

**EXHIBIT NO. ___(JAP-25)
DOCKETS UE-17___/UG-17___
2017 PSE GENERAL RATE CASE
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UE-17___

Docket UG-17___

**TWENTY-FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JON A. PILIARIS

ON BEHALF OF PUGET SOUND ENERGY

JANUARY 13, 2017

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 21: Firm Service Priority

1. **WHEN CURTAILMENT MAY OCCUR; LIABILITY:** The Company may curtail firm gas service to firm gas Customers, including Schedule 85 and 85T Customers who have 100% Firm Use Gas, if the Company's firm gas supply is insufficient at any time or location to meet in full the requirements of all Customers served under firm rate schedules. No curtailment in firm gas service will be imposed by the Company until all interruptible service Customers in the area affected have been ordered to curtail to one hundred percent of their interruptible requirements. (T) (O) (C) (O) | | (O)

The Company shall not be liable in damages or otherwise to any Customer for failure to deliver gas curtailed pursuant to this rule. (O)

2. **ORDER OF FIRM GAS PRIORITIES:** For the purposes of applying the following priorities, residential Customers are defined as customers residing in single-family dwellings, separately metered apartments, and centrally metered multiple dwellings or apartments where provision for standby fuel is impracticable. Other Customer classes shall have the definitions stipulated in Rule No. 2, "Definitions." (T) (O) (O)

The order of service priority is as follows:

1. Requirements of residential Customers. (O)
2. Requirements of commercial, institutional and essential agricultural Customers as follows: | (O)
 - a. Essential agricultural Customers.
 - b. Customers with consumption of less than 1,000 therms per day.
 - c. Customers with consumption of 1,000 but less than 3,000 therms per day.
 - d. Customers with consumption of 3,000 but less than 10,000 therms per day.
 - e. Customers with consumption of at least 10,000 therms per day.
3. Requirements of industrial Customers with less than 3,000 therms per day as follows: (O)
 - a. Customers with consumption of less than 1,000 therms per day.
 - b. Customers with consumption of 1,000 but less than 3,000 therms per day.

(Continued on Sheet No. 34)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

4. Unauthorized Volumes: Gas consumed during a Curtailment Period in excess of the firm contracted amount listed in the Customer's service agreement; and greater than the Interruptible Volumes authorized by the Company, if only a partial Service Curtailment is implemented. Unauthorized Volumes include volumes described in Rule 29, Terms of Distribution System Transportation Service, Section 7, Unauthorized Use of Gas.

3. TYPES AND CONDITIONS OF SERVICE CURTAILMENTS:

(T)

1. Supply Curtailment - The Company may initiate a partial or total Service Curtailment for any or all interruptible sales Customers under Schedules 86 or 87, or Schedule 85 Customers who do not have 100% Firm Use Gas, or special contract Customers taking Interruptible Volumes, for one or more hours and/or days if, in the Company's sole determination:
- a. the Company's contracted gas supply and/or upstream transportation capacity is insufficient to meet the expected total demands of firm and interruptible sales Customers, or
 - b. the Company's storage inventory levels and/or deliverability may be insufficient to reliably serve the expected demands of firm sales Customers in future periods.
2. Distribution Curtailment - The Company may initiate a partial or total Service Curtailment for any or all interruptible sales and transportation Customers under Schedules 86, 87, 86T, 87T, or Schedule 85 or 85T Customers who do not have 100% Firm Use Gas, or special contracts for one or more hours and/or days if, in the Company's sole determination:
- a. the capacity of the Company's distribution system or any portion thereof, is insufficient to meet expected requirements for all firm and interruptible sales and transportation service Customers, or
 - b. partial or total Service Curtailment is judged to be required to facilitate the repair or maintenance of the Company's distribution system, or to manage operating conditions and pressures on the Company's distribution system or any portion thereof.

(C)

(C)

(C)

(C)

(Continued on Sheet No. 37-B)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

(T)

RULE NO. 23: Interruptible Sales and Transportation Service Priority (Continued)

4. **SERVICE CURTAILMENT AND RESUMPTION PRIORITIES:** When a Service Curtailment must be initiated, then, to the extent permitted by the operating characteristics of the Company's gas distribution system and gas supply resource portfolio, the Company will accomplish Supply and Distribution Curtailments in the following sequences unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers. Restoration of service will be accomplished in the reverse sequence, unless it is necessary, in the sole judgment of the Company, to vary said sequence in order to protect system performance, integrity, reliability, or stability and to meet the needs of firm Customers.

