SUB 03/04/22

Substitute Third Revision Sheet 62A Canceling

WN U-28

Second Revision Sheet 62Å

AVISTA CORPORATION dba Avista Utilities

RECEIVED OCT 29, 2021 WA. UT. & TRANS. COMM. ORIGINAL

	2045	60.09	52.28	(5.37)	(13.25)	4.10	45.15	48.01	47.36	75.44	96.11	2045	62.63 Co.CE	CO.CO	(90.6)	(22.34)	(68.6)	10.17	74.99	75.66	72.19 78.60	66.23	
	2044	65.16	47.74 19.65	(4.49)	(6.29)	(11.76)	34.88	42.73	46.98	57.91	80.69	2044	61.2/	0T'60	(6,86)	(17.14)	(17.49)	4.14	56.60	63.19	62.60 53.61	63.97	
	2043	59.95	42.79	(4.64)	(11.15)	(11.41)	33.60	42.43	56.09	55.49	71.29	2043	2/.44	47.83	(5.65)	(24.23)	(19.89)	1.97	57.56	61.97	65.67 51.38	60.53	
	2042	56.36	40.47	(4.59)	(8.60)	(10.65)	32.47	37.69	62.05	53.91	70.34	2042	23.45 29.05	40.5/ 54 95	(2.76)	(24.78)	(21.23)	4.78	55.50	56.14	71.36	50.97	
	2041	53.79	43.07	1.28	(11.79)	(8.86)	33.33	39.70	55.39	59.59	69.52	2041	19.22	57 80	20.6			8.89	57.08	60.20	64.20 47 54	58.38	
	2040	50.47	50.47 39.52 34.87 1.38 1.38 (11.68) ((7.79) 12.00	40.65	43.18	44.96	51.38	-		49.6/	66.35	12.60			16.12	49.87	50.54	43.02	59.87				
	2039		38.16	6.94	1 1	(7.14)	13.36 37 60	43.03	48.08	49.28			92./4	70.17	70.17 21.58 (23.33) (16.39) 46.60 46.61 48.61 48.61 41.83 51.82 51.82								
	2038			12.87		(1.06)	16.0b 39.63		38.73				46.54 10 10										
	2037		38.44 47.55			(00)	39.30		37.47				44./4										
10 5	2036 2	-		16.94			41 79		34.78				43.55										
Schedule 62 QF Avoided Costs Specified Term-Standard Power Energy Rates Hourly Values (\$MWh)	2035 2			21.42			36.12		33.31		_		42.45								36.09		
	2034 2		33.34	_		_	35 77	-	32.22				39.20			-		_	_	_	33.27	_	
	2033				18.65 18.65 (8.46) (8.46) (8.45) (4.57) 24.67 32.467 31.97 34.80 34.80 44.98 38.39 35.31 38.39 55.14 35.51 33.65 33.66 34.84 35.55 33.66 35.55 33.66 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55 35.55		urces not rs of exect																
JIe 62 erm-Sta Hourly \	2032	38.08	30.75 27 E.4	20.72	(6.45)	(4.31)	35 56	32.92	29.73	31.78			3/.88	10'DC	36.71	-		_	\rightarrow	31.68	28.48 32.01	40.83	acts. Resc thin 3 yea is all other
chedu ecified T	2031	37.55	29.92	16.07	(8.33)	(5.18)	24.68 34.68	31.06	27.65	32.06	41.37	2031	36.48	44.37	28.81	(19.11)		21.40	32.82	32.18	27.28 30.62	38.16	/ear contr lelivery wi e defined a
0 5	2030	36.85	29.30 76.1E	14.80	1 1	(1.19)	34.90	30.97	29.01	30.10	38.82		36.49	34.04	29.21			20.36	30.59	27.82	24.76		ecute 10-1 ust begin o hours) are
	2029		29.00	_			26.63 33.46		27.64		_		35.19 11 As								23.40		es must ex ntracts mu ight load-
	2028			3 13.25			9 25.36 31.76		3 25.41		_		32.81						_		1 21.86		ng resourc source co sys. LLH (ays. LLH (
	5 2027			02 22.45 16 17.43			4 3419		4 28.48				7 77 27				I I			_	29 22.04		13. Existing resources must execute 10-year contracts. Resources not All new resource contracts must begin delivery within 3 years of execution, contract expiration. Do m all days. LtH (light load-hours) are defined as all other hours. negative.
	5 2026	28.	23.	d <u>6</u>		_	79 29.34								_	-		_	20.	61	17.	29.	end of 20 contracts. of existing until 10:0 prices are
	4 202		_	.54 10.02 .64 17.15	+	_	21.19 21./0		.13 24.26			24 2025		_	_			_	_	_	14.48 17.33 16.70 17.25		rrough the te 5-year (in at time is 6:00 am ds where I
	23 2024	23.37 23.81	_	12.65 16.64	+	_	25.47 26	-	21.73 22.13		-		10.22 22.02		_			_	_	\rightarrow	15.49 14.48 14.52 16.70		ontracts th nust execu : must begi e defined a iring perio
	122 20.			11.54 12		-	24 46 25	-	20.01 21		-		22.12 20	_	-			_	-	_	12.69 15 14.97 14		es s) fer ar
	2021 20			11.27 10			23.01 24	-	19.43 20				20./1 22	_	-			_	_	+	12.67 12 13.67 12		sources m 10.80.40 cc al QF cont savy load-l r cease del
	HLH 20			Apr 1	+	-					_		Jan 2		·				\rightarrow	_	Nov 1		1. New re: RCW 8 renewi 3. QF may
ed Ma	roh		1 1	201												Et	for	ctiv	10		^	nril	I 18, 2022

