

**EXH. PKW-19C
DOCKET UE-20____
2020 PSE PCORC
WITNESS: PAUL K. WETHERBEE**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UE-20____

**EIGHTEENTH EXHIBIT (CONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

PAUL K. WETHERBEE

ON BEHALF OF PUGET SOUND ENERGY

**REDACTED
VERSION**

DECEMBER 9, 2020

Shaded information is designated as confidential per WAC 480-07-160

	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	2020 PCORC	2019 GRC Final Order	Increase / (Decrease)
12195															
	Wanapum / Vantage (MW)	520	520	520	520	520	520	520	520	520	520	520	520	520	
	Long-term PTP charges (S)	\$797,160	\$797,160	\$797,160	\$797,160	\$821,080	\$821,080	\$821,080	\$821,080	\$821,080	\$821,080	\$821,080	\$9,565,920	\$9,565,920	\$191,360
	Scheduling & dispatch charges (S)	\$164,840	\$164,840	\$164,840	\$164,840	\$166,400	\$166,400	\$166,400	\$166,400	\$166,400	\$166,400	\$166,400	\$1,978,560	\$1,978,560	\$12,480
	Total Wanapum / Vantage charges (S)	\$962,000	\$962,000	\$962,000	\$962,000	\$987,480	\$987,480	\$987,480	\$987,480	\$987,480	\$987,480	\$987,480	\$11,747,840	\$11,544,000	\$203,840
	Wells / Sicker (MW)	316	316	316	316	316	316	316	316	316	316	316	316	316	
	Long-term PTP charges (S)	\$484,428	\$484,428	\$484,428	\$484,428	\$498,964	\$498,964	\$498,964	\$498,964	\$498,964	\$498,964	\$498,964	\$5,929,424	\$5,813,136	\$116,288
	Scheduling & dispatch charges (S)	\$100,172	\$100,172	\$100,172	\$100,172	\$101,120	\$101,120	\$101,120	\$101,120	\$101,120	\$101,120	\$101,120	\$1,209,668	\$1,202,864	\$6,804
	Total Wells / Sicker charges (S)	\$584,600	\$584,600	\$584,600	\$584,600	\$600,084	\$600,084	\$600,084	\$600,084	\$600,084	\$600,084	\$600,084	\$7,139,072	\$7,015,200	\$123,872
12195	Garrison (Talen) BPA (MW)	50	50	50	50	50	50	50	50	50	50	50	50	50	
	Long-term PTP charges (S)	\$76,652	\$76,652	\$76,652	\$76,652	\$78,950	\$78,950	\$78,950	\$78,950	\$78,950	\$78,950	\$78,950	\$938,760	\$938,760	\$0
	Scheduling & dispatch charges (S)	\$15,850	\$15,850	\$15,850	\$15,850	\$16,000	\$16,000	\$16,000	\$16,000	\$16,000	\$16,000	\$16,000	\$191,400	\$181,400	\$10,000
	Total Garrison (Talen) BPA charges (S)	\$92,502	\$92,502	\$92,502	\$92,502	\$94,950	\$94,950	\$94,950	\$94,950	\$94,950	\$94,950	\$94,950	\$1,129,600	\$1,120,160	\$9,440
12195	Montana / Garrison (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	
	Long-term PTP charges (S)	\$144,102	\$144,102	\$144,102	\$144,102	\$148,426	\$148,426	\$148,426	\$148,426	\$148,426	\$148,426	\$148,426	\$1,763,816	\$1,729,224	\$34,592
	Scheduling & dispatch charges (S)	\$29,298	\$29,298	\$29,298	\$29,298	\$30,080	\$30,080	\$30,080	\$30,080	\$30,080	\$30,080	\$30,080	\$359,832	\$357,536	\$2,296
	Total Montana / Garrison charges (S)	\$173,900	\$173,900	\$173,900	\$173,900	\$178,506	\$178,506	\$178,506	\$178,506	\$178,506	\$178,506	\$178,506	\$2,123,648	\$2,086,800	\$36,848
12195	Kahanie / Newport (MW)	30	30	30	30	30	30	30	30	30	30	30	30	30	
	Long-term PTP charges (S)	\$45,990	\$45,990	\$45,990	\$45,990	\$47,370	\$47,370	\$47,370	\$47,370	\$47,370	\$47,370	\$47,370	\$562,920	\$551,880	\$11,040
	Scheduling & dispatch charges (S)	\$8,510	\$8,510	\$8,510	\$8,510	\$9,600	\$9,600	\$9,600	\$9,600	\$9,600	\$9,600	\$9,600	\$114,840	\$114,120	\$720
	Total Kahanie / Newport charges (S)	\$55,500	\$55,500	\$55,500	\$55,500	\$56,970	\$56,970	\$56,970	\$56,970	\$56,970	\$56,970	\$56,970	\$677,760	\$666,000	\$11,760
12195	Covington for Clymer (MW)	5	5	5	5	5	5	5	5	5	5	5	5	5	
	Long-term PTP charges (S)	\$7,665	\$7,665	\$7,665	\$7,665	\$7,895	\$7,895	\$7,895	\$7,895	\$7,895	\$7,895	\$7,895	\$93,820	\$91,980	\$1,840
	Scheduling & dispatch charges (S)	\$1,585	\$1,585	\$1,585	\$1,585	\$1,600	\$1,600	\$1,600	\$1,600	\$1,600	\$1,600	\$1,600	\$19,020	\$19,020	\$0
	Total Covington for Clymer charges (S)	\$9,250	\$9,250	\$9,250	\$9,250	\$9,495	\$9,495	\$9,495	\$9,495	\$9,495	\$9,495	\$9,495	\$112,860	\$111,000	\$1,860
12195	CU Paul / Centralia (MW)	100	100	100	100	100	100	100	100	100	100	100	100	100	
	Long-term PTP charges (S)	\$153,200	\$153,200	\$153,200	\$153,200	\$157,900	\$157,900	\$157,900	\$157,900	\$157,900	\$157,900	\$157,900	\$1,876,400	\$1,839,600	\$36,800
	Scheduling & dispatch charges (S)	\$31,200	\$31,200	\$31,200	\$31,200	\$32,000	\$32,000	\$32,000	\$32,000	\$32,000	\$32,000	\$32,000	\$382,800	\$380,400	\$2,400
	Total CU Paul / Centralia charges (S)	\$185,000	\$185,000	\$185,000	\$185,000	\$189,900	\$189,900	\$189,900	\$189,900	\$189,900	\$189,900	\$189,900	\$2,259,200	\$2,220,000	\$39,200
	Total Mid-C and market purchases	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,386,690	\$4,386,690	\$4,386,690	\$4,386,690	\$4,386,690	\$4,386,690	\$4,386,690	\$52,187,520	\$46,176,000	\$6,011,520
11199	Fredly 1 (MW)	137	137	137	137	137	137	137	137	137	137	137	137	137	
	Short Distance Discount	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$36,853.00)	(\$442,236)	(\$442,236)	\$0
	Long-term PTP charges (S)	\$210,021	\$210,021	\$210,021	\$210,021	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$2,570,668	\$1,842,304	\$728,364
	Scheduling & dispatch charges (S)	\$18,428	\$18,428	\$18,428	\$18,428	\$19,300	\$19,300	\$19,300	\$19,300	\$19,300	\$19,300	\$19,300	\$233,400	\$233,400	\$0
	Total Fredly 1 charges (S)	\$210,021	\$210,021	\$210,021	\$210,021	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$216,323	\$2,804,068	\$2,075,704	\$728,364
12195	Goldendale (MW)	315	315	315	315	315	315	315	315	315	315	315	315	315	
	Long-term PTP charges (S)	\$482,895	\$482,895	\$482,895	\$482,895	\$497,385	\$497,385	\$497,385	\$497,385	\$497,385	\$497,385	\$497,385	\$5,910,660	\$5,463,612	\$447,048
	Scheduling & dispatch charges (S)	\$99,855	\$99,855	\$99,855	\$99,855	\$100,800	\$100,800	\$100,800	\$100,800	\$100,800	\$100,800	\$100,800	\$1,205,820	\$1,129,788	\$76,032