(T)

1. Supply Curtailments – The service priority for Service Curtailments and resumption of service following a supply curtailment as described in paragraph 1 of Section 3, above, is as follows:
 - a. Highest Priority (Last Curtailed/First Resumed)—service to Schedule No. 86 Customers.
 - b. Second Priority (Second Curtailed/Second Resumed)—service to Schedule No. 85 Customers who do not have 100% Firm Use Gas.
 - c. Lowest Priority (First Curtailed/Last Resumed)—service to Schedule No. 87 Customers and service to special contract interruptible sales Customers.
 - d. Notwithstanding the service priority established in provisions (a)-(c) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract.

(C)

2. Distribution Curtailments – The service priority for Service Curtailments and resumption of service following a distribution curtailment, as described in paragraph 2 of Section 3, above, is as follows:
 - a. Highest Priority (Last Curtailed/First Resumed)—service to Schedule Nos. 86 and 86T Customers.
 - b. Second Priority (Second Curtailed/Second Resumed)—service to Schedule Nos. 85 and 85T Customers who do not have 100% Firm Use Gas.
 - c. Lowest Priority (First Curtailed/Last Resumed)—service to Schedule Nos. 87 and 87T Customers, and interruptible sales or transportation special contract Customers.
 - d. Notwithstanding the service priority established in provisions (a)-(c) of this paragraph, a Customer taking interruptible service under a special contract will have the service priority that is consistent with the terms and conditions of such special contract.

(C)

(Continued on Sheet No. 37-C)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

RULES AND REGULATIONS

(T)

RULE NO. 29: Terms of Distribution System Transportation Service

- 1. **AVAILABILITY:** Distribution system transportation service is available throughout the territory served by the Company to Customers who have executed a service agreement for transportation service under one of the following Rate Schedules No.: 31T, 41T, 85T, 86T, or 87T. Transportation service through the Company's facilities is available from the point of receipt into the Company's distribution system to the Customer's premise, provided that, in the sole judgment of the Company, there are adequate facilities in place to provide such service. In Kittitas County, the interruptible service option under this rule shall be available to Customers that do not take any Gas Service during the months of October through March. Transportation service under all of the above schedules is subject to the provisions of this rule. (T)

- 2. **GENERAL RULES AND REGULATIONS:** Transportation service is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded. (T)

- 3. **NATURE OF SERVICE:** (T)
 - 1. Service under a transportation schedule includes the following:
 - a. Receipt of gas and transportation through the Company's distribution facilities to a single delivery point specified in the service agreement.
 - b. Measurement and delivery of Customer's gas at the delivery point specified in the service agreement.
 - c. Balancing Confirmed Nominations and deliveries.
 - 2. Service, unless otherwise contracted for, is on an interruptible basis only for Rate Schedules 86T, and 87T. A Customer contracting for firm transportation service under this rule must specify in the service agreement the daily firm demand quantity, expressed in therms. Service on Rate Schedule 85T is on both an interruptible and a 100% Firm Use Gas basis. Requests for firm transportation service may require a contribution to capital improvement costs if determined necessary by the Company. (C)
(C)
(N)
(N)
 - 3. Transportation service supplied shall not be interchangeable with any other Gas Service supplied by the Company.
 - 4. The Customer must inform the Company of the amount of gas that the Customer plans to have delivered to the Company's system daily (the daily Nomination). The Customer may name an agent ("Agent") to make Nominations on their behalf. Nominations made by an Agent are binding on the Customer. Only one party, the Customer or the Agent, may make daily Nominations for deliveries to the Company's system.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

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Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

- (T)
- (O)
4. **RATE:** (T)
1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
All mantles @ \$10.32 each per month as specified above (I)
 2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
 4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23
RESIDENTIAL GENERAL SERVICE**

(T)

(O)

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$11.00 (I)
 - b. Delivery Charge: \$0.38012 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

(T)
(O)

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$35.13 (I)
 - b. Delivery Charge: \$0.32199 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
 - d. Procurement Charge: \$0.00882 (N)
 2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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PUGET SOUND ENERGY
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SCHEDULE 31T

(T) (T)

