

the Commission's responses to the comments, reflecting the Commission's consideration of them.

- 5 The Commission often includes a discussion of those matters in its rule adoption order. In addition, most rulemaking proceedings involve extensive work by Commission Staff that includes summaries in memoranda of stakeholder comments, Commission decisions, and Staff recommendations in each of those areas.
- 6 In this docket, to avoid unnecessary duplication, the Commission designates the discussion in this Order as its concise explanatory statement, supplemented where not inconsistent by the staff memoranda presented at the adoption hearing and at the open meetings where the Commission considered whether to begin the rulemaking and whether to propose adoption of specific language. Together, the documents provide a complete but concise explanation of the agency's actions and its reasons for taking those actions.
- 7 **REFERENCE TO AFFECTED RULES:** This Order repeals, amends, or adopts the following sections of the Washington Administrative Code:

Repealed

- WAC 480-93-002 Application of rules
- WAC 480-93-010 Compliance with federal standards
- WAC 480-93-030 Proscribed areas
- WAC 480-93-082 Qualification of employees
- WAC 480-93-111 Noncathodically protected gas facilities
- WAC 480-93-112 Corrosive condition investigation
- WAC 480-93-120 Exposed pipelines
- WAC 480-93-150 Station maintenance
- WAC 480-93-183 Pipeline and system pressure reporting
- WAC 480-93-184 Gas leak responsibility
- WAC 480-93-190 Being aware of construction work near gas company facilities

WAC 480-93-210 Interruptions to service

WAC 480-93-220 Rule of precedence

Amended

WAC 480-93-005 Definitions

WAC 480-93-015 Odorization of gas

WAC 480-93-017 Filing requirements for design, specification, and construction procedures

WAC 480-930-18 Maps, drawings, and records of gas facilities

WAC 480-93-020 Proximity considerations

WAC 480-93-040 Location of gas compressor stations on gas pipelines

WAC 480-93-080 Welder and plastic joiner identification and qualification

WAC 480-93-100 Valves

WAC 480-93-110 Corrosion control

WAC 480-93-115 Casing of pipelines

WAC 480-93-124 Pipeline markers

WAC 480-93-130 Multistage pressure regulation

WAC 480-93-140 Service regulators

WAC 480-93-155 Increasing maximum allowable operating pressure

WAC 480-93-160 Reporting requirements of proposed construction

WAC 480-93-170 Tests and reports for pipelines

WAC 480-93-175 Moving and lowering metallic gas pipelines

WAC 480-93-180 Plan of operations and maintenance procedures; emergency policy; reporting requirements

WAC 480-93-185 Gas leak investigation

WAC 480-93-186 Leak evaluation

WAC 480-93-18601 Leak classification and action criteria – Grade-Definition-
Priority of leak repair

WAC 480-93-187 Gas leak records

WAC 480-93-188 Gas leak surveys

WAC 480-93-200 Reporting requirements for operators of gas facilities

WAC 480-93-223 Civil penalty for violation of RCW 80.28.210

WAC 480-93-230 Exemptions from rules in chapter 480-93 WAC

WAC 480-93-999 Adoption by reference

Adopted

WAC 480-93-007 Application of rules

WAC 480-93-008 Additional requirements

WAC 480-93-009 Severability

WAC 480-93-012 Computation of time

WAC 480-93-013 Covered tasks

WAC 480-93-178 Protection of plastic pipe

8 **PREPROPOSAL STATEMENT OF INQUIRY AND ACTIONS**

THEREUNDER: The Commission filed a Preproposal Statement of Inquiry (CR-101) with the Code Reviser on August 9, 2001, at WSR # 01-17-048. The statement advised interested persons that the Commission was considering entering a rulemaking concerning safety rules for gas pipelines.

9 **ADDITIONAL NOTICE AND ACTIVITY PURSUANT TO PREPROPOSAL**

STATEMENT: The Commission also informed persons of the inquiry into this matter by providing notice of the subject and the CR-101 to all persons on the Commission's list of persons requesting such information pursuant to RCW 34.05.320(3) and the Commission's lists of all gas pipelines operating in the state, persons interested in gas companies, pipeline safety, and regulatory rulemakings, as well as to attorneys representing these companies or persons.

