

NORTHWEST NATURAL GAS COMPANY

WN U-6

Thirty-Second Revision of Sheet 201.1

Cancels Thirty-First Revision of Sheet 201.1

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts.

APPLICABLE: To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 27	Schedule 43 (all)
Schedule 2	Schedule 41 (all)	
Schedule 3	Schedule 42 (all)	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

(C)

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
1R		(\$0.14299)	(\$0.02702)	(\$0.17001)
1C		(\$0.14299)	(\$0.02702)	(\$0.17001)
2		(\$0.14299)	(\$0.02702)	(\$0.17001)
03 CSF		(\$0.14299)	(\$0.02702)	(\$0.17001)
03 ISF		(\$0.14299)	(\$0.02702)	(\$0.17001)
27		(\$0.14299)	(\$0.02702)	(\$0.17001)
41 CSF	Block 1	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 2	(\$0.14299)	(\$0.02702)	(\$0.17001)
41 ISF	Block 1	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 2	(\$0.14299)	(\$0.02702)	(\$0.17001)
41 CSI	Block 1	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 2	(\$0.14299)	(\$0.03147)	(\$0.17446)
41 ISI	Block 1	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 2	(\$0.14299)	(\$0.03147)	(\$0.17446)
41 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
41ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
42 CSF	Block 1	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 2	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 3	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 4	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 5	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 6	(\$0.14299)	(\$0.02702)	(\$0.17001)
42 ISF	Block 1	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 2	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 3	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 4	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 5	(\$0.14299)	(\$0.02702)	(\$0.17001)
	Block 6	(\$0.14299)	(\$0.02702)	(\$0.17001)

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(continue to Sheet 201.2)

Issued September 15, 2025
NWN WUTC Advice No. 25-08

Effective with service on
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NORTHWEST NATURAL GAS COMPANY

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Twenty-Second Revision of Sheet 201.2

Cancels Twenty-First Revision of Sheet 201.2

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
 (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2025

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Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
42 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 CSI	Block 1	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 2	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 3	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 4	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 5	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 6	(\$0.14299)	(\$0.03147)	(\$0.17446)
42 ISI	Block 1	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 2	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 3	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 4	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 5	(\$0.14299)	(\$0.03147)	(\$0.17446)
	Block 6	(\$0.14299)	(\$0.03147)	(\$0.17446)
42 CTI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 ITI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
43 TF		N/A	N/A	\$0.00000
43 TI		N/A	N/A	\$0.00000

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GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Thirty-Third Revision of Sheet 203.1

Cancels Thirty-Second Revision of Sheet 203.1

SCHEDULE 203**PURCHASED GAS COST ADJUSTMENTS TO RATES****PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

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Annual Sales WACOG [1]	\$0.40641
Winter Sales WACOG [2]	\$0.43569
Firm Sales Service Pipeline Capacity Component [3]	\$0.10032
Firm Sales Service Pipeline Capacity Component [4]	\$1.50
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.03506

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- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

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Thirty-Sixth Revision of Sheet 101.1

Cancels Thirty-Fifth Revision of Sheet 101.1

**RATE SCHEDULE 1
GENERAL SALES SERVICE**
AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

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	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$5.50	----	----	----	\$5.50
Schedule 308 Credits (per bill)				(\$1.82)	(\$1.82)
Volumetric Charge (per therm)	\$0.83493	\$0.10032	\$0.40641	\$0.29244	\$1.63410
Commercial:					
Customer Charge	\$7.00	----	----	----	\$7.00
Schedule 308 Credits (per bill)				(\$5.34)	(\$5.34)
Volumetric Charge (per therm)	\$0.86324	\$0.10032	\$0.40641	\$0.22691	\$1.59688

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

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NORTHWEST NATURAL GAS COMPANY

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Thirty-Seventh Revision of Sheet 102.1

Cancels Thirty-Sixth Revision of Sheet 102.1

RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE
AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or;
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	\$8.00
Schedule 308 Credits - Winter (per bill)				(\$10.97)	(\$10.97)
Schedule 308 Credits - Non- Winter (per bill)				(\$4.84)	(\$4.84)
Volumetric Charge (per therm)	\$0.55831	\$0.10032	\$0.40641	\$0.17732	\$1.24236