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$386.45 (I)
 3. Transportation Service Commodity Charge: \$0.32199 Per month per therm (C) (T) (I) (D)
 4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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SCHEDULE 41

(T)

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

(T)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

- 1. Any Customer that has used in the past year, or a Customer requesting a new service that is expected to use in the initial year of service, 12,000 therms, but less than 150,000 therms, is eligible for service under this schedule. Upon approval of this change by the Commission, ineligible Customers who have used in the past year or are expected to use in the initial year of service less than 12,000 therms shall be moved to Schedule 31, and Customers who have used in the past year or are expected to use in the initial year of service 150,000 or more therms shall be moved to Schedule 85. (C)
- 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms, or 150,000 or more therms, for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31 or Schedule 85. (C)
- 3. Customers on other schedules who have used 12,000 but less than 150,000 therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule. (C)

3. **RATE:**

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (I)
- a. Basic charge per month: \$116.92 (I)
- b. Delivery demand charge: \$1.17 per therm per month as described in item 3. (I)
- c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3. (I)

(K)

(K) Transferred to Sheet No. 141-A

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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- SCHEDULE 41** (T)
- LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)** (O)
3. **RATE (Continued):** (T)
- d. The total delivery charge shall be the sum of (i) and (ii) below: (N)
 - i. Delivery Charge: (T) (M)
 - \$0.14145 per month per therm for first 5,000 therms (I) I
 - \$0.11386 per month per therm for all over 5,000 therms (I) (M)
 - ii. Procurement Charge: \$0.00671 per month per therm (N) (N)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (M) I I
2. The minimum bill per month shall be equal to the sum of \$127.31 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I) I I (M)
3. Delivery and gas supply demand charges:
- a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)
5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (T)

(M) Transferred from Sheet No. 141

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41T

(T)

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
 1. Any Customer that has used in the past year, or a Customer requesting a new service that is expected to use in the initial year of service, 12,000 therms, but less than 150,000 therms, is eligible for service under this schedule. Upon approval of this change by the Commission, ineligible Customers who have used in the past year or are expected to use in the initial year of service less than 12,000 therms shall be moved to Schedule 31T, and Customers who have used in the past year or are expected to use in the initial year of service 150,000 or more therms shall be moved to Schedule 85T. (C)
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms, or 150,000 or more therms, for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T or Schedule 85T. (C)
 3. Customers on other schedules who have used 12,000 but less than 150,000 therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule. (C)
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.
4. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (I)
 2. Basic charge per month: \$450.98 (I)
 3. Transportation delivery demand charge: \$1.17 per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge: (C)

\$0.14145	per month per therm for first 5,000 therms	(I) (D)
\$0.11386	per month per therm for all over 5,000 therms	(I) (D)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 41T

(T)

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$127.31 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
8. Transportation delivery demand charge:
 - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By:



Ken Johnson

Title: Director, State Regulatory Affairs

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PUGET SOUND ENERGY
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SCHEDULE 53
PROPANE SERVICE (CONTINUED)

(T)
(O)

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$11.00 (I)
 - b. Delivery Charge: \$0.38012 All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION

1. AVAILABILITY; TERM OF AGREEMENT:

1. This rate schedule is available in the service area of the Company to any interruptible or 100% Firm Use Gas nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, where Customer and Company have executed a service agreement for the purchase of interruptible gas service under this schedule and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule. Customers who are 100% Firm Use Gas use will not be required to execute a service agreement.

(T)
(O)
(T)
(C)
(C) (T)
(N)
(N)

2. This schedule is available to those interruptible and 100% Firm Use Gas Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

(C)

3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.

4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to interruptible service on Schedule 86 or firm service on Schedule 41, unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

(T)
(C)

(Continued on Sheet No. 185-A)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85 (T)
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED) (O)

3. DEFINITIONS; REQUIRED VOLUMES: (T)

1. **Contract Firm Use Gas.** Firm Use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 5 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (T)
2. **Interruptible Gas.** Interruptible Gas shall be all gas used in excess of Contract Firm Use Gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day. (T)
3. **100% Firm Use Gas.** 100% Firm Use Gas shall be 100% of Customer load which the Company will deliver at all times. (N)
(N)
4. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

(Continued on Sheet No. 185-B)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85 (T)
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED) (O)