10 Pursuant to the notice, the Commission received comments from Puget Sound Energy (PSE), Avista Utilities (Avista), Cascade Natural Gas (Cascade), Northwest Natural Gas Company (Northwest Natural), Energy Advocates LLP, representing the Northwest Industrial Gas Users (NWIGU), and Mr. Harry Skinner with Sumas Mountain Pipeline Safety Association. The Commission engaged in three stakeholder meetings in September 2001, February 2003, and

December 2003 to address stakeholder comments and discuss a variety of proposed changes to the gas pipeline safety rules.

- 11 On April 6, 2004, the Commission sent a set of draft rules to stakeholders and requested responses to a Small Business Economic Impact Statement Questionnaire. PSE, Cascade, and Camas Mills (Georgia Pacific) responded to the questionnaire.
- 12 **NOTICE OF PROPOSED RULEMAKING:** The Commission filed with the Code Reviser a notice of Proposed Rulemaking (CR-102) on July 21, 2004, at WSR # 04-15-141, scheduling the matter for oral comment and adoption on October 27, 2004. The Notice provided interested persons the opportunity to submit written comments to the Commission by August 27, 2004. On October 18, 2005, at WSR # 04-21-048, the Commission filed a continuance of WSR # 04-15-141, rescheduling the matter for oral comment and adoption for February 9, 2005. On January 5, 2005, at WSR # 05-02-096, the Commission filed a Supplemental Notice to WSR # 04-15-141, notifying interested persons of changes to the rules proposed at WSR # 04-15-151 and scheduling the matter for oral comment and adoption on March 16, 2005. The Notice provided interested persons the opportunity to submit written comments to the Commission by January 28, 2005. On March 1, 2005, at WSR # 05-06-064, the Commission filed a continuance of WSR # 05-02-096, rescheduling the matter for oral comment and adoption under Notice WSR # 05-02-096 at 1:30 p.m., Thursday, March 31, 2005, in the Commission's Hearing Room, Second Floor, Chandler Plaza Building, 1300 S. Evergreen Park Drive S.W., Olympia, Washington.
- 13 **COMMENTERS (WRITTEN COMMENTS):** The Commission received written comments from Industrial Gas Services, Inc., NWIGU, PSE, Avista, Northwest Natural, Cascade, the City of Ellensburg, the City of Renton, and Raymond A. Allen in response to the rules proposed at WSR # 04-15-151. The Commission received written comments from Mr. Allen, Cascade, and PSE in response to the supplemental notice of rules proposed at WSR # 05-02-096. The Commission

received written comments from Tony Smith, Welding Coordinator, UA Local 32, Don Davis, Master Builders Association of King and Snohomish Counties, and Northwest Natural prior to the adoption hearing on March 31, 2005.

14 **RULEMAKING HEARING:** The rule proposal was considered for adoption, pursuant to the notices in WSR # 05-02-096 and WSR # 05-06-064, at a rulemaking hearing scheduled during the Commission's regularly scheduled open public meeting on March 31, 2005, before Chairman Mark H. Sidran and Commissioners Patrick J. Oshie and Philip B. Jones. The Commission heard oral comments from Sondra Walsh, Senior Policy Strategist, representing Commission Staff, Jim Hogan, Manager of Standards and Compliance, representing PSE, Trent Matsen, representing the Building Industry Association of Washington (BIAW), and Chad Stokes, representing NWIGU.

15 **SUGGESTIONS FOR CHANGE THAT ARE REJECTED:**

WAC 480-93-005 Definitions. PSE suggests that the word "vented" be deleted from the term "Gas associated substructures." The Commission does not accept PSE's proposed change because if the word "vented" is deleted from the definition, the definition would include inaccessible casings that operators could not test or read.

WAC 480-93-015 Odorization of gas. NWIGU suggests that this proposed rule be amended to require that "sniff" tests be performed every other month. The Commission does not accept the proposed change because monthly odorization tests provide additional safety to pipelines in Washington State, while adding very little additional cost to operators.

WAC 480-93-080 Welder and plastic joiner identification and qualification. Northwest Natural suggests deleting Subsection (2)(c) from the proposed rule. This subsection is written to clarify and ensure compliance with 49 CFR §

192.285(c). Section (2)(c) merely restates the measures an operator must take to avoid having to re-qualify persons annually who join plastic pipe.

PSE suggests deleting Subsections (1)(b) and (1)(c) of the proposed rule arguing they are duplicative of requirements in Subsection (1). These subsections clarify that operators must use proper equipment when qualifying a welding procedure or welder using an approved welding procedure, and provide that the actual welding variables must be measured and recorded. While API Standard 1104 and ASME Section IX require that welding be performed within the specified ranges outlined in welding specifications and procedures, they do not specifically address the use of measuring devices to confirm compliance. Not all operators use the necessary equipment to ensure that welders are staying within the specified ranges. The Commission does not accept the proposal because the subsections are not duplicative of requirements in Subsection (1).

