RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	G-ROR-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Ref/Basis Account Description System Washington Idaho

G-OPS Gas Net Operating Income (Loss)

Adjustments

Adjusted Gas Net Operating Income (Loss)

G-APL Gas Net Adjusted Rate Base

RATE OF RETURN



Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

	S OF OPER	RATIONS PERCENTAGES	Report ID: G-ALL-1A		AVIS	STA UTILITIES
		ovember 30, 2020 Averages Basis				
Basis	Ref	Description	Based on Data from:	I System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage Total Number of Customers Percentage Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Input Elec/Gas North/Oregon 4-Factor

Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Adjustments

Total

Percentage

Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total

Percentage

Number of Customers at

Percentage

Net Direct Plant Percentage

Total Percentages Average (CD AA) 01-01-2019 thru 12-31-2019



RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Input Gas North/Oregon 4-Factor

Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Total Percentage

Direct Labor Accts 580 - 894

Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total

Percentage

Number of Customers at

Percentage

Net Direct Plant

Percentage

Total Percentages Average (GD AA) Total Electric Gas North Oregon Gas

01-01-2019 thru 12-31-2019

RESULTS O	F OPER	RATIONS	Report ID:	AVISTA UTILITIES
		PERCENTAGES	G-ALL-1A	
For Month Er	nded No	vember 30, 2020		
Average of M	Monthly A	Averages Basis		
Inpu	ut	Elec/Gas North 4-Factor	01-01-2019 thru 12-31-2019	
		Direct O & M Accts 580 - 894		
		Direct O & M Accts 901 - 935		
		Adjustments		
		Total		
		Percentage		
		Direct Labor Accts 580 - 894		
		Direct Labor Accts 901 - 935		
		Total		
		Percentage		
		Number of Customers at		
		Percentage		
		Net Direct Plant		
		Percentage	·	
		Total Percentages		
9		Average (CD AN/ID/WA)		
JP		Gas North/Oregon JP Factor %	01-01-2019 thru 12-31-2019	
10		Actual Annual Throughput	01-01-2019 thru 12-31-2019	
10		Percent		
		Book Depreciation	11-01-2020 thru 11-30-2020	
11		Percent	11 01 2020 4114 11 00 2020	
			:	
		Net Gas Plant (before ADFIT) - AMA	10-01-2020 thru 11-30-2020	
12		Percent		
	G-PLT	Net Gas General Plant - AMA	10-01-2020 thru 11-30-2020	
13		Percent		
		Not Allocated Schodule Mile AMA	11 01 2020 thm: 11 20 2020	
14		Net Allocated Schedule M's - AMA Percent	11-01-2020 thru 11-30-2020	
14		FEICEIR	:	
99	Input	Not Allocated		
00	mpat	Not / Modatou	:	

RESULT	S OF OPE	RATIONS	Report ID:		AVIS	STA UTILI	TIES					
GAS OP	RATING S	STATEMENT	G-OPS-1A									
For Mont	n Ended No	ovember 30, 2020										
		Averages Basis		********** SYSTEM *********			******* WASHINGTON *******			*******	IDAHO ********	*****
Ref/Basis	S Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:										
_		OPERATION										
3	870000	Supervision & Engineering										
3	871000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3 3	876000 877000	Measuring & Reg Sta Exp-Industria Measuring & Reg Sta Exp-City Gate										
3	878000	Meter & House Regulator Expenses										
3	879000	Customer Installation Expenses	5									
3	880000	Other Expenses										
3	881000	Rents										
3	001000	Kenis										
		MAINTENANCE										
3	885000	Supervision & Engineering										
3	887000	Mains										
3	889000	Measuring & Reg Sta Exp-General										
3	890000	Measuring & Reg Sta Exp-Industria	I									
3	891000	Measuring & Reg Sta Exp-City Gate										
3	892000	Services										
3	893000	Meters & House Regulators										
3	894000	Other Equipment	_									
		TOTAL DISTRIBUTION OPERATION	NG EXP									
0.000												
G-DEPX		Depreciation Expense-Distribution										
G-OTX		Taxes Other Than FIT		_								
		TOTAL DISTR DEPR/AMRT/NON-	FII TAXES									
		TOTAL DISTRIBUTION EXPENSE	s -	_								
			-									