5. **NATURE OF SERVICE; CURTAILMENT:** (T)
1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
 2. Delivery of Interruptible Gas under this schedule is subject to partial or total Curtailment as described in Rule 23 of this tariff. (O)
 3. Contract Firm Use Gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. (T)
 4. The Company shall not be liable for damages occasioned by Curtailment or interruption of Gas Service supplied under this schedule. (T)
 5. Customers with 100% Firm Use Gas will not be subject to curtailment. (N)

(Continued on Sheet No. 185-C)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

(T)

(O)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

(I)

2. Basic charge per month, \$593.83

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge -

\$0.10756 per month per therm for first 25,000 therms

(I) (O)

\$0.05322 per month per therm for next 25,000 therms

I I

\$0.05092 per month per therm for all over 50,000 therms

(I) (O)

ii. Gas Procurement Charge – \$0.00582 per therm for all therms delivered per month.

(R)

iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By:



Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

(T)

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

(O)

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge:
 - (1) Customers with Interruptible Gas: \$1.20 per therm per month multiplied by the maximum daily delivery of Contract Firm Use Gas as set forth in the service agreement. (T) (I)
 - (2) Customers with 100% Firm Use Gas: \$1.20 per therm per month multiplied by the daily demand usage volume as defined in Section 5 below. (N)
 - b. Gas supply demand charge:
 - (1) Customers with Interruptible Gas: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of Contract Firm Use Gas as set forth in the service agreement. (T)
 - (2) Customers with 100% Firm Use Gas: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the daily demand usage volume as defined in Section 5 below. (N)
 - c. Commodity charge: All gas shall be combined with the Customer's interruptible gas, if any, and billed at the interruptible gas rates for delivery and gas costs in part 3 herein. (N)

- 5. Daily demand usage volume for Customers with 100% Firm Use Gas: (D)(N)
 - a. The Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year. (I) (I)
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 5.a. above. (I) (I)

- 6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable. (D)(N)

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

(Continued on Sheet No. 185-E)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85T

(T)

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

- 1. This distribution system transportation service is available throughout the territory served by the Company to any interruptible or 100% Firm Use Gas non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service. (C)
- 2. This schedule is available to those nonresidential interruptible and 100% Firm Use Gas Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule. (C)
- 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
- 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

- 2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to interruptible service on Schedule 86T or firm service on Schedule 41T, unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage. (C)

- 3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule 29, Terms of Distribution System Transportation Service. (C)

4. RATES AND CHARGES:

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Basic charge per month: \$950.10 (I)
- 3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge –

\$0.10756	per month per therm for first 25,000 therms	(I) (T)
\$0.05322	per month per therm for next 25,000 therms	I I
\$0.05092	per month per therm for all over 50,000 therm	(I) (T)

(Continued on Sheet No. 185T-A)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85T (T)
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (INTERRUPTIBLE WITH FIRM (O)
OPTION) (CONTINUED) (O)

- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
- 4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge:
 - 1. Customers with Interruptible Gas: \$1.20 per therm of daily contract demand per billing period. (C) (I)
 - 2. Customers with 100% Firm Use Gas: \$1.20 per therm per month multiplied by the daily demand usage volume as defined in Section 7 below. (N) (N)
 - b. Commodity charge: All gas shall be combined with the Customer's interruptible gas, if any, and billed at the interruptible gas rates for delivery in part 3 above. (C)
- 5. Balancing service charge of \$0.0007 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Daily demand usage volume for Customers with 100% Firm Use Gas: (D) (N)
 - a. The Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year. (D) (N)
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 5.a. above. (D) (N)

(Continued on Sheet No. 185T-B)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

(T)

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff or other adjusting and supplemental schedules, when applicable. (T)

6. **DEFINITIONS: REQUIRED VOLUMES:** (T)

1. **Contract Firm Use Gas.** Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 7 of this Schedule. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (T)

2. **Interruptible Gas.** Interruptible gas shall be all gas used in excess of Contract Firm Use Gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day. (T)

3. **100% Firm Use Gas.** 100% Firm Use Gas shall be 100% of Customer load which the Company will deliver at all times. (N)
(N)

7. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

(Continued on Sheet No. 185T-C)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 185T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

8. NATURE OF SERVICE; CURTAILMENT:

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company. (T)
2. Delivery of Interruptible Gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff. (O)
3. Contract Firm Use Gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. (T)
4. The Company shall not be liable for damages occasioned by Curtailment or interruption of Gas Service supplied under this schedule. (T)
5. Customers with 100% Firm Gas Use will not be subject to Curtailment. (N)

9. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer. (T)

10. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

11. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (T)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86

(T)

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, \$145.68

(I)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge –

\$0.20147 Per month per therm for the first 1,000 therms

(I)

\$0.14284 Per month per therm for all over 1,000 therms

I

ii. Gas Procurement Charge – \$0.00934 per therm for all therms delivered per month.

