

Puget Sound Energy
 Total Gas Utility Revenue Requirement Change Amounts in \$000

Component from JAP-45	PSE	Public Counsel Adjusted	Reference
Schedule 141 ERF Revenue Removal	\$ 2,074		Note A
Schedule 142 Decoupling Revenue Removal	\$ (77,217)		Note A
Schedule 142 Decoupling (Deferral)	\$ 34,844		Note A
Schedule 149 Gas CRM	\$ (11,799)		Note A
Subtotal	\$ (52,098)	\$ (52,098)	
Base Revenue Change	\$ 22,814	\$ (13,534)	Exhibit RCS-4
Net Revenue Change	\$ (29,284)	\$ (65,632)	

Note A: Public Counsel witness Smith is not contesting these amounts

Net Revenue Change Check number	\$ (29,284)
Difference	\$ -

Puget Sound Energy
 Total Electric Utility Revenue Requirement Change Amounts in \$000

Component from JAP-44	PSE	Public Counsel Adjusted	Reference
Subtotal Rider Rates	\$ 170,222		Note A
Schedule 95 PCORC	\$ 65,843		Note A
Schedule 141 ERF	\$ (29,746)		Note A
Schedule 142 Rate Plan, Deferral & K-Factor	\$ (143,380)		Note A
Schedule 142 Decoupling (Deferral)	\$ 21,075		Note A
Schedule 149 Electric CRM	\$ 10,479		Note A
Subtotal	\$ (75,729)	\$ (75,729)	
Base Revenue Change	\$ 144,030	\$ 70,326	Exhibit RCS-3
Net Revenue Change	\$ 68,301	\$ (5,403)	

Note A: Public Counsel witness Smith is not contesting these amounts

Net Revenue Change Check number	\$ 68,301
Difference	\$ -