RESULT	S OF OPEI	RATIONS	Report ID:		AVIS	STA UTILI	TIES					
GAS OP	ERATING S	STATEMENT	G-OPS-1A									
For Mont	h Ended No	ovember 30, 2020										
		Averages Basis		*******	SYSTEM *******	*****	****** W/	ASHINGTON *	*****	*******	IDAHO *******	*****
		Description	·	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		CUSTOMER ACCOUNTS EXPE	ENSES:									
2	901000	Supervision										
2	902000	Meter Reading Expenses										
2		Customer Records & Collection	Expenses									
2	904000	Uncollectible Accounts										
2	905000	Misc Customer Accounts	-	-								
		TOTAL CUSTOMER ACCOUNT	rs expenses									
		0.10701455 0551//05 0.11/50	=\/==\									
0.000	0001/1/1/	CUSTOMER SERVICE & INFO										
G-908		Customer Assistance Expenses										
2	909000	Advertising										
2	910000	Misc Customer Service & Info Ex TOTAL CUSTOMER SERVICE										
		TOTAL COSTOMER SERVICE	& INFO EXP	-								
		SALES EXPENSES:										
2	912000	Demonstrating & Selling Expens	202									
2	913000	Advertising	.03									
2	916000	Miscellaneous Sales Expenses										
-	010000	TOTAL SALES EXPENSES	-									
			-									
		ADMINISTRATIVE & GENERAL	EXPENSES:									
4	920000	Salaries										
4	921000	Office Supplies & Expenses										
4	922000	Admin. Expenses Transferred - 0	Credit									
4	923000	Outside Services Employed										
4	924000	Property Insurance Premium										
4		Injuries and Damages										
4		Employee Pensions and Benefits										
4	928000	Regulatory Commission Expense										
4	930000	Miscellaneous General Expense	es									
4	931000	Rents										
4	935000	Maintenance of General Plant										
		TOTAL ADMIN & GEN OPERAT	IING EXP									

RESULTS	S OF OPEI	RATIONS	Report ID:		AVIS ⁻	TA UTILI	TIES					
		STATEMENT	G-OPS-1A									
For Month	Ended No	ovember 30, 2020										
		Averages Basis		*******	SYSTEM *******	****	****** W	ASHINGTON **	*****	******	IDAHO *******	*****
	,	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
			_									
G-DEPX		Depreciation Expense-General Pla	ant									
G-AMTX		Amortization Expense - General Pl										
G-AMTX		Amortization Expense - Misc IT Int										
G-AMTX		Amortization Expense-General Pla										
99	407025	WA GRC Jackson Prairie O&M De										
99	407229	Idaho Earnings Test Amortization	, ionai									
99	407230	Tax Reform Amortization										
99	407302	Amortization WA Excess Natural G	Sas Line Extens									
99	407305	Natural Gas Depreciation Study De										
99	407311	Regulatory Debit - AFUDC Amortiz										
99	407311	Regulatory Debit - FISERVE Amor										
99	407314	AFUDC Equity DFIT Deferral	uzauon									
99	407313	Existing Meters/ERTs Excess Dep	reciption Deferr									
99	407335	DSIT Amortization - ID	reciation Deteri									
99	407368	Project Compass Amortization										
99	407308	Regulatory Credits-Deferral-FISER	D\/E									
99	407414	WA GRC Jackson Prairie Deferral										
99	407425	Regulatory Deferral - AMI										
99	407436											
	-	Regulatory Deferral - COVID-19 Project Compass Deferral - ID										
99	407468	•	1									
99 C OTY	407493	Amortization - 2015 Remand Refu	na									
G-OTX		Taxes Other Than FITA&G										
		TOTAL A&G DEPR/AMRT/NON-F	II TAXES									
		TOTAL ADMIN & GENERAL EXPI	ENSES									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOS	S) BEFORE FIT									
G-FIT		FEDERAL INCOME TAX										
G-FIT		DEFERRED FEDERAL INCOME										
G-FIT		AMORTIZED INVESTMENT TAX	-									
		GAS NET OPERATING INCOME	(LOSS)									
	510N 5 4 = :	00										
	TION RATI											
G-ALL		System Contract Demand										
G-ALL		Number of Customers										
G-ALL		Direct Distribution Operating Exper	nse									
G-ALL		Jurisdictional 4-Factor Ratio										
G-ALL	10	Actual Annual Throughput										

G-ALL 99

Not Allocated

	CATION	OF OTHER REVENUE	Report ID: G-495-1A		AV	ISTA UTILI	TIES					
		ovember 30, 2020 Averages Basis		************ SYSTEM ***********			******* WASHINGTON ********			*******	* IDAHO ******	*****
Ref/Basis				Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		•										
4	495000	Other Gas Revenue-Miscellaneous	3									
4	495028	Deferred Exchange Reservation										
4	495100	Entitlement Penalties										
4	495280	Other Gas Rev-Decoupling Mecha	nism									
99	495311	Contra Decoupling Deferral										
4	495328	Residential Decoupling Deferral										
4	4 495329 Amortization Res Decoupling Deferral											
4 495338 Non-Res Decoupling Deferred Rev												
4		Amortization Non-Res Decoupling										
4	495600	Other Gas Revenue-DSM Lost Ma	rgin									
4	495680	Other Gas Revenue-Margin Reduc	tion									
4	495711	Other Gas Revenue-Glendale Syst	em									
4	495780	Other Gas Revenue-PPP Recovery	/									
4	495900	Gas Customers-Other Gas Revenu	ies									
		TOTAL OTHER GAS REVENUES	_									
ALLOCATI	-											
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										

		PERATIONS	Report ID:		AVISTA UTILITIES							
		F PURCHASED GAS COSTS	G-804-1A									
		November 30, 2020		******	SYSTEM ******	********	WASHINGTON *********			*****		
	: Account	ly Averages Basis Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
(OI) Baois	. 7.0000111	Весеприон		Direct	7 tiloodtod	rotar	Direct	7111000100	Total	Bileet	Amodated	Total
6	804000	Gas Purchases										
1	804001	Pipeline Demand Costs										
1	804002	Transport Variable Charges										
6	804010	Gas Costs - Fixed Hedge										
6	804014	GTI Contributions										
6	804017	Transaction Fees										
6	804018	Merchandise Processing Fee										
6	804140	Gas Research Contributions										
6	804170	Gas Transaction Fees										
6	804600	Gas Purchases - Financial										
6	804700	Gas Costs - Offsystem Bookou	ut									
6	804711	Gas Costs - Offsystem Bookou	ut Offset									
6	804730	Gas Costs - Intracompany LD0	C Gas									
6	804999	Off System Gas Purchases										
99	805110	Gas Exp - Rate Amortizations										
99	805111	Amortize ID Holdback										
99	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS CO	OSTS									
ALLOCA	ATION RA	TIOS:										
G-ALL	1	System Contract Demand										
G-ALL	6	Actual Therms Purchased										
G-ALL	99	Not Allocated										

ALLOC	TS OF OPERATIONS CATION OF ACCOUNT 908	Report ID: G-908-1A										
	nth Ended November 30, 2020 e of Monthly Averages Basis		*******	SYSTEM ******	*****	********	ASHINGTON ***	*****	******	**************************************		
	i:Account Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		
	·											
2	908000 Customer Assistance Expense											
99	908600 Public Purpose Tariff Rider Expens	se Offset										
99	908610 Limited Income Tax Refund Progra	am										
99	908690 Schedule 91 Amortization included	d in Unbillec										
99	908990 DSM Amortization											
	Total Account 908	_ _	_ _									
ALLOC	ATION RATIOS:											
G-ALL G-ALL												
G-ALL	. 99 NOI Allocated											

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Ref/Basis Description System Washington Idaho

Debt

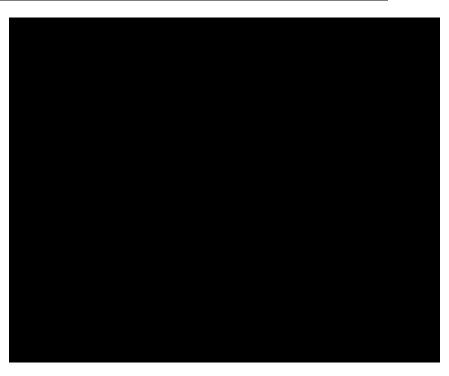
- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



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RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	
5 (/5	

Average of Month	nly Averages Basis					
Ref/Basis	Description			System	Washington	Idaho
G-OPS	Calculation of Taxable Operating Operating Revenue	Income:				
G-OPS	Operating & Maintenance Expens	se				
G-OPS	Book Deprec/Amort and Reg Am	ortizations				
G-OTX	Taxes Other than FIT Net Operating Income Before FI	T .	-			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amor Schedule M Adjustments Taxable Net Operating Income	tization	-			
	Tax Rate					
	Federal Income Tax	-	-			
G-DTE	Deferred FIT					
99 411400	Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC		-			
ALLOCATION RA G-ALL 99	ATIOS: Not Allocated					

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RESULTS OF OPERATIONS

GAS SCHEDULE M ADJUSTMENTS
For Month Ended November 30, 2020
Average of Monthly Averages Basis

AVISTA UTILITIES

For Month Ende Average of Mon				******	* SYSTEM *****	*****	********* \//	ASHINGTON ***	*****	******	* IDAHO *******	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
- Ttoi, Baoid		Book Depreciation & Amortizat	tion	Biroot	7 tillooatoa	rotar	Biroot	7 illocator	rotar	Biroot	7 tillocatoa	rotar
10		•										
12 12		Contributions In Aid of Constru	iction									
		Injuries and Damages										
12		FAS106 Current Retiree Medic										
99		Deferred Gas Credit and Refu										
12		Redemption Expense Amortiza	ation									
99		DSM Tariff Rider										
12		FAS87 Current Pension Accru	al									
12		Customer Uncollectibles										
99		Decoupling Mechanism										
12		Interest Rate Swaps										
12	997035											
12	997048											
12		Tax Depreciation										
12		Deferred Gas Exchange										
99		Amortization of Unbilled Rever										
12		Book Transportation Depreciat	tion									
12		Deferred Compensation										
4		Meal Disallowances										
12	997083	Paid Time Off										
12	997084	Customer Uncollectibles										
99	997098	Provision for Rate Refund										
12	997101	Repairs 481 (a)										
99	997102	Amort Idaho Earnings Test (25	54229)									
99		Def Project Compass	,									
99	997105	WA Nat Gas Line Extension										
99		MDM System										
99		Provision for Rate Refund-Tax	Reform									
99		Tax Reform Amortization										
99		FISERVE										
12		Capitalized Transportation										
12		AFUDC Equity Tax Flow Throu	ıah									
12		AFUDC Equity CWIP	~g									
12		AFUDC Debt CWIP										
12		AFUDC Equity DFIR Deferral										
12		Depreciation Study Deferral										
12		AFUDC Tax CPI										
12		Transportation Tax Disallowan	ce									
12		COVID-19										
	007 120	TOTAL SCHEDULE M ADJUS	STMENTS									
		TOTAL CONLEDGEE IN ADDOC	STIVILITIE									
ALLOCATION F	PATIOS:											
G-ALL	1	Contract System Demand										
G-ALL	2	Number of Customers										
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL G-ALL	6	Actual Therms Purchased										
G-ALL G-ALL												
-	11	Book Depreciation	ΛN4Λ									
G-ALL	12	Net Gas Plant (before ADFIT)	- AIVIA									
G-ALL	99	Not Allocated										

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RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Ref/Basis Account Description	System	Washington	Idaho

12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL
12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT) - AMA

G-ALL 99 Not Allocated



Page 1 of 1 Print Date-Time: 1/11/2021 3:50 PM

	S OF OPER	RATIONS AN FEDERAL INCOME TAX	Report ID: G-OTX-1A			,	AVISTA UTILITIES					
		ovember 30, 2020	o o ix ix									
		Averages Basis		************* S	YSTEM *******	****	****** WASH	HINGTON *****	****	*******	DAHO ******	*****
	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND										
		DISTRIBUTION										
99	408110	State Excise Tax										
99	408120	Municipal Occupation & Lice	ense Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca	l Tax									
99	408170	R&P Property Tax - Distribut	tion									
99	409100	State Income Tax										
99	411410	State Income Tax-ITC Defer	red									
99	411420	State Income Tax-ITC Amor TOTAL DISTRIBUTION TA										
		ADMINISTRATIVE & GENER	AL									
99	408115	Payroll Taxes TOTAL A&G TAX										
		TOTAL TAXES OTHER THAI	N FIT									
ALLOCA ⁻ G-ALL	TION RATI 1	OS: System Contract Demand										

RESULTS GAS UTILI	TY PLANT		Report ID: G-PLT-1A			A'	VISTA UTILITI	ES				
		ember 30, 2020		*******	OVOTEN 4 ******	****	********	A CLUNIOTONI ***	*****	*******	** IDAHO ******	****
		erages Basis			SYSTEM ******			ASHINGTON ***				
Ref/Basis	Account	Description PLANT IN SERVICE		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	303000	INTANGIBLE PLANT:										
4 4	3031XX	Misc Intangible Plant (303000) Misc Intangible IT Plant (3031)										
4	303177	TOTAL INTANGIBLE PLANT										
		TOTAL INTANGIBLE PLANT										
		UNDERGROUND STORAGE	PI ANT:									
1	350XXX	Land & Land Rights										
1	351XXX											
1	352XXX	•										
1	353000	Lines										
1	354000	Compressor Station Equipmen	t									
1	355000	Measuring & Regulating Equip										
1	356000	Purification Equipment										
1	357000	Other Equipment										
		TOTAL UNDERGROUND STO	RAGE PLA									
_		DISTRIBUTION PLANT:										
6	374200	Land & Land Rights										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Equip										
6	379000 380000	Measuring & Reg Station Equip	b-City Gate									
0	381XXX	Services Meters										
6	382000	Meter Installations										
6	383000	House Regulators										
6	384000	House Regulator Installations										
6	385000	Industrial Measuring & Reg Sta	Fauin									
6	387000	Other Equipment	Lquip									
U	307000	TOTAL DISTRIBUTION PLAN	т 📕									
		TO TAL DIGITADO HON PLAN	'									
		GENERAL PLANT										
	0001/1/1/	=										

389XXX Land & Land Rights

390XXX Structures & Improvements
391XXX Office Furniture & Equipment
392XXX Transportation Equipment
393000 Stores Equipment

393000 Stores Equipment
394000 Tools, Shop & Garage Equipment
395XXX Laboratory Equipment
396XXX Power Operated Equipment
Communications Equipment
Miscellaneous Equipment
TOTAL GENERAL PLANT

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RESULTS		TIONS	Report ID:		AVISTA UTILITIES	
GAS UTILI	TY PLANT		G-PLT-1A			
		ember 30, 2020				
Average of	Monthly Av	erages Basis		******** SYSTEM *******	******* WASHINGTON *******	************ IDAHO *********
Ref/Basis	Account	Description				
		TOTAL PLANT IN SERVICE				
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DI				
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 TOTAL ACCUMULATED AN	1XX			
		TOTAL ACCUMULATED DI	EPR/AMO			
		NET GAS UTILITY PLANT be	efore DFIT			
12 4, 12 4 4 12	282900 282900 282919 283750 283850	ADFIT - Common Plant (2829	900 from C 919 from C 750 from C Redemptio			
		NET GAS UTILITY PLANT				
ALLOCATI	ON RATIOS	٠.				
G-ALL	1	System Contract Demand				
G-ALL	4	Jurisdictional 4-Factor Ratio				
G-ALL	6	Actual Therms Purchased				
0 411	40	N (O DI (II (ADEIT				

G-ALL

12

Net Gas Plant (before ADFIT) - AMA

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

OTHER ADJUSTMENTS: 108121 AMI Existing Meters/ERTs Deferral A/D

182332 Regulatory Asset - AFUDC 182318 Accumulated Amortization - AFUDC 117100 Gas Stored - Recoverable Base Gas 164100 Gas Inventory--Jackson Prairie 164115 Gas Inventory--Clay Basin 252000 Customer Advances

235199 Customer Deposits

Working Capital 186710 DSM Programs

NET RATE BASE

Not Allocated

NET GAS PLANT IN SERVICE

254911 Rate Base-Regulatory Liability-Nonplant E

283302 ADFIT - WA Excess Nat Gas Line Extensi

TOTAL OTHER ADJUSTMENTS

182302 WA Excess Nat Gas Line Extension

System Contract Demand

Jurisdictional 4-Factor Ratio

G-PLT

99

99

99

99

C-WKC

G-ALL

G-ALL

G-ALL

ALLOCATION RATIOS:

1

99

AVISTA UTILITIES

******* SYSTEM ********			****** W	ASHINGTON ****	*****	************** IDAHO ***********		
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

DEOU TO C	OF OPERATIONS		D	1		AV//OTA LITH ITIEO		
RESULTS C	U DEDDECLATIONS	EVDENCE	Report ID:			AVISTA UTILITIES		
	H DEPRECIATION I		G-DEPX-1A					
For Month E	nded November 30,	2020						
Average of it	Monthly Averages Ba	3515	Assigned or	Assigned or	Assigned or			
		System	Allocated	Allocated	Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis								
Electric Pro								
	Steam (ED-AN)							
	Steam (ED-ID)							
	Steam (ED-WA)							
	Hydro (ED-AN) Other (ED-AN)							
Total Flectr	ric Production							
Total Liecti	ic i roduction							
Electric Tra	nsmission							
	ED-AN							
	ED-ID							
	ED-WA							
Total Electr	ic Transmission							
Electric Dis	tribution							
	ED-AN							
	ED-ID							
	ED-WA							
Total Electr	ic Distribution							
	ground Storage							
1	GD-AN							
	GD-OR							
Total Gas U	Inderground Stora							
Gas Distrib	ution							
6	GD-AN							
	GD-ID							
	GD-WA							
T-1-1 0 D	GD-OR							
Total Gas D	distribution							
General Pla								
	ED-AN							
	ED-ID							
7.4	ED-WA							
7,4	CD-AA CD-AN							
9,4 9	CD-AN CD-ID							
9	CD-ID CD-WA							
8,4	GD-AA							
4	GD-AN							
	GD-ID							
	GD-WA							
	CD_OP							

9 Elec/Gas North 4 Page 1 of 1

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GD-OR

Elec/Gas North/ Gas North/Orego

Total Depreciation Expense Allocation Ratios:

Total General Plant

Service -

8

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO ******
Ref/Basis Production/Transmission							-
Franchises (302000) Misc Intangible Plt (3030							
Total Production/Transmission							-
Distribution Franchises (302000)							
Misc Intangible Plt (3030 Total Distribution							-
General Plant - 303000							
7,4 9,4							
·							
Total General Plant - 303000							-
Miscellaneous IT Intangible Plant - 3							
7,4 9,4							
9,4							
9,4							
8,4							
4							
Total Miscellaneous IT Intangible Pla							
Gas Underground Storage							
Total Gas Underground Storage							-
General Plant - 390200, 396200							
7,4 4							
							_
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Ratios:							
Service - 7 Elec/Gas North/Oregon							
8 Gas North/Oregon 4-Fac							
9 Elec/Gas North 4-Factor							

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RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED DEPRECIATION For Month Ended November 30, 2020 Average of Monthly Averages Basis	Report ID: G-ADEP-1A			AVISTA UTILITIES		
System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	****** WASHINGTON ******	******* IDAHO ******
Ref/Basis Electric Production Steam (ED-AN Steam (ED-ID) Steam (ED-WA Hydro (ED-AN) Other (ED-AN) Total Electric Production						
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission						
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution						
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Sto						
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution						
ED-AN ED-ID ED-WA 7,4 CD-AA 9,4 CD-AN 9 CD-ID 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN GD-ID GD-WA GD-OR						
Total General Plant						
Total Accumulated Depreci Allocation Ratios: Service -						
7 Elec/Gas North 8 Gas North/Ore 9 Elec/Gas North						

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RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Rasis	

Average of Monthly Averages Basis							
<u> </u>		Assigned or		Assigned or			
D (/D)	System	Allocated	Allocated	Allocated	****** GAS-NORTH ******	****** WASHINGTON ******	******* IDAHO *******
Ref/Basis							
Production/Transmission Franchises (302000) ED-AN							
Franchises (302000) ED-AN Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Total Froduction, Fransisission							
Distribution							
Franchises (302000) ED-WA							
Misc Intangible Plt (303000 ED-WA							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-W							
GD-OR							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-WA							
ED-AN							
ED-ID							
ED-WA							
8,4 GD-AA							
4 GD-AN							
GD-OR							
Total Miscellaneous IT Intangible Plant - 303							
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
c c							
General Plant - 390200, 396200							
7,4 CD-AA							
9 CD-ID							
9 CD-WA							
4 ED-AN							
ED-WA GD-W							
GD-OR							
Total General Plant - 390200, 396200							
Total Accumulated Amortization							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor							
9 Elec/Gas North 4-Factor							
5 200/ 300 110/11/1 4 1 00/01							

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RESULTS OF OPER	RATIONS	Report ID:
COMMON GENERA	AL PLANT	C-GPL-1A
For Month Ended No	ovember 30, 2020	
Average of Monthly	Averages Basis	

Gas-North Copy

Allocated Ref/Basis Account Description Total Direct-WA Direct-ID Allocated Direct-WA Total Direct-OR 389XXX Land & Land Rights 99 ED-WA/ID/AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 390XXX Structures & Improvements 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA CD-WA / ID / AN 9 TOTAL ACCOUNT 391XXX Office Furniture & Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 392XXX Transportation Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA CD-WA / ID / AN 9 TOTAL ACCOUNT

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RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended November 30, 2020	
Accesses of Monthly Accesses Design	

Gas-North Copy

Average of Monthly Averages Basis Ref/Basis Account Description 393000 Stores Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 394000 Tools, Shop, & Garage Equipm 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA CD-WA / ID / AN 9 TOTAL ACCOUNT 394100 Electric Charging Stations 99 ED-WA/ID/AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 395000 Laboratory Equipment 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Desig	

Gas-North Copy

	ccount				LLLOIN	C **********			****** GAS NOR	\		****** OR	LOCIN ONO	
_		Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Tota
	001/1/1	Decree On and definition of												
	96XXX	Power Operated Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8 7		GD-AA CD-AA												
9		CD-WA / ID / AN												
9		TOTAL ACCOUNT	_											
		TOTAL ACCOUNT												
3	97XXX	Communication Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT												
و	398000	Miscellaneous Equipment												
99	,00000	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT												
		TOTAL GENERAL PLANT												
LLOCATI		TIOS												
G-ALL	7	Elec/Gas North/Oregon 4-Facto	I											
3-ALL	8	Gas North/Oregon 4-Factor												
G-ALL	9	Elec/Gas North 4-Factor												
3-ALL	99	Not Allocated												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

		cragos Basis		******	*** ELECTRIC	*******	*****	******	*** GAS NORT	H *********	******	***** OF	REGON GAS****	*****
ef/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	000000	1. T. D												
	303000	Intangible Plant												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA CD-WA / ID / AN												
9		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	303100	Misc Intangible PlantMa												
99	000100	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303110	Misc Intangible PlantPC												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	303115	Misc Intangible PlantPC												
99	0000	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
		TOTAL ACCOUNT												

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RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended November 30, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

Average of	Wioriting 70	relages basis	**************************************	**************************************	******* OREGON GAS*******
Ref/Basis	Account	Description		one work.	5112-611 6/16
		•			
	303120	Misc Intangible PlantSof			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
8		CD-WA / ID / AN			
		TOTAL ACCOUNT			
	303121	Misc Intangible PlantAM			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
		-			
		TOTAL			
		_			
ALLOCATIO	ON RATIO				
G-ALL	7	Elec/Gas North/Oregon 4			
G-ALL	8	Gas North/Oregon 4-Fact			
G-ALL	9	Elec/Gas North 4-Factor			
G-ALL	99	Not Allocated			

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RESULTS OF OPERATIONS	Report ID:	
COMMON ACCUMULATED DEFERRED FIT	C-DTX-1A	
For Month Ended November 30, 2020		
Average of Monthly Averages Basis		
Def/Design Assessmt Description		

Gas-North Copy

Ref/Basis	Account Descrip	otion	Total	Electric	Gas North	Oregon Gas

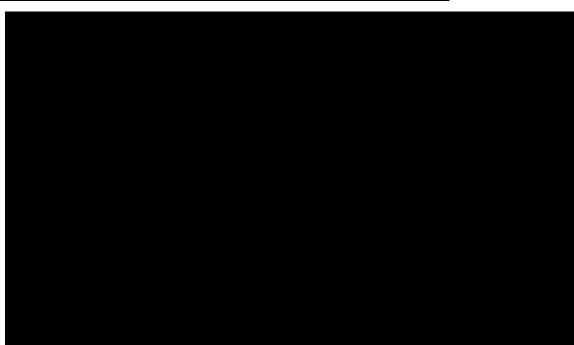
ADFIT - Common Plant (For Report APL)

- 282900 CD-AA
- 282900 GD-AA 8
- 282900 CD-WA/ID/AN
- 7 282919 CD-AA
- 7 283750 CD-AA

Total

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor
G-ALL	8	