0	\$1,450.00	\$0
Total Basic Charges	12				
<=3000 kW variable	22,366	\$0.83	\$18,564	\$0.91	\$20,353
>3000 kW variable	0	\$0.76	\$0	\$0.83	\$0
All kW	15,841	\$5.52	\$87,442	\$6.03	\$95,521
Energy Charges					
All kWh	2,436,796	3.205 ¢	\$78,099	3.499 ¢	\$85,263
Excess Kvar	70,179	\$0.45	\$31,581	\$0.45	\$31,581
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Discounts					
<=3000 kW	0	\$1,100.00	\$0	\$1,205.00	\$0
>3000 kW	0	\$1,325.00	\$0	\$1,450.00	\$0
<=3000 kW variable	0	\$0.83	\$0	\$0.91	\$0
>3000 kW variable	0	\$0.76	\$0	\$0.83	\$0
All kW	0	\$5.52	\$0	\$6.03	\$0
All kWh	0	3.205 ¢	\$0	3.499 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.75)	\$0
Standby kW	268	\$2.760	\$740	\$3.015	\$808
Overrun kW	322	\$22.08	\$7,110	\$24.12	\$7,767
Overrun kWh	6,498	12.820 ¢	\$833	13.996 ¢	\$909
Subtotal	2,436,796		\$237,569		\$256,662
Unbilled	0		\$0		\$0
Total	2,436,796		\$237,569		\$256,662

SCHEDULE 48T
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	680	\$1,100.00	\$748,000	\$1,205.00	\$819,400
>3000 kW	74	\$1,325.00	\$98,050	\$1,450.00	\$107,300
Total Basic Charges	754				
<=3000 kW variable	950,060	\$0.83	\$788,550	\$0.91	\$864,554
>3000 kW variable	1,043,203	\$0.76	\$792,834	\$0.83	\$865,858
All kW	1,745,147	\$5.52	\$9,633,212	\$6.03	\$10,523,236
Energy Charges					
All kWh	892,786,384	3.205 ¢	\$28,613,803	3.499 ¢	\$31,238,595
Excess Kvar	423,788	\$0.45	\$190,705	\$0.45	\$190,705
Discounts					
<=3000 kW	152	\$1,100.00	(\$1,672)	\$1,205.00	(\$1,832)
>3000 kW	49	\$1,325.00	(\$650)	\$1,450.00	(\$711)
<=3000 kW variable	213,423	\$0.83	(\$1,771)	\$0.91	(\$1,942)
>3000 kW variable	935,824	\$0.76	(\$7,112)	\$0.83	(\$7,767)
All kW	1,048,404	\$5.52	(\$57,872)	\$6.03	(\$63,218)
All kWh	579,479,682	3.205 ¢	(\$185,723)	3.499 ¢	(\$202,760)
Excess Kvar	222,465	\$0.45	(\$1,001)	\$0.45	(\$1,001)
High Voltage Charge	201	\$60.00	\$12,060	\$60.00	\$12,060
Load Size Discount	1,149,247	(\$0.30)	(\$344,774)	(\$0.75)	(\$861,936)
Subtotal	892,786,385		\$40,276,639		\$43,480,541
Unbilled	0		\$0		\$0
Total	892,786,384		\$40,276,639		\$43,480,541

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,700	\$7.61	\$119,477	\$7.61	\$119,477
9,500 Lumens	15,016	\$9.13	\$137,096	\$9.13	\$137,096
22,000 Lumens	18,075	\$13.33	\$240,940	\$13.33	\$240,940
50,000 Lumens	1,522	\$22.32	\$33,971	\$22.32	\$33,971
Total Bills	1,874				
Subtotal	2,951,535		\$531,484		\$531,484
Unbilled	0		\$0		\$0
Total	2,951,535		\$531,484		\$531,484

SCHEDULE 52
Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$30,454		\$30,454
Dusk to Dawn kWh	453,966	6.405 ¢	\$29,077	6.405 ¢	\$29,077
Dusk to Midnight kWh	0	7.167 ¢	\$0	7.167 ¢	\$0
Total Bills	241				
Subtotal	453,966		\$59,531		\$59,531
Unbilled	0		\$0		\$0
Total	453,966		\$59,531		\$59,531