Issued by

Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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SUB 03/04/22

Substitute Second Revision Sheet 62B Canceling

First Revision Sheet 62B

WN U-28

First

Year

2022

2023

2024

2025

First

Year

2022

2023

2024

2025

First

Year

2022

2024

2025

WA. UT. & TRANS. COMM. ORIGINAL

3+Year

History

\$/k₩-mo

3+Year

History

\$/k₩-mo

3+Year

History

\$/k₩-mo

0.38

2.68

5.03

9,19

5.84

7.06

8.31

10.53

7.65

8.51

9.39

10.91

RECEIVED OCT 29, 2021

AVISTA CORPORATION dba Avista Utilities

Schedule 62 QF Avoided Costs Specified-Term Standard Power & Short-Term Time of Delivery Capacity Rates Hourly Values (\$/MWh) RC¥ 80.80.40 Compliant Resources - Contracts Ending after 15 Years Hourly Capacity Value <3 Year History On-System Delivery Montana Solar + Wood Geothermal ₩indb♂ Wind Solar 4Hr Batt Hydro Biomass (off sys) Other 10.48 7.56 0.88 13.56 11.39 1.67 6.89 17.19 8.41 0.98 7.67 19.12 15.08 12.67 11.66 1.86 2.06 9.28 1.08 8.46 21.11 16.65 13.99 12.87 16.24 2.39 10.78 1.25 9.83 24.51 19.33 14.94 RCW 80.80.40 Compliant Resources - Renewal Contracts Ending after 10 Years Hourly Capacity Value <3 Year History Delivery Geothermal On-System Montana Solar + Wood ₩ind ₩ind 4Hr Batt Biomass Solar (off sys) Other Hydro 1.28 5.77 0.67 5.26 13.12 10.35 8.69 8.00 1.54 15.86 12.51 10.51 6.98 0.81 6.36 9.67 1.82 8.21 0.95 7.48 18.66 14.72 12.37 11.38 2.30 10.40 1.21 9.48 23.65 18.66 15.67 14.42 RCW 80.80.40 Non-Compliant Resources - Renewal Contracts Ending after 5 Years Hourly Capacity Value <3 Year History Delivery On-System Montana Solar + Wood Geothermal ₩ind Biomass Wind Solar 4Hr Batt (off sys) Other Hydro 0.08 0.38 0.04 0.34 0.86 0.68 0.57 0.52 2023 0.59 2.65 2.41 6.01 4.74 3.67 0.31 3.98 1.10 4.97 0.58 4.53 11.30 8.91 7.49 6.89 2.01 9.08 1.05 8.28 20.65 16.28 13.68 12.59 1. Capacity payments are based on an annual capacity value multiplied by the standardized on-peak capacity contribution divided by a standardized capacity factor. Once QF output exceeds that of the assumed capacity factor level, capacity payments will cease until the next contract year.

- 2. Existing resources with 3 years of operating history will receive a \$/MWh payment derived using the \$/kW-mo rate. To convert the \$/kW-mo rate to a per-MWh rate, multiply the \$/kW-mo rate by 12 months and multiply it again by the capacity contribution factor defined in tariff and then divide that figure by the average capacity factor over the same number of years used to define the capacity contribution factor.
- 3. On-Peak Capacity Contribution Assumptions <3 Years Operating History: On-System Wind: 5% Montana Wind: 30% Solar: 2% Solar + 4Hr Battery: 15% Hydro: 61% Other: 100%
- Standardized Capacity Factor Assumptions <3 Years Operating History: On-System Wind: 31% Montana Wind: 49% Solar: 24% Solar + 4Hr Battery: 23% Hydro: 37% Wood Biomass: 77% Geothermal (off-sys): 92%
- 5. Fixed rate is for contracts ending in 2035. Shorter terms will receive capacity payment based on value provided over the term of the contract.
- 6. Capacity contribution payment with batteries is based on the size of the resource itself, not the summation of the battery and resource. Battery size is assumed to be equal to a multiple of the underlying resource capacity (e.g., 2 MW solar + 4 hr battery = 8 MWh battery).

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Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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Substitute Second Revision Sheet 62D

SUB 03/04/22

Canceling First Revision Sheet 62D

WN U-28

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5	82.55	68.74	40.85	11.09	3.20	20.56	23.67	61.61	64.47	63.82	91.90	112.57	2	79.09	80.11	55.48	8.40	(5.89)	6.56	26.63	91.45	92.12	88.65	95.06	82.69		
4 2045	81.62 82	64.20 68	40.11 40	11.97 11	10.17 3	4.70 20	18.97 23	51.33 61	59.19 64	63.44 63	74.37 91	97.15 112	ld 2045	77.73 79	75.61 80	56.53 55	9.60 8	(0.68) (5	(1.03) 6	20.59 26		79.65 92	79.06 88	70.06 95	80.43 82		
3 2044	76.41 81	59.25 64	42.45 40		5.31 10	5.05 4	19.73 18	50.06 51	58.89 59	72.55 63	71.95 74	87.75 97	3 2044	73.90 77	68.95 75	64.29 56	10.81 9	(7.77) (0		18.43 20		78.43 79		67.84 70	76.99 80		
2 2043	72.82 76	56.93 59	43.11 42	11.86 11	7.86 5	5.81 5	18.20 19	48.93 50	54.14 58	78.50 72	70.36 71	86.80 87	2043	69.91 73	65.43 68	71,41 64	13.69 10	(8.32) (7		21.24 18				52.79 67	67.42 76		
1 2042					4.67 7.	7.60 5.			56.16 54.				1 2042			74.26 71.	25.53 13.	(8.19) (8.			$ \rightarrow$				74.83 67.		
0 2041	33 70.25	97 59.53	33 44.45	34 17.74		8.67 7.	45 19.67	10 49.78		42 71.85	34 76.05	70 85.98	0 2041	13 69.43	05 66.43			(6.87) (8.		58 25.35		00 76.66	45 80.66	48 59.00			
9 2040	65.86 66.93	54.61 55.97	56.23 51.33		5.52 4.78	9.32 8.0	29.82 28.45	54.06 57.10	59.48 59.64	64.54 61.42	65.74 67.84	80.59 85.70	9 2040	64.04 66.13	59.32 61.05	86.63 82.80	38.04 29.06	(6.87) (6.8		35.06 32.58		69.60 67.00		58.29 59.48	68.28 76.33		
2038 2039	63.98 65.	53.92 54.			7.34 5.	9.40 9.	32.51 29.	56.09 54	54.58 59.	55.19 64	64.58 65.	74.82 80.	2038 2039	63.01 64	59.11 59	88.06 86	49.70 38.	(1.12) (6		35.34 35.		61.55 69.		57.96 58	69.92 68		
2037 200	61.97 63	54.90 53	63.81 59		6.63 7	9.46 9	31.68 32	55.76 56	52.29 54	53.93 55	61.28 64	69.31 74	2037 200	61.20 63	57.52 59	89.99 88	43.46 49	(8.15) (1	(2.13) (1	33.88 35	\rightarrow		57.88 57	54.65 57	65.89 69		
2036 20	60.19 61	51.68 54	71.05 68		7.50 (10.23	32.19 31	58.25 55	51.66 52	51.24 58	56.44 61	66.52 69	2036 20	60.00 61	52.27 57	90.51 89	49.26 43	(5.92) (8		34.45 33				51.47 54	60.24 65		
2035 20	58.63 6	50.99 5	64.77 7		8.80	11.85 1	33.33 3	52.58 5	49.85 5	49.77 5	58.04 5	67.22 6	2035 20	58.91 6	51.40 5	82.91 9	52.51 4	(3.96)		37.10 3		55.32 5		53.91 5	61.17 6		
2034 2	56.79	49.80	63.58		7.48	12.12	36.80	52.23	49.84 4	48.68 4	53.52	63.60 (2034 2	55.66	50.18	78.94 8	45.32	(4.81)		37.69	_			50.83	59.48 (er hours.	
2033	56.26	49.90	55.53	35.11	8.00	11.89	41.13	51.80	50.75	48.43	51.26	61.44	2033	54.85	51.60	67.51	45.81	(1.67)	2.65	40.24	51.29	52.01	48.76	50.12	58.11	as all oth	
2032	54.53	47.21	54.00	37.18	10.01	12.15	44.07	52.02	49.37	46.19	48.24	58.52	2032	54.34	47.07	69.03	53.17	3.74	2.87	39.36	51.22	48.14	44.94	48.46	57.29	e defined	
2031	54.00	46.38	50.24		8.13	11.28	41.21	51.13	47.52	44.11	48.52	57.83	2031	52.94	47.00	60.83	45.26	(2.65)	1.14	37.86			43.74	47.08	54.62	-hours) ar	
2030	5 53.31	6 45.76	6 42.61		5 9.50	1 15.27	8 44.43	2 51.36	5 47.43	0 45.47	6 46.56	3 55.28	2030	5 52.95	7 45.87	1 50.50	9 45.67	7 1.41	5 6.01	1 36.82		_	6 41.22	5 43.57	4 51.51	light load	charges.
8 2029	24 52.65	67 45.46	08 42.36		68 11.55	55 20.01	81 43.08	22 49.92	37 46.95	87 44.10	19 47.06	77 55.13	8 2029	27 51.65	96 46.57	15 46.01	87 43.39	4.77		04 36.91		88 45.67	32 39.86	00 43.75	58 51.24	lays. LLH (tegration
2027 2028	49.53 50.24	43.34 43.67	38.95 39.08	33.88 29.71	13.41 10.68	26.85 20.55	43.75 41.81	50.65 48.22	48.79 46.37	44.94 41.87	44.15 44.19	53.38 52.77	2027 2028	47.74 49.27	43.78 43.96	40.83 41.15	41.88 39.87	8.78 5.46		36.25 36.04		42.47 38.88	38.50 38.32	40.77 41.00	46.82 48.68	10:00 pm all days. LLH (light load-hours) are defined as all other hours.	λ. Απιεί το γέαις ταικό από ενά εκλαιαικά μότων grown ταικ στέ υτέ νατώ το τη από γέαι τ.ο. 3. Rate does not include adjustments for variable energy resource integration charges.
2026 20	31.44 49	26.16 4	21.36 3	21.90 3	4.68 1	14.23 20	26.03 4	32.08 51	31.29 4	27.79 4	28.49 4	38.79 5	2026 20	28.48 4	24.61 4	19.85 4	25.45 4	(2.28)	7.96 1	22.20 3		_	_	25.65 4	32.05 4		e energy r
2025	24.14	20.96	18.02	17.15	1.96	11.86	21.70	29.09	26.43	24.26	22.40	28.78	2025	21.79	18.84	15.40	20.75	(4.90)		15.92	19.45	19.34	17.33	17.25	24.22	as 6:00 an	or variable
23 2024	37 23.81	22 18.98	73 19.34		5.421 5.32	33 16.22	81 21.19	47 26.10	78 24.18	73 22.13	36 21.68	37 27.98	23 2024	92 22.99	79 16.41	82 15.15	81 16.68	28) (8.41)	62 4.33	99 14.21	_	48 15.73	49 14.48	52 16.70	90 23.71	e defined	latments f
2022 2023	25.73 23.37	20.90 19.22	18.05 17.73	11.54 12.65	4.27 5.4	13.08 13.33	18.71 19.81	24.46 25.47	22.18 24.78	20.01 21.73	19.83 19.36	25.90 25.37	2022 2023	22.12 20.92	18.01 16.79	12.91 12.82	10.07 11.81	(3.69) (1.28)	7.69 7.62	14.22 13.99		13.34 16.48	12.69 15.49	14.97 14.52	20.74 19.90	-hours) ar	clude adju
2021 2	24.43 2	20.20 20	17.29	11.27 1	4.19	12.90 1	17.63 1	23.01 24	21.49 2	19.43 20	18.66 1	24.42 2	2021 2	20.71 2	17.13 1	12.67 1	9.85 1	(5.62) (6.82	14.09 1/		13,46 1	12.67 1	13.67 1	19.21 2	1. HLH (heavy load-hours) are defined as 6:00 am until	a. Arter of years rates are escarated using growth rate الله عند عند عند عند الله عند عند الله عند عند الله عن 3. Rate does not include adjustments for variable ener
HLH	Jan	Feb	Mar	Apr	May	nnl	lut	Aug	Sep	Oct	Nov	Dec	HII	Jan	Feb	Mar	Apr	May	nn	Ъ	Aug	Sep	Sct	Nov	Dec	1. HLH (h 2. After 1	2. Aitel . 3. Rate d