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

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NORTHWEST NATURAL GAS COMPANY

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Twenty-Fourth Revision of Sheet 103.3

Cancels Twenty-Third Revision of Sheet 103.3

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
 (continued)

MONTHLY RATE: Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$22.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				(\$46.59)	(\$46.59)
Commercial - Non-Winter				(\$25.89)	(\$25.89)
Industrial				(\$129.16)	(\$129.16)
Volumetric Charges (per therm):					
Commercial	\$0.53360	\$0.10032	\$0.40641	\$0.16456	\$1.20489
Industrial	\$0.54394	\$0.10032	\$0.40641	\$0.10452	\$1.15519
Standby Charge (per therm of MHDV) [3]:					\$5.00

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[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:(a) **Firm Sales Service.** Customer Charge(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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 and after November 1, 2025

NORTHWEST NATURAL GAS COMPANY

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Thirty-Sixth Revision of Sheet 127.1

Cancels Thirty-Fifth Revision of Sheet 127.1

RATE SCHEDULE 27
RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	---	---	---	\$9.00
Volumetric Charge (per therm)					
All therms	\$0.31279	\$0.10032	\$0.40641	\$0.29043	\$1.10995

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

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Twenty-Second Revision of Sheet 141.9

Cancels Twenty-First Revision of Sheet 141.9

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2025
The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.41616		\$0.40641	\$0.14547	\$0.96804
Block 2: All additional therms	\$0.36670		\$0.40641	\$0.13658	\$0.90969
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10032
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.50
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.38460		\$0.40641	\$0.13559	\$0.92660
Block 2: All additional therms	\$0.33886		\$0.40641	\$0.12733	\$0.87260
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03506
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37785			\$0.26261	\$0.64046
Block 2: All additional therms	\$0.33291			\$0.26005	\$0.59296

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Seventeenth Revision of Sheet 141.10

Cancels Sixteenth Revision of Sheet 141.10

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37154		\$0.40641	\$0.09662	\$0.87457
Block 2: All additional therms	\$0.32737		\$0.40641	\$0.09359	\$0.82737
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10032
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.50
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36385		\$0.40641	\$0.09263	\$0.86289
Block 2: All additional therms	\$0.32056		\$0.40641	\$0.08955	\$0.81652
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03506
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36781			\$0.26072	\$0.62853
Block 2: All additional therms	\$0.32406			\$0.25839	\$0.58245

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Twenty-Third Revision of Sheet 142.10

Cancels Twenty-Second Revision of Sheet 142.10

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF					
Schedule 308 Credits (per bill):					(\$5,142.27) (\$5,142.27)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.20614		\$0.40641	\$0.11216	\$0.72471
Block 2: Next 20,000 therms	\$0.18452		\$0.40641	\$0.10781	\$0.69874
Block 3: Next 20,000 therms	\$0.14153		\$0.40641	\$0.09917	\$0.64711
Block 4: Next 100,000 therms	\$0.11320		\$0.40641	\$0.09350	\$0.61311
Block 5: Next 600,000 therms	\$0.07547		\$0.40641	\$0.08588	\$0.56776
Block 6: All additional therms	\$0.02829		\$0.40641	\$0.07642	\$0.51112
I42SF					
Schedule 308 Credits (per bill):					(\$3,945.77) (\$3,945.77)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16646		\$0.40641	\$0.08728	\$0.66015
Block 2: Next 20,000 therms	\$0.14899		\$0.40641	\$0.08558	\$0.64098
Block 3: Next 20,000 therms	\$0.11425		\$0.40641	\$0.08218	\$0.60284
Block 4: Next 100,000 therms	\$0.09140		\$0.40641	\$0.07998	\$0.57779
Block 5: Next 600,000 therms	\$0.06096		\$0.40641	\$0.07700	\$0.54437
Block 6: All additional therms	\$0.02284		\$0.40641	\$0.07329	\$0.50254
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10032
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.50

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[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

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Eighteenth Revision of Sheet 142.10.1