SCHEDULE 53
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,349		\$2,349
Option A (Co. O&M) kWh	128,106	6.146 ¢	\$7,873	6.146 ¢	\$7,873
Option B (Cust. O&M) kWh	4,311,224	6.146 ¢	\$264,968	6.146 ¢	\$264,968
Total Bills	3,401				
Subtotal	4,439,330		\$275,190		\$275,190
Unbilled	0		\$0		\$0
Total	4,439,330		\$275,190		\$275,190

SCHEDULE 54
Recreational Field Lighting

Basic Charge 1 Phase	191	\$3.50	\$669	\$3.50	\$669
Basic Charge 3 Phase	144	\$6.50	\$936	\$6.50	\$936
Total Bills	335				
All kWh	235,030	7.293 ¢	\$17,141	7.293 ¢	\$17,141
Subtotal	235,030		\$18,746		\$18,746
Unbilled	0		\$0		\$0
Total	235,030		\$18,746		\$18,746

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008 PRO FORMA
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,394	\$8.78	\$91,259	\$8.78	\$91,259
21,000 Lumens	1,886	\$16.08	\$30,327	\$16.08	\$30,327
55,000 Lumens	12	\$32.53	\$390	\$32.53	\$390
Vertical Lamp Charges					
7,000 Lumens	5,664	\$8.23	\$46,615	\$8.23	\$46,615
21,000 Lumens	8	\$15.00	\$120	\$15.00	\$120
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	88	\$11.47	\$1,009	\$11.47	\$1,009
21,000 Lumens	313	\$19.26	\$6,028	\$19.26	\$6,028
55,000 Lumens	0	\$35.75	\$0	\$35.75	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$10.86	\$0
21,000 Lumens	0	\$18.21	\$0	\$18.21	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.47	\$0	\$11.47	\$0
21,000 Lumens	0	\$18.65	\$0	\$18.65	\$0
55,000 Lumens	0	\$35.13	\$0	\$35.13	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$10.86	\$0
21,000 Lumens	0	\$17.60	\$0	\$17.60	\$0
Post 1977 System					
7,000 Lumens	2,195	\$9.18	\$20,150	\$9.18	\$20,150
21,000 Lumens	1,638	\$16.08	\$26,339	\$16.08	\$26,339
55,000 Lumens	0	\$34.34	\$0	\$34.34	\$0
Contract					
21,000 Lumens	93	\$32.95	\$3,064	\$32.95	\$3,064
Total Bills	588				
Subtotal	2,075,988		\$225,301		\$225,301
Unbilled	0		\$0		\$0
Total	2,075,988		\$225,301		\$225,301
Washington TOTALS	4,081,125,561		\$238,933,610		\$257,330,672
AGA			\$311,007		\$311,007
Washington TOTALS with AGA	4,081,125,561		\$ 239,244,616		\$ 257,641,678

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed ** Schedule 16		
50	\$8.00	\$8.99	\$0.99	12.38%
100	\$10.34	\$11.53	\$1.19	11.51%
150	\$12.69	\$14.07	\$1.38	10.87%
200	\$15.03	\$16.62	\$1.59	10.58%
300	\$19.72	\$21.71	\$1.99	10.09%
400	\$24.41	\$26.80	\$2.39	9.79%
500	\$29.11	\$31.89	\$2.78	9.55%
600	\$33.80	\$36.99	\$3.19	9.44%
700	\$41.13	\$44.91	\$3.78	9.19%
800	\$48.46	\$52.84	\$4.38	9.04%
900	\$55.79	\$60.77	\$4.98	8.93%
1,000	\$63.12	\$68.70	\$5.58	8.84%
1,100	\$70.45	\$76.62	\$6.17	8.76%
1,200	\$77.78	\$84.55	\$6.77	8.70%
1,300 ***	\$85.11	\$92.48	\$7.37	8.66%
1,400	\$92.44	\$100.41	\$7.97	8.62%
1,500	\$99.77	\$108.33	\$8.56	8.58%
1,600	\$107.10	\$116.27	\$9.17	8.56%
2,000	\$136.42	\$147.98	\$11.56	8.47%
3,000	\$209.72	\$227.25	\$17.53	8.36%