Patish D. Ehbar

By Patrick Ehrbar, Director, Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities 75.66 72.19 78.60 16.46 66.09 52.28 47.36 62.63 63.65 39.02 (8.06 (22.34 **9.8**9 74.99 66.23 2045 7.2 45.1 2045 10.1 2045 75.4 24.3 5 쯓 96.1 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 16.46 47.74 2044 59.16 (17.14)(17.49) 56.60 63.19 62.60 65.16 (6.29) (6.86) 23.65 (4.49) 11.76) 2.51 34.88 46.98 57.91 40.07 4.14 53.61 63.97 2044 42.73 80.69 61.27 2044 (24.23) 57.56 59.95 42.79 (11.15)33.60 55.49 2043 52.49 47.83 (5.65) (19.89) 51.38 60.53 2043 26.00 (4.64) (11.41)3.27 56.09 57.44 61.97 65.67 2043 42.43 71.29 1.97 (24.78) 2042 55.50 40.47 (8.60) (10.65) 32.47 62.05 53.91 48.97 54.95 (21.23) 56.14 71.36 36.33 2042 56.36 (2.76) 50.97 2042 26.65 (4.59) 1.74 37.69 70.34 53.45 4.78 2041 (18.19) 57.08 42.54 (11.79) 33.33 55.39 59.59 49.98 57.80 (23.33) (24.65) 60.20 64.20 2041 53.79 43.07 27.99 (8.86) 3.21 39.70 52.97 9.07 8.89 58.38 2041 1.28 69.52 Energy Only Value Assuming Flat Delivery All Hours in a Year - Example Rates For Large QF Resources, Not Applicable to Small QF 2040 (15.79) **2040** 50.47 51.38 44.59 66.35 50.54 39.52 (11.68) 40.65 44.96 12.60 49.87 (7.79) 43.02 2040 34.87 1.38 12.00 43.18 69.24 49.67 16.12 55.99 59.87 (23.33) **2039** 49.40 38.16 (10.93) 37.60 43.03 48.08 49.28 42.86 70.17 (16.39) 46.84 41.83 2039 (7.14)47.59 21.58 18.60 39.77 13.36 53.14 51.82 6.94 64.13 2039 48.61 apacity Only Value Assuming Flat Delivery All Hours in a Year -- Example Rates For Large QF Resources, Not Applicable to Small QF. **2038** 47.52 37.46 (9.12) (17.58) 41.50 2038 71.61 (17.50)42.79 (7.06) 16.06 39.63 38.12 38.73 48.13 2038 46.55 42.65 33.24 46.68 45.09 40.58 53.46 12.87 18.88 58.36 38.44 44.82 27.00 (24.60) 38.20 2037 2037 45.51 (9.83) 37.47 41.06 73.54 (18.59) 44.99 39.30 44.74 46.15 49.43 47.35 13.66 (7.00) 15.22 17.42 41.42 35.83 52.85 2037 (22.38) 2036 32.80 (19.83) **2036** 43.74 35.22 (8.96) 34.78 39.99 43.55 35.81 74.05 39.95 35.01 43.78 54.59 16.94 (6.23) 15.73 41.79 35.20 50.06 2036 17.99 40.77 37.82 (20.42) (7.66) 34.94 36.05 (18.29) 34.53 41.58 42.45 66.45 20.64 34.58 37.45 2035 33.31 **2035** 42.17 21.42 (4.61) 16.87 36.12 33.39 2035 36.09 48.31 50.76 38.87 44.71 **Estimated Avoided Costs** (21.27)(8.98) 28.86 (16.46) **2034** 40.33 33.34 (4.34) 20.34 32.22 37.06 2034 39.20 33.72 62.49 21.23 36.75 34.38 43.03 2034 47.12 17.23 35.77 33.38 47.14 34.35 33.27 Hourly Values (\$/MWh) 1. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours (18.13) 2033 39.80 (8.46) 35.14 33.45 34.80 2033 33.66 2033 35.34 38.39 51.05 29.35 39.07 18.65 (4.57) 24.67 34.29 31.97 44.98 (13.81)23.79 34.84 35.55 41.65 32.31 16.46 **2032** 38.08 30.75 37.54 35.56 29.73 31.78 2032 30.61 52.58 36.71 (12.72)(13.59) 34.76 28.48 32.01 (6.45) 2032 20.72 27.61 37.88 22.90 31.68 40.83 (4.31)32.92 42.06 Hourly Values (\$/MWh) 16.46 (11.11) **2031** 37.55 29.92 30.54 28.81 32.82 30.62 33.78 16.07 (8.33) (5.18) 24.75 34.68 31.06 27.65 32.06 41.37 2031 36.48 44.37 (15.32) 21.40 32.18 27.28 38.16 2031 16.46 (15.05) **2030** 36.85 29.30 26.15 (1.19) 30.10 29.42 34.04 (10.45) 20.36 30.59 27.11 (96.96) 27.98 34.90 29.01 2030 24.76 14.80 36.49 29.21 38.82 27.82 35.05 30.97 2030 16.46 Rate does not include adjustments for variable energy resource integration charges. **2029** 36.19 13.53 (11.69)29.00 33.46 27.64 30.11 29.55 26.93 26.36 27.30 (4.91)30.61 (6.50) 34.79 25.90 3.55 26.63 30.49 35.19 20.45 23.40 2029 29.21 2029 38.67 16.46 **2028** 33.78 13.25 (5.78) 27.73 27.50 23.41 (11.00) 27.21 25.36 31.76 25.41 24.69 24.98 24.54 4.09 (4.67) 22.62 29.91 19.58 22.42 21.86 32.22 36.31 2028 32.81 2028 Capacity value is applied to all delivered energy during a calendar year 16.46 **2027** 33.08 26.89 22.49 17.43 (3.04) 10.39 27.29 34.19 28.48 27.69 27.32 24.37 25.42 (7.67) 19.79 24.31 2027 32.34 31.28 Ξ 26.23 22.04 30.37 36.92 2027 26.01 2.74 2026 23.41 23.29 29.34 25.74 17.10 22.71 28.70 19.16 11.49 25.04 2026 21.87 (5.02) 22.91 2026 18.62 1.94 28.55 25.74 5.22 19.45 20.70 19.64 17.29 29.31 22.40 (4.90) 2025 20.96 17.15 21.70 29.09 24.26 2025 18.84 15.40 20.75 19.45 17.25 1.96 2025 24.14 8.25 18.02 11.86 26.43 21.79 15.92 19.34 17.33 24.22 (8.41) 16.70 18.98 21.19 26.10 21.68 2024 16.41 15.15 16.58 2024 2024 23.81 19.34 16.64 5.32 16.22 22.13 16.68 15.73 14.48 24.18 22.99 4.33 14.21 23.71 13.33 21.73 19.36 16.79 11.81 (1.28)15.73 2023 2023 23.37 19.22 17.73 12.65 5.42 19.81 25.47 2023 12.82 13.99 16.48 15.49 14.52 19.90 24.78 20.92 7.62 25.37 (3.69) 2022 20.**C** 18.05 11.54 4.27 24.46 20.01 19.83 2022 18.01 14.22 15.40 13.34 12.69 14.97 20.74 13.08 12.91 10.07 2022 25.73 18.71 22.18 25.90 22.12 7.69 17.13 20.20 4.19 23.01 19.43 18.66 2021 (5.62) 14.77 24.43 11.27 12.90 17.63 12.67 9.85 14.09 13.46 13.67 2021 17.29 21.49 24.42 6.82 12.67 19.21 2021 20.71 Feb Mar Apr Aug ij Nov Ξ Feb Mar May 픺 Jan Mav ŋ g ğ Jan Ą ŋ Aug 5 g <u>م</u> Ξ ĕ March 04, 2022 Effective Issued April 18, 2022

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