(I)

iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

(T)

(O)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.21 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.). The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86T

(T)

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule No. 85T due to ineligibility for Schedule No. 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

- 2. TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$463.54 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.21 per therm of daily contract demand per billing period. (I)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 186T-A)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

(T)
(O)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge –
 - \$0.20147 Per month per therm for first 1,000 therms (I)
 - \$0.14284 Per month per therm for all over 1,000 therms (I)
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

(T)

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

(O)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, \$615.82

(I)

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge –

\$0.15368 Per month per therm for first 25,000 therms

(I)

\$0.09287 Per month per therm for next 25,000 therms

I

\$0.05910 Per month per therm for next 50,000 therms

I

\$0.03789 Per month per therm for next 100,000 therms

I

\$0.02726 Per month per therm for next 300,000 therms

I

\$0.02102 Per month per therm for all over 500,000 therms

I

ii. Gas Procurement Charge – \$0.00598 per therm for all therms delivered per month.

(I)

iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:

a. Delivery demand charge: \$1.38 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

(I)

b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.

c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(Continued on Sheet No. 187-E)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$985.32
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.38 per therm of daily contract demand per billing period.
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87T

(T)

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

a. Transportation Service

Commodity Charge –

\$0.15368	Per month per therm for first 25,000 therms	(I)
\$0.09287	Per month per therm for next 25,000 therms	
\$0.05910	Per month per therm for next 50,000 therms	
\$0.03789	Per month per therm for next 100,000 therms	
\$0.02726	Per month per therm for next 300,000 therms	
\$0.02102	Per month per therm for all over 500,000 therms	(I)

- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141 (T)
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED) (O)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service. (T)

SCHEDULE 16

Delivery Charge: \$(0.00) per mantle per month (I)

SCHEDULES 23 & 53

Basic Charge: \$(0.00) per month (I)

Delivery Charge: \$(0.00000) per therm (I)

SCHEDULE 31

Basic Charge: \$(0.00) per month (I)

Delivery Charge: \$(0.00000) per therm (I)

SCHEDULE 31T

Basic Charge: \$(0.00) per month (I)

Transportation Service Commodity Charge: \$(0.00000) per therm (I)

Gas Procurement Credit: \$0.00000 per therm (R)

Balancing Service Charge: \$(0.00000) per therm

SCHEDULE 41

Basic Charge: \$(0.00) per month (I)

Delivery Demand Charge: \$(0.00) per therm (I)

Gas Supply Demand Charge: \$(0.000000) per therm

Delivery Charge: \$(0.00000) per therm for the first 900 therms (I)

\$(0.00000) per therm for the next 4,100 therms I

\$(0.00000) per therm for all over 5,000 therms I

Minimum Bill: \$0.00 of delivery charge (I)

(Continued on Sheet No. 1141-B)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

(T)

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. MONTHLY RATE (CONTINUED):

(T)

SCHEDULE 41T

Basic Charge:	\$(0.00) per month	(I)
Transportation Delivery Demand Charge:	\$(0.00) per therm	I
Transportation Service Commodity Charge:	\$(0.00000) per therm for first 900 therms	I
	\$(0.00000) per therm for next 4,100 therms	I
	\$(0.00000) per therm for all over 5,000 therms	(I)
Gas Procurement Credit:	\$0.00000 per therm	(R)
Balancing Service Charge:	\$(0.000000) per therm	
Minimum Bill:	\$(0.00) of delivery charge	(I)

SCHEDULE 50

Basic Charge:	\$(0.00) per month
Delivery Charge:	\$(0.00000) per therm

SCHEDULE 61

Demand Charge:	\$(0.00) per 1,000 Btu per hour per month
----------------	---

SCHEDULE 71

Monthly rental charge for water heaters

a. Standard Models	\$(0.00)	(I)
b. Conservation Models	\$(0.00)	I
c. Direct Vent Models	\$(0.00)	I
d. High Recovery Models	\$(0.00)	I
e. High Efficiency Standard	\$(0.00)	I
f. High Efficiency Direct Vent	\$(0.00)	(I)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 141****EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)****3. MONTHLY RATE (CONTINUED):**