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Hydro Deferral Surcharge

*** Indicates Average Residential Customer

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24 **		Single Phase	Three Phase	Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$299	\$303	\$322	\$325	7.43%	7.41%	7.43%	7.41%
	7,500	\$433	\$437	\$466	\$469	7.45%	7.43%		
	10,000	\$560	\$564	\$602	\$606	7.47%	7.45%		
25	3,750	\$267	\$271	\$286	\$290	7.04%	7.02%	7.04%	7.02%
	5,000	\$334	\$338	\$358	\$362	7.13%	7.11%		
	10,000	\$595	\$599	\$639	\$642	7.30%	7.29%		
50	7,500	\$556	\$559	\$594	\$597	6.82%	6.82%	6.82%	6.82%
	10,000	\$683	\$686	\$730	\$734	6.95%	6.95%		
	20,000	\$1,146	\$1,150	\$1,229	\$1,233	7.21%	7.21%		
75	25,000	\$1,466	\$1,469	\$1,570	\$1,574	7.11%	7.11%	7.11%	7.11%
	37,500	\$2,045	\$2,049	\$2,194	\$2,197	7.24%	7.24%		
	50,000	\$2,625	\$2,628	\$2,817	\$2,821	7.32%	7.32%		
100	25,000	\$1,553	\$1,557	\$1,661	\$1,665	6.97%	6.97%	6.97%	6.97%
	37,500	\$2,133	\$2,136	\$2,285	\$2,289	7.14%	7.14%		
	50,000	\$2,712	\$2,716	\$2,909	\$2,912	7.23%	7.23%		

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Hydro Deferral Surcharge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed ** Schedule 36	
100	25,000	\$1,617	\$1,753	8.38%
	37,500	\$2,127	\$2,316	8.84%
	50,000	\$2,605	\$2,842	9.12%
200	60,000	\$3,482	\$3,778	8.52%
	100,000	\$4,982	\$5,435	9.08%
	140,000	\$6,483	\$7,091	9.38%
300	90,000	\$5,109	\$5,542	8.48%
	150,000	\$7,360	\$8,027	9.06%
	210,000	\$9,610	\$10,511	9.37%
400	120,000	\$6,711	\$7,282	8.50%
	200,000	\$9,712	\$10,594	9.08%
	280,000	\$12,713	\$13,906	9.39%
600	180,000	\$9,916	\$10,756	8.47%
	300,000	\$14,417	\$15,725	9.07%
	420,000	\$18,918	\$20,693	9.38%
800	240,000	\$13,121	\$14,230	8.46%
	400,000	\$19,122	\$20,855	9.06%
	560,000	\$25,124	\$27,480	9.38%
1000	300,000	\$16,325	\$17,705	8.45%
	500,000	\$23,827	\$25,986	9.06%
	700,000	\$31,329	\$34,267	9.38%

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Hydro Deferral Surcharge

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *			Proposed Price Schedule 40 **			Percent Difference	
		Present Schedule 40 ***		Annual Load Size Charge	Proposed Schedule 40 ***		Annual Load Size Charge	Monthly Bill	Annual Load Size Charge
		Monthly Bill	Monthly Bill		Monthly Bill	Monthly Bill			
<u>Single Phase</u>									
10	2,000	\$102	\$190	\$111	\$208	\$208	\$208	8.44%	9.52%
	3,000	\$153	\$190	\$166	\$208	\$208	\$208	8.44%	9.52%
	5,000	\$255	\$190	\$277	\$208	\$208	\$208	8.44%	9.52%
<u>Three Phase</u>									
20	4,000	\$204	\$371	\$221	\$406	\$406	\$406	8.44%	9.50%
	6,000	\$306	\$371	\$332	\$406	\$406	\$406	8.44%	9.50%
	10,000	\$510	\$371	\$553	\$406	\$406	\$406	8.44%	9.50%
100	20,000	\$1,021	\$1,523	\$1,107	\$1,674	\$1,674	\$1,674	8.44%	9.90%
	30,000	\$1,531	\$1,523	\$1,660	\$1,674	\$1,674	\$1,674	8.44%	9.90%
	50,000	\$2,552	\$1,523	\$2,767	\$1,674	\$1,674	\$1,674	8.44%	9.90%
300	60,000	\$3,062	\$4,003	\$3,321	\$4,402	\$4,402	\$4,402	8.44%	9.96%
	90,000	\$4,594	\$4,003	\$4,981	\$4,402	\$4,402	\$4,402	8.44%	9.96%
	150,000	\$7,656	\$4,003	\$8,302	\$4,402	\$4,402	\$4,402	8.44%	9.96%

Notes:

* Includes SBC Charge and Low Income Charge

** Includes SBC Charge, Low Income Charge and Hydro Deferral Surcharge

*** Does not include November Load Size Charge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed ** Price Schedule 48T		
1,000	300,000	\$17,447	\$19,026	9.05%	
	500,000	\$24,023	\$26,265	9.34%	
	700,000	\$30,599	\$33,505	9.50%	
2,000	600,000	\$33,661	\$36,825	9.40%	
	1,000,000	\$46,813	\$51,304	9.60%	
	1,400,000	\$59,965	\$65,784	9.70%	
4,000	1,200,000	\$66,034	\$72,349	9.56%	
	2,000,000	\$92,338	\$101,307	9.71%	
	2,800,000	\$118,642	\$130,266	9.80%	
6,000	1,800,000	\$98,322	\$107,788	9.63%	
	3,000,000	\$137,778	\$151,225	9.76%	
	4,200,000	\$177,234	\$194,663	9.83%	

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Hydro Deferral Surcharge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed ** Price Schedule 48T		
1,000	300,000	\$17,033	\$18,147	6.54%	
	500,000	\$23,544	\$25,315	7.52%	
	700,000	\$30,054	\$32,483	8.08%	
2,000	600,000	\$32,785	\$35,019	6.81%	
	1,000,000	\$45,806	\$49,355	7.75%	
	1,400,000	\$58,826	\$63,691	8.27%	
4,000	1,200,000	\$64,512	\$68,690	6.48%	
	2,000,000	\$90,553	\$97,362	7.52%	
	2,800,000	\$116,594	\$126,034	8.10%	
6,000	1,800,000	\$96,015	\$102,277	6.52%	
	3,000,000	\$135,077	\$145,285	7.56%	
	4,200,000	\$174,138	\$188,292	8.13%	

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Hydro Deferral Surcharge

**Pacific Power
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

		Current Program	Proposed Program with 8.00% Increase	Estimated Monthly Surcharge Increase	Customers	Estimated Annual Proposed Revenues
Annual Revenues Collections		\$1,041,505	\$1,124,826			
Administrative Costs (\$48/cust)		\$214,800	\$214,800			
Credit		\$826,705	\$910,026			
Schedule 91 Charges	Sch. 15	\$0.07	\$0.08	\$0.01	2,797	\$2,685
	Sch. 16	\$0.40	\$0.44	\$0.04	98,014	\$493,886
	Sch. 18	\$0.40	\$0.44	\$0.04	-	-
	Sch. 24	\$0.81	\$0.89	\$0.08	17,493	\$186,825
	Sch. 33	\$132.50	\$21.41	(\$111.09)	0	\$0
	Sch. 36	\$19.34	\$21.41	\$2.07	1,066	\$273,877
	Sch. 40	\$8.05	\$8.90 (1)	\$0.85	5,293	\$47,108
	Sch. 47T	\$132.50	\$147.00	\$14.50	1	\$1,764
	Sch. 48T	\$132.50	\$147.00	\$14.50	63	\$111,132
	Sch. 51	\$1.11	\$1.22	\$0.11	156	\$2,284
	Sch. 52	\$1.11	\$1.22	\$0.11	20	\$293
	Sch. 53	\$1.11	\$1.22	\$0.11	283	\$4,143
	Sch. 54	\$0.37	\$0.42	\$0.05	28	\$141
	Sch. 57	\$1.11	\$1.22	\$0.11	49	\$717
					125,263	\$1,124,855
Number of Qualifying Customers		4,475	4,475			

(1) Annual Amount

			Increase /Customer	% Increase /Customer
Cost per Qualifying Customer				
Average Credit per Customer - (Credit/Customers)	\$184.74	\$203.36	\$18.62	10%
Agency Charge per Qualifying Customer	<u>\$48.00</u>	<u>\$48.00</u>		
Average Cost per Qualifying Customer	\$232.74	\$251.36		
Annual Revenues - (Average Cost x Customers)	\$1,041,505	\$1,124,826		
Proposed Credit Increase				
Current Credit per Participant	\$184.74	=(826,705/4,475)		
Additional Proposed Credit - 75% of increase	<u>\$18.62</u>	=(83,320/4,475)		
Proposed Credit per Participant	\$203.36			
Increased Program Funding		\$83,320		

**Pacific Power
Washington Low Income
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Rate ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,260	\$568,424.71	\$251.48	3.812	14,909,552
76-100%	1,383	\$244,175.29	\$176.52	2.565	9,519,065
101-125%	831	\$97,425.89	\$117.18	1.603	6,076,490
Total Customers	4,475	\$910,025.89	\$203.36	2.983	30,505,107