	Rickard County PUD charges (S)	\$112,488	\$112,488	\$112,488	\$112,488	\$114,216	\$114,216	\$114,216	\$114,216	\$114,216	\$114,216	\$114,216	\$1,368,864	\$1,347,334	\$21,530
	Total Goldendale charges (S)	\$695,238	\$695,238	\$695,238	\$695,238	\$712,401	\$712,401	\$712,401	\$712,401	\$712,401	\$712,401	\$712,401	\$8,485,344	\$7,940,734	\$544,610
12195	Mint Farm (MW)	328	328	328	328	328	328	328	328	328	328	328	328	328	
	Long-term PTP charges (S)	\$629,264	\$629,264	\$629,264	\$629,264	\$651,728	\$651,728	\$651,728	\$651,728	\$651,728	\$651,728	\$651,728	\$7,835,264	\$6,093,548	\$1,741,716
	Scheduling & dispatch charges (S)	\$103,876	\$103,876	\$103,876	\$103,876	\$104,960	\$104,960	\$104,960	\$104,960	\$104,960	\$104,960	\$104,960	\$1,255,384	\$1,255,384	\$0
	Total Mint Farm charges (S)	\$733,140	\$733,140	\$733,140	\$733,140	\$756,688	\$756,688	\$756,688	\$756,688	\$756,688	\$756,688	\$756,688	\$9,090,648	\$7,348,932	\$1,741,716
	Total Gas Fired Generation	\$1,518,635	\$1,520,363	\$1,520,363	\$1,520,363	\$1,558,583	\$1,558,583	\$1,558,583	\$1,558,583	\$1,558,583	\$1,558,583	\$1,558,583	\$18,548,388	\$17,585,786	\$962,602
12195	PG&E South (MW)	300	300	300	300	300	300	300	300	300	300	300	300	300	
	Long-term PTP charges (S)	\$919,800	\$919,800	\$919,800	\$919,800	\$947,400	\$947,400	\$947,400	\$947,400	\$947,400	\$947,400	\$947,400	\$11,258,400	\$11,037,600	\$220,800
	Scheduling & dispatch charges (S)	\$302,200	\$302,200	\$302,200	\$302,200	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,285,800	\$2,882,400	\$403,400
	Total PG&E South charges (S)	\$1,222,000	\$1,222,000	\$1,222,000	\$1,222,000	\$1,249,400	\$1,249,400	\$1,249,400	\$1,249,400	\$1,249,400	\$1,249,400	\$1,249,400	\$14,544,200	\$13,920,000	\$624,200
12195	Colstrip (MW)	663	663	663	663	663	663	663	663	663	663	663	663	663	
	Long-term PTP charges (S)	\$1,016,379	\$1,016,379	\$1,016,379	\$1,016,379	\$1,046,877	\$1,046,877	\$1,046,877	\$1,046,877	\$1,046,877	\$1,046,877	\$1,046,877	\$12,440,532	\$12,196,548	\$243,984
	Scheduling & dispatch charges (S)	\$210,171	\$210,171	\$210,171	\$210,171	\$212,160	\$212,160	\$212,160	\$212,160	\$212,160	\$212,160	\$212,160	\$2,525,052	\$2,525,052	\$0
	TGT Firm Demand - MINT Inter tie (S)	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$344,080	\$4,128,960	\$4,128,960	\$0
	NWE Terminal Charge (230KV rent expense) (S)	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$11,200	\$134,400	\$146,400	(\$12,000)
	NWE "BPA Line Comp" (500KV rent expense) (S)	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$22,522	\$270,264	\$270,264	\$0
	Total Colstrip charges (S)	\$1,604,352	\$1,604,352	\$1,604,352	\$1,604,352	\$1,656,839	\$1,656,839	\$1,656,839	\$1,656,839	\$1,656,839	\$1,656,839	\$1,656,839	\$19,512,120	\$19,017,392	\$494,728
	Total Colstrip and PG&E charges (S)	\$2,714,352	\$2,714,352	\$2,714,352	\$2,714,352	\$2,776,239	\$2,776,239	\$2,776,239	\$2,776,239	\$2,776,239	\$2,776,239	\$2,776,239	\$33,067,320	\$33,337,392	(\$270,072)

Shaded information is designated as confidential per WAC 480-07-160

	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	2020 P.C.O.R.C.	2019 G.R.C. Final Order	Increase / (Decrease)
12185															
	134	134	134	134	134	134	134	134	134	134	134	134	134	134	
Hopkins Ridge MW	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$236 082	\$0
Long-term PTP charges (S)	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	548 314	\$0
Scheduling & dispatch charges (S)	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$284 900	\$0
Subtotal Hopkins Ridge fixed PTP charges (S)	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$1,133,296	\$0
Regulating reserves charges on 156.6 MW (S)	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$15 660	\$0
Following reserves charges on 156.6 MW (S)	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$62 640	\$0
Imbalance reserves charges on 156.6 MW (S)	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$62 338	\$0
Subtotal Hopkins Ridge fixed VERBS charges (S)	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$140,638	\$0
Hopkins Ridge rate year generation (MWh)	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	-926
Billing factor for spin & supplemental reserves	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	0.00%
Generator imbalance charges (S)															\$13 303
Spin-in reserves charges (S)															(\$2 335)
Supplemental reserves charges (S)															(\$1 215)
Subtotal Hopkins Ridge variable charges (S)															\$9 023
Total Hopkins Ridge transmission charges (S)															\$89,396
Lower Snake River MW															
Long-term PTP charges (S)	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$21 220	\$0
Scheduling & dispatch charges (S)	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$102 280	\$0
Subtotal LSR fixed PTP charges (S)	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$629 000	\$0
Regulating reserves charges on 342.7 MW (S)	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$34 270	\$0
Following reserves charges on 342.7 MW (S)	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$137 080	\$0
Imbalance reserves charges on 342.7 MW (S)	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$437 361	\$0
Subtotal LSR fixed VERBS charges (S)	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$318 711	\$0
LSR rate year generation (MWh)	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	-1,395
Billing factor for spin & supplemental reserves	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	0.00%
Generator imbalance charges (S)															\$202 992
Spin-in reserves charges (S)															(\$3 391)
Supplemental reserves charges (S)															(\$3 395)
Subtotal LSR variable charges (S)															\$186 206
Customer interest on prepaid LGA costs (S)															\$15,608
Total Lower Snake River transmission charges (S)															\$484,809
Klondike III MW															
Long-term PTP charges (S)	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$76 630	\$0
Scheduling & dispatch charges (S)	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$14 830	\$0
Subtotal Klondike III fixed PTP charges (S)	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$91 300	\$0
Average WIC charges (S)	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$18 730	\$0
Klondike III rate year generation (MWh)	\$4 472	\$4 368	\$4 043	\$2 816	\$1 868	\$1 864	\$1 860	\$1 713	\$1 722	\$1 683	\$1 762	\$3 802	\$35 286	\$38 649	\$0
Average Operating Reserves															(\$13 433)
Total Klondike III transmission charges (S)															\$14,147
Wild Horse Grant PUD UFT charges (S)	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$11 746	\$0
Total Wind	\$1,402,022	\$1,389,630	\$1,409,783	\$1,426,964	\$1,469,806	\$1,485,283	\$1,459,079	\$1,475,931	\$1,485,459	\$1,481,842	\$1,483,485	\$1,483,932	\$1,484,231	\$1,484,231	\$0
Dayr	30	31	31	30	31	30	31	31	28	31	30	31	30	31	30
MWh															
TEBMO Operating Reserves Charges															
Total Common PPA															
O&M and other firm transmission charges															
UFT Maple Valley (S)															
UFT Sacto Woolley Tap (S)															
O&M Kitapo (S)	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$1 432	\$0
O&M Custer (S)	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$608	\$0
O&M Helena-EE Chase (S)	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$3 307	\$0
O&M Bellingham (S)	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$783	\$0
O&M Olympia (S)	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$148	\$0
O&M Covington-White River (S)	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$734	\$0
O&M Bellingham (S)															
O&M Covington (S)															
O&M Covington-Berrydale (S)															
O&M Kitapo-Bremerton (S)															
AC-93 BNT Non Fed O&M 3rd AC interests (S)	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$101 600	\$0
Total other firm transmission charges	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$0

REDACTED VERSION

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Non-firm/secondary transmission charges	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$698,489	\$77,985	\$620,504
PSANI Denney Way Upgrade Amortization	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$77,945		\$77,945
PSANI Bethell-Smoking Upgrade Amortization	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$27,420		\$27,420
Talen Amortization	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$727,282		\$727,282
Annual Beverly Park UFE and Maintenance	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$63,796		\$63,796
Total rate year costs summary															
Total Mid-C and market purchases (\$)	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$4,273,500	\$52,187,520	\$46,176,000	\$6,011,520
Total gas-fired generation (\$)	\$1,518,635	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$1,520,363	\$19,508,388	\$17,985,786	\$1,522,602
Total Coburn and PSCC exchange (\$)	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$1,402,022	\$17,984,829	\$16,461,229	\$1,523,600
Total Centralia PPA (\$)	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$66,226	\$1,431,434	\$1,431,434	\$0
Total other firm transmission charges (\$)	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$110,943	\$1,356,716	\$1,431,000	(\$74,284)
Total non-firm/secondary transmission charges (\$)	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$74,874	\$888,869	\$77,985	\$810,884
PSANI Denney Way Upgrade Amortization (\$)	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$6,495	\$77,945	\$0	\$77,945
Talen Amortization (\$)	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$60,607	\$727,282	\$0	\$727,282
PSANI Bethell-Smoking Upgrade Amortization (\$)	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$2,285	\$27,420	\$0	\$27,420
Annual Beverly Park UFE and Maintenance (\$)	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$5,316	\$63,796	\$0	\$63,796
Total excluding Clean and Transmission Resale	\$10,235,235	\$10,226,799	\$10,246,952	\$10,261,925	\$10,220,272	\$10,535,541	\$10,509,595	\$10,531,377	\$10,534,382	\$10,550,544	\$10,535,181	\$10,509,920	\$125,174,804	\$16,383,681	\$8,811,123
Clean Transmission	453,009	464,334	464,334	464,334	464,334	464,334	464,334	464,334	464,334	464,334	464,334	464,334	5,500,867	5,054,773	446,094
Transmission re-assignments	(166,576)	(214,382)	(189,776)	(78,275)	(37,502)	(89,835)	(288,870)	(288,870)	(350,024)	(157,465)	(141,639)	(283,165)	(2,371,050)	(3,731,816)	1,360,757
Total transmission costs	\$286,433	\$249,952	\$274,558	\$386,059	\$426,832	\$374,500	\$375,464	\$375,464	\$314,310	\$306,869	\$312,695	\$381,169	\$3,129,817	\$1,322,957	\$1,806,859
Total transmission costs	\$10,521,802	\$10,476,851	\$10,521,494	\$10,647,984	\$10,647,104	\$10,910,041	\$10,885,060	\$10,906,841	\$10,848,692	\$10,847,416	\$10,847,876	\$10,891,089	\$128,304,621	\$17,706,638	\$10,627,981

1. PSE inadvertently excluded these transmission contracts in its power cost calculation for the 2019 GRC.

Rate year: June 2021 through May 2022
 Test year: July 2019 through June 2020