(T)

SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$(0.00)	(I)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$(0.00)	I
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$(0.00)	I
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$(0.00)	I
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$(0.00)	I
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$(0.00)	I
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$(0.00)	(I)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$(0.00)	(I)
b.	45,000 to 400,000 Btu Conservation Model	\$(0.00)	I
c.	401,000 to 700,000 Btu	\$(0.00)	I
d.	701,000 to 1,300,000 Btu	\$(0.00)	(I)

SCHEDULE 85

Basic Charge: \$(0.00) per month

(I)

Interruptible Delivery Charge: \$(0.00000) per therm for first 25,000 therms

I

\$(0.00000) per therm for next 25,000 therms

I

\$(0.00000) per therm for all over 50,000 therms

I

Gas Procurement Charge: \$(0.00000) per therm

I

Delivery Demand Charge: \$(0.00) per therm of daily firm gas

(I)

Gas Supply Demand Charge: \$(0.000000) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

Issued: January 13, 2017
Advice No.: 2017-02**Effective:** February 13, 2017

By:

**Issued By Puget Sound Energy**

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 141****EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)****3. MONTHLY RATE (CONTINUED):** (T)SCHEDULE 85T

Basic Charge:	\$(0.00) per month	(I)
Transportation Service Commodity Charge:	\$ (0.00000) per therm for first 25,000 therms	I
	\$ (0.00000) per therm for next 25,000 therms	I
	\$ (0.00000) per therm for all over 50,000 therms	I
Transportation firm contract delivery demand charge:	\$ (0.00) per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above	
Balancing Service Charge:	\$ (0.000000) per therm	

SCHEDULE 86

Basic Charge:	\$(0.00) per month	(I)
Interruptible Delivery Charge:	\$ (0.00000) per therm for first 1,000 therms	I
	\$ (0.00000) per therm for all over 1,000 therms	I
Gas Procurement Charge:	\$ (0.00000) per therm	I
Delivery Demand Charge:	\$ (0.00) per therm of daily firm gas	(I)
Gas Supply Demand Charge:	\$ (0.00) per therm per month	
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	

SCHEDULE 86T

Basic Charge:	\$(0.00) per month	(I)
Transportation firm contract delivery demand charge:	\$ (0.00) per therm of daily contract demand per month	(I)
Transportation Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below.	
Transportation Service Commodity Charge:	\$ (0.00000) per therm for first 1,000 therms	(I)
	\$ (0.00000) per therm for all over 1,000 therms	(I)
Balancing Service Charge:	\$ (0.000000) per therm	

(Continued on Sheet No. 1141-E)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 141****EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)****3. MONTHLY RATE (CONTINUED):** (T)**SCHEDULE 87**

Basic Charge:	\$(0.00) per month	(I)
Contract Volume Charge:	\$(0.000000) per therm	
Interruptible Delivery Charge:	\$(0.00000) per therm for first 25,000 therms	(I)
	\$(0.00000) per therm for next 25,000 therms	I
	\$(0.00000) per therm for next 50,000 therms	I
	\$(0.00000) per therm for next 100,000 therms	I
	\$(0.00000) per therm for next 300,000 therms	I
	\$(0.00000) per therm for all over 500,000 therms	I
Gas Procurement Charge:	\$(0.00000) per therm	I
Delivery Demand Charge:	\$(0.00) per therm of daily firm gas	(I)
Gas Supply Demand Charge:	\$(0.000000) per therm per month	
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	

SCHEDULE 87I

Basic Charge:	\$(0.00) per month	(I)
Transportation firm contract delivery demand charge:	\$(0.00) per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below	
Transportation Service Commodity Charge:	\$(0.00000) per therm for first 25,000 therms	(I)
	\$(0.00000) per therm for next 25,000 therms	I
	\$(0.00000) per therm for next 50,000 therms	I
	\$(0.00000) per therm for next 100,000 therms	I
	\$(0.00000) per therm for next 300,000 therms	I
	\$(0.00000) per therm for all over 500,000 therms	(I)
Balancing Service Charge:	\$(0.000000) per therm	

(Continued on Sheet No. 1141-F)

Issued: January 13, 2017
Advice No.: 2017-02

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 23, 31, 31T, 41, 41T, 53, 86 and 86T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.