WAC 480-93-110 Corrosion control. PSE suggests deleting Subsection (2) of this proposed rule because it duplicates 49 CFR § 192.491. The Commission does not accept PSE's suggestion because the subsection requires operators to provide more detailed documentation of remedial actions than the federal rule.

PSE also recommends that an additional 30 days for remediation be included in Subsection (2). The proposed rule adds 30 days to the required 90-day requirement to remediate. Because this is a reasonable timeframe for an operator to acquire a permit, the Commission does not accept PSE's proposal to add 30 more days.

WAC 480-93-155 Increasing maximum allowable operating pressure. PSE suggests that a "summary" of the procedure for conducting an uprate is sufficient. (An "uprate" occurs when a pipeline is authorized to operate at a pressure higher than previously authorized.) The proposed rule clarifies that operators provide for Commission review the actual documentation pertaining to the parameters of the uprate. The Commission does not accept PSE's proposal

because a summary is not sufficient for the Commission to properly evaluate an uprate request.

WAC 480-93-160 Reporting requirements of proposed construction. The Mayor of the City of Renton suggests that the proposed rule should contain language requiring operators to submit reports for proposed construction to local building and fire departments. While the Commission understands the interests of municipalities in obtaining the proposed construction reports, we decline to include such a requirement in rule. However, the Commission will work with municipalities to make available any information relating to proposed construction or pipeline activity affecting a municipality.

WAC 480-93-170 Tests and reports for pipelines. The Mayor of the City of Renton suggests that the proposed rule incorporate the names of the officials that should be contacted. The Commission does not accept this proposed change because the operators are found in many different jurisdictions, and it would be difficult to name all appropriate officials in the rule.

PSE suggests deleting Subsection (3) of this proposed rule because it appears redundant with 49 CFR Part 192. The Commission does not accept this change. Although the requirement may appear to be redundant, it is included in the proposed rule to clarify that pressure tests must be conducted on broken service lines.

WAC 480-93-178 Protection of plastic pipe. PSE opposes the requirement in Subsection (7) of the proposed rule that requires bedding material to be rock-free unless otherwise specified by the manufacturer. The Commission does not accept this change, because rock-free bedding material or bedding material that is specified by the manufacturer provides the safest protection for pipelines.

WAC 480-93-186 Leak evaluation. Northwest Natural believes that the requirement in this proposed rule to document the perimeter of every leak area would be a significant burden that does not materially contribute to pipeline safety. Northwest Natural recommends deleting this requirement. The Commission does not accept this proposed change because operators and the Commission are better able to determine the stability of a leak if the operator documents the perimeter of the leak.

PSE suggests that WAC 480-93-186 and WAC 480-93-18601 be combined into one rule. The Commission does not accept this proposed change because WAC 480-93-186 and WAC 480-93-18601 address different concerns, and therefore it is appropriate to maintain separate requirements. WAC 480-93-186 addresses when a leak must be evaluated, while WAC 480-93-18601 addresses the procedure to evaluate, repair, and re-inspect leaks, when a leak can be downgraded, and how often.

WAC 480-93-187 Gas leak records. Northwest Natural believes that Subsection (17), now identified as Subsection (1)(m) of the proposed rule, is not necessary because operators have programs in place to ensure the ongoing accuracy and calibration of all equipment used for leakage detection. The Commission disagrees with this proposed change. In the Commission's experience, there have been continued gaps in calibration records, which operators attribute to non-usage. The requirement to supply the unique identification numbers of leak detection equipment will provide valid information needed to verify gas leak records.

PSE requests that this proposed rule address only records of gas leak repair surveys, not all gas leaks. The Commission does not accept this proposed change, because the intent of the rule is to require operators to maintain all records of gas leaks, not just records applicable to repaired leaks.

WAC 480-93-188 Gas leak surveys. PSE opposes the requirement that instruments be tested monthly, and not to exceed forty-five days between tests, if there is no manufacturer's recommended interval. The Commission does not accept this proposed change, as the requirement will generally apply to older equipment that has the potential for unreliable operation.

WAC 480-93-200 Reporting requirements for operators of gas facilities. PSE and Northwest Natural oppose the requirement to notify the Commission within two hours of evacuation of a high occupancy structure or area. The Commission does not accept this proposal because an evacuation could indicate an incident is occurring. The Commission needs to be informed of these events.

Cascade and PSE both suggest deleting the requirement that operators must submit daily construction reports to the Commission. The Commission disagrees and notes that most operators currently provide the reports to the Commission voluntarily. Moreover, the reports enable the Commission to review and inspect an operator's daily construction activities.

WAC 480-93-999 Covered tasks. PSE opposes including "new construction" in the definition of "covered tasks." The proposed rule makes the Commission's rules more stringent than federal rules in this regard. The Commission does not accept PSE's proposed change because operators should apply current safety requirements during pipeline construction, not just after the pipeline is in operation.

16 **COMMISSION ACTION:** After considering all of the information regarding this proposal, the Commission finds and concludes that it should amend, repeal, and adopt the rules in the Supplemental CR 102 Notice at WSR # 05-02-096 with the changes described below.

17 **CHANGES FROM PROPOSAL:** The Commission adopts the proposal noticed at WSR # 05-02-096 with the following changes:

WAC 480-93-005 Definitions. The Commission makes three changes to this proposed rule: First, a definition for “enclosed space” replaces the same definition of “confined space” in the existing rule. PSE and Cascade request inclusion of the definition as the term is used in WAC 480-93-186 and WAC 480-93-18601. Second, the term “High occupancy structure or area” is placed in the correct alphabetical order. Third, the word “natural” is deleted from Subsection (17)(a)(i) to properly reflect the statutory definition of “gas company” in RCW 80.04.010.

WAC 480-93-013 Covered tasks. In the proposed rules, the Commission adopts by reference certain federal rules, and includes a more stringent definition of “covered tasks” than the federal rule addressing Operator Qualifications, 49 CFR § 192.801(b)(2). In order to clarify that “new construction” is included in the definition of “covered tasks,” the Commission includes the more stringent requirement in a new rule, WAC 480-93-013, and provides a cross-reference to WAC 480-93-999(1)(a), which adopts by reference the federal rule.

WAC 480-93-015 Odorization of gas. Subsections (2) and (3) of this proposed rule are modified to exempt from application of the rule master meter operators who comply with federal rules on odorization, and to clarify language concerning obligations to calibrate instruments, as requested by Mr. Allen, a corrosion control engineer.

WAC 480-93-017 Filing requirements for design, specification, and construction procedures. The Commission makes typographical changes to this proposed rule.

WAC 480-93-018 Maps, drawings, and records of gas facilities. Based on comments by PSE, Subsections (1) and (2) of the proposed rule are modified to clarify language addressing records that operators must maintain and make available to the Commission.

WAC 480-93-020 Proximity considerations. As requested by PSE, the proposed rule is modified to add clarity by replacing the words “pounds per square inch” with the acronym “psig,” and by removing the words “building or” prior to the term “high occupancy structure or area” to avoid redundancy. The Commission makes other typographical changes.

WAC 480-93-080 Welder and plastic joiner identification and qualification. As requested by Cascade, the term “fuses” in Subsection (2)(c) of this proposed rule is deleted and replaced with the term “joints.” The Commission makes other typographical changes.

WAC 480-93-100 Valves. As requested by Cascade, Subsection (2) of the proposed rule is modified to clarify that valves are not required to be installed on pre-existing services. The Commission makes other typographical changes.

WAC 480-93-110 Corrosion control. As requested by PSE, Subsection (3) of the proposed rule is modified to read more clearly and a redundant word is deleted in Subsection (2).

WAC 480-93-124 Pipeline markers. As requested by PSE, Subsections (1) and (2) of the proposed rule are modified to clarify exceptions for marking buried pipeline. The Commission makes other typographical changes.

WAC 480-93-130 Multistage pressure regulation. In response to a change requested by PSE, the words “where feasible” in the proposed rule are replaced with the words “when practical to do so.” The Commission makes other typographical changes.

WAC 480-93-155 Increasing maximum allowable operating pressure. The terms “maximum allowable operating pressure” and “pounds per square inch gauge” in Subsection (1) of the proposed rule have been replaced with the acronyms MAOP and psig, as requested by PSE. Other changes requested by PSE were also included, such as referring to “hoop stress” to clarify the intent of the proposed rule, and deleting the last sentence of Subsection (2).

WAC 480-93-160 Reporting requirements of proposed construction. In response to suggestions by PSE, the term “maximum allowable operating pressure” in Subsection (2)(d) of the proposed rule has been replaced with the acronym MAOP, and Section (3) has been deleted to eliminate language redundant with the last sentence of Subsection (1).

WAC 480-93-170 Tests and reports for pipelines. In response to suggestions by PSE, language in Subsections (1) and (2) of this proposed rule is modified for clarity and language in Subsection (10) relating to calibrating equipment is modified to be consistent with calibration language in other rules in the chapter.

WAC 480-93-178 Protection of plastic pipe. In response to oral comments made by Mr. Hogan of PSE and Mr. Matsen of the BIAW during the March 31, 2005, adoption hearing, the second sentence of Subsection (4) of this proposed rule is modified to read “Where a minimum twelve inches of separation is not possible, operators must take adequate precautions, such as inserting the plastic pipeline in conduit, to minimize any potential hazards resulting from the close proximity to the other utilities.”

WAC 480-93-180 Plan of operations and maintenance procedures; emergency policy, reporting requirements. To avoid confusion, the words “and general intent” are removed from Subsection (1) of this proposed rule, as requested by PSE.

WAC 480-93-185 Gas leak investigation. The Commission makes typographical changes to Subsection (1) of this proposed rule.

WAC 480-93-186 Leak evaluation. The Commission modifies the title of this proposed rule to more clearly describe the proposed rule, and has deleted the definitions of Grade 1, 2, and 3 leaks, because the leak types are defined in WAC 480-93-18601. The term “confined space” in Subsection (2) is changed to “enclosed space”, as requested by Cascade, and various terms in the proposed rule are modified as requested by PSE.

WAC 480-93-18601 Leak classification and action criteria—Grade—Definition—Priority of leak repair. As requested by Cascade, the term “confined space” in Subsections (1)(b)(v) and (2)(e)(iv) of this proposed rule is changed to “enclosed space.” The Commission deletes the titles introducing Subsections (1), (2) and (3) of the proposed rule and makes other typographical changes.

WAC 480-93-187 Gas leak records. As requested by PSE, Subsections (2), (3), and (4) of this proposed rule are deleted and language from these sections is included in Subsection (1).

WAC 480-93-188 Gas leak surveys. Based on concerns raised by PSE, Subsections (1)(c) and (3)(b) of this proposed rule are deleted, and language in Subsections (4)(a) and (b) relating to the potential for damage have been removed. The Commission makes other typographical changes.

WAC 480-93-200 Reporting requirements for operators of gas facilities. As requested by PSE, Subsection (1)(b) is modified to require reporting for damage in excess of fifty thousand dollars, and the word “dwelling” in Subsection (1)(c) of the proposed rule has been deleted. Language in Subsection (4) is deleted and included as Subsection (1)(e), and language in Subsection (2)(a) is deleted and included as Subsection (6)(c). The Commission modifies the title to more clearly describe the proposed rule and makes other typographical changes.

WAC 480-93-223 Civil penalty for violation of RCW 80.28.210 and commission gas safety rules. The Commission modifies Subsection (1)(a) of the proposed rule to reflect that the maximum civil penalty under RCW 80.28.212 for violations of this chapter, other than WAC 480-93-160 and WAC 480-93-200(1)(h), is twenty-five thousand dollars, rather than the five thousand dollar amount reflected in the proposed rule. The change is to correct an oversight in the drafting of the proposed rule. The Commission's intent was to rewrite the existing rule for clarity, not to modify the penalty amounts in the existing rule.

The Commission also changes the references to WAC 480-93-200(1)(e) in Subsections (1) (a) and (b) to WAC 480-93-200(1)(h) to reflect changes to WAC 480-93-200 that the Commission adopts in this Order.

WAC 480-93-999 Adoption by reference. The Commission modifies Subsection (1)(a) of this proposed rule to reflect federal regulations in effect on October 1, 2004, and to refer to WAC 480-93-013, which provides that "new construction" is included in the definition of "covered tasks," applying more stringent requirements than the federal rule addressing Operator Qualifications, 49 CFR § 192.801(b)(2). The Commission also modifies the language in Subsections (3)(a) and (c) of the proposed rule to reflect the most current edition of the American Petroleum Institute standard 1104.

18 **STATEMENT OF ACTION; STATEMENT OF EFFECTIVE DATE:** After reviewing the entire record, the Commission determines that WAC 480-93-002, WAC 480-93-010, WAC 480-93-030, WAC 480-93-082, WAC 480-93-111, WAC 480-93-112, WAC 480-93-120, WAC 480-93-150, WAC 480-93-183, WAC 480-93-184, WAC 480-93-190, WAC 480-93-210, and WAC 480-93-220 should be repealed, WAC 480-93-005, WAC 480-93-015, WAC 480-93-017, WAC 480-93-018, WAC 480-93-020, WAC 480-93-040, WAC 480-93-080, WAC 480-93-100, WAC 480-93-110, WAC 480-93-115, WAC 480-93-124, WAC 480-93-130, WAC 480-93-140, WAC 480-93-155, WAC 480-93-160, WAC 480-93-170, WAC 480-93-175,

WAC 480-93-180, WAC 480-93-185, WAC 480-93-186, WAC 480-93-18601, WAC 480-93-187, WAC 480-93-188, WAC 480-93-200, WAC 480-93-223, WAC 480-93-230, and WAC 480-93-999 should be amended, and WAC 480-93-007, WAC 480-93-008, WAC 480-93-009, WAC 480-93-012, WAC 480-93-013, and WAC 480-93-178 should be adopted to read as set forth in Appendix A, as rules of the Washington Utilities and Transportation Commission, to take effect pursuant to RCW 34.05.380(2) on the thirty-first day after filing with the Code Reviser.

ORDER

19 THE COMMISSION ORDERS:

- 20 (1) The Commission repeals the following sections of chapter 480-93 WAC: WAC 480-93-002, WAC 480-93-010, WAC 480-93-030, WAC 480-93-082, WAC 480-93-111, WAC 480-93-112, WAC 480-93-120, WAC 480-93-150, WAC 480-93-183, WAC 480-93-184, WAC 480-93-190, WAC 480-93-210, and WAC 480-93-220.
- 21 (2) The Commission amends and adopts the following sections of chapter 480-93 WAC to read as set forth in Appendix A, as rules of the Washington Utilities and Transportation Commission, to take effect on the thirty-first day after the date of filing with the Code Reviser pursuant to RCW 34.05.380(2): WAC 480-93-005, WAC 480-93-015, WAC 480-93-017, WAC 480-93-018, WAC 480-93-020, WAC 480-93-040, WAC 480-93-080, WAC 480-93-100, WAC 480-93-110, WAC 480-93-115, WAC 480-93-124, WAC 480-93-130, WAC 480-93-140, WAC 480-93-155, WAC 480-93-160, WAC 480-93-170, WAC 480-93-175, WAC 480-93-180, WAC 480-93-185, WAC 480-93-186, WAC 480-93-18601, WAC 480-93-187, WAC 480-93-188, WAC 480-93-200, WAC 480-93-223, WAC 480-93-230, and WAC 480-93-999.

- 22 (3) The Commission adopts the following new sections of chapter 480-93 WAC to read as set forth in Appendix A, as rules of the Washington Utilities and Transportation Commission, to take effect on the thirty-first day after the date of filing with the Code Reviser pursuant to RCW 34.05.380(2): WAC 480-93-007, WAC 480-93-008, WAC 480-93-009, WAC 480-93-012, WAC 480-93-013, and WAC 480-93-178.
- 23 (4) This Order and the rules set out below, after being recorded in the register of the Washington Utilities and Transportation Commission, shall be forwarded to the Code Reviser for filing pursuant to chapters 80.01 and 34.05 RCW and chapter 1-21 WAC.

DATED at Olympia, Washington, this ____ day of April, 2005.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

MARK H. SIDRAN, Chairman

PATRICK J. OSHIE, Commissioner

PHILIP B. JONES, Commissioner

Note: The following is added at Code Reviser request for statistical purposes:

Number of Sections Adopted in Order to Comply with Federal Statute: New 0, amended 0, repealed 0; Federal Rules or Standards: New 0, amended 0, repealed 0; or Recently Enacted State Statutes: New 0, amended 0, repealed 0.

Number of Sections Adopted at Request of a Nongovernmental Entity: New 0, amended 0, repealed 0.

Number of Sections Adopted on the Agency's own Initiative: New 6, amended 27, repealed 13.

Number of Sections Adopted in Order to Clarify, Streamline, or Reform Agency Procedures: New 0, amended 0, repealed 0.

Number of Sections Adopted using Negotiated Rule Making: New 0, amended 0, repealed 0; Pilot Rule Making: New 0, amended 0, repealed 0; or Other Alternative Rule Making: New 0, amended 0, repealed 0.