Cancels Seventeenth Revision of Sheet 142.10.1

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16875		\$0.40641	\$0.09764	\$0.67280
Block 2: Next 20,000 therms	\$0.15106		\$0.40641	\$0.09435	\$0.65182
Block 3: Next 20,000 therms	\$0.11582		\$0.40641	\$0.08780	\$0.61003
Block 4: Next 100,000 therms	\$0.09266		\$0.40641	\$0.08349	\$0.58256
Block 5: Next 600,000 therms	\$0.06179		\$0.40641	\$0.07776	\$0.54596
Block 6: All additional therms	\$0.02317		\$0.40641	\$0.07059	\$0.50017
Interruptible Pipeline Capacity Charge (per therm):					\$0.03506
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Schedule 308 Credits (per bill):				(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16357		\$0.40641	\$0.08090	\$0.65088
Block 2: Next 20,000 therms	\$0.14642		\$0.40641	\$0.07939	\$0.63222
Block 3: Next 20,000 therms	\$0.11228		\$0.40641	\$0.07641	\$0.59510
Block 4: Next 100,000 therms	\$0.08983		\$0.40641	\$0.07445	\$0.57069
Block 5: Next 600,000 therms	\$0.05987		\$0.40641	\$0.07184	\$0.53812
Block 6: All additional therms	\$0.02245		\$0.40641	\$0.06859	\$0.49745
Interruptible Pipeline Capacity Charge (per therm):					\$0.03506
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

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- [1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.11)

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Twenty-Third Revision of Sheet 142.11

Cancels Twenty-Second Revision of Sheet 142.11

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14169			\$0.24864	\$0.39033
Block 2: Next 20,000 therms	\$0.12685			\$0.24786	\$0.37471
Block 3: Next 20,000 therms	\$0.09727			\$0.24627	\$0.34354
Block 4: Next 100,000 therms	\$0.07782			\$0.24524	\$0.32306
Block 5: Next 600,000 therms	\$0.05189			\$0.24385	\$0.29574
Block 6: All additional therms	\$0.01944			\$0.24212	\$0.26156
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14430			\$0.24863	\$0.39293
Block 2: Next 20,000 therms	\$0.12917			\$0.24785	\$0.37702
Block 3: Next 20,000 therms	\$0.09905			\$0.24627	\$0.34532
Block 4: Next 100,000 therms	\$0.07925			\$0.24524	\$0.32449
Block 5: Next 600,000 therms	\$0.05284			\$0.24385	\$0.29669
Block 6: All additional therms	\$0.01981			\$0.24212	\$0.26193

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[1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 142.12)

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Eighth Revision of Sheet 142.12

Cancels Seventh Revision of Sheet 142.12

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15442			\$0.24850	\$0.40292
Block 2: Next 20,000 therms	\$0.13824			\$0.24773	\$0.38597
Block 3: Next 20,000 therms	\$0.10600			\$0.24618	\$0.35218
Block 4: Next 100,000 therms	\$0.08481			\$0.24515	\$0.32996
Block 5: Next 600,000 therms	\$0.05654			\$0.24380	\$0.30034
Block 6: All additional therms	\$0.02120			\$0.24211	\$0.26331
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Schedule 308 Credits (per bill):				(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15161			\$0.24896	\$0.40057
Block 2: Next 20,000 therms	\$0.13571			\$0.24814	\$0.38385
Block 3: Next 20,000 therms	\$0.10406			\$0.24650	\$0.35056
Block 4: Next 100,000 therms	\$0.08326			\$0.24541	\$0.32867
Block 5: Next 600,000 therms	\$0.05550			\$0.24398	\$0.29948
Block 6: All additional therms	\$0.02082			\$0.24218	\$0.26300
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748

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[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Twenty-Second Revision of Sheet 143.6

Cancels Twenty-First Revision of Sheet 143.6

RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
 (continued)

MONTHLY RATE:

Effective: November 1, 2025 (C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$0.24127	\$0.24618
Firm Service Distribution Capacity Charge: Per therm of MDDV per month					\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge:	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$0.24127	\$0.24618
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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