3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedules 23 and 53.
 - b. Rate Group 2: Customers served under Schedules 31 and 31T.
 - c. Rate Group 3: Customers served under Schedules 41, 41T, 86 and 86T.

4. **DECOUPLING MECHANISM:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for each Rate Group, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit rates to their Energy sales and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.c. below) by the active number of Customers in each group for each month.

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Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

Delivery Revenue Per Unit	
Rate Group 1	\$0.38012 (per therm)
Rate Group 2	
Schedule / Component	
31 / Delivery Charge	\$0.32199 (per therm)
Procurement Charge	\$0.00882 (per therm)
31T / Delivery Charge	\$0.32199 (per therm)
Rate Group 3	
Schedule / Component	
41 / Delivery Demand Charge	\$1.17 (per therm)
Delivery Charge:	
0 to 900 therms	\$0.00000 (per therm)
901 to 5,000 therms	\$0.14145 (per therm)
Over 5,000 therms	\$0.11386 (per therm)
Procurement Charge	\$0.00671 (per therm)
41T / Transportation Delivery Demand Charge	\$1.17 (per therm)
Transportation Commodity Charge:	
0 to 900 therms	\$0.00000 (per therm)
901 to 5,000 therms	\$0.14145 (per therm)
Over 5,000 therms	\$0.11386 (per therm)
86 / Delivery Demand Charge	\$1.21 (per therm)
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.20147 (per therm)
Over 1,000 therms	\$0.14284 (per therm)
Procurement Charge	\$0.00934 (per therm)
86T / Firm Delivery Demand Charge	\$1.21 (per therm)
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.20147 (per therm)
Over 1,000 therms	\$0.14284 (per therm)

(Continued on Sheet No. 1142-B)

Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017**Issued By Puget Sound Energy**

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

- b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1			
Month		Month	
January	\$46.69	July	\$7.41
February	\$39.60	August	\$6.86
March	\$33.30	September	\$9.87
April	\$23.35	October	\$21.86
May	\$14.70	November	\$31.70
June	\$9.81	December	\$49.26

Rate Group 2			
Month		Month	
January	\$188.02	July	\$48.34
February	\$158.08	August	\$46.81
March	\$137.30	September	\$54.70
April	\$99.15	October	\$91.33
May	\$70.95	November	\$126.91
June	\$55.13	December	\$193.25

(Continued on Sheet No. 1142-C)

Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____ Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

c. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 3			
Month		Month	
January	\$1,008.61	July	\$259.30
February	\$848.02	August	\$251.09
March	\$736.55	September	\$293.44
April	\$531.90	October	\$489.94
May	\$380.63	November	\$680.78
June	\$295.75	December	\$1,036.70

d. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

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Issued: March 31, 2016
Advice No.: 2016-11

Effective: May 1, 2016

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate
23 & 53 / Delivery Charge	\$0.00000 per therm
31 /	
Delivery Charge	\$0.00000 per therm
Procurement Charge	\$0.00000 per therm
31T /	
Transportation Service Commodity Charge	\$0.00000 per therm
41 /	
Delivery Demand Charge	\$0.00 per therm
Delivery Charge:	
0 to 900 therms	\$0.00000 per therm
901 to 5,000 therms	\$0.00000 per therm
Over 5,000 therms	\$0.00000 per therm
Procurement Charge	\$0.00000 per therm

(Continued on Sheet No. 1142-E)

Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. MONTHLY DECOUPLING RATES (Continued):

SCHEDULE / Component	Schedule 142 Total Effective Rate
41T /	
Transportation Delivery Demand Charge	\$0.00 per therm
Transportation Commodity Charge:	
0 to 900 therms	\$0.00000 per therm
901 to 5,000 therms	\$0.00000 per therm
Over 5,000 therms	\$0.00000 per therm
86 /	
Delivery Demand Charge	\$0.00 per therm
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.00000 per therm
Over 1,000 therms	\$0.00000 per therm
Procurement Charge	\$0.00000 per therm
86T /	
Firm Delivery Demand Charge	\$0.00 per therm
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.00000 per therm
Over 1,000 therms	\$0.00000 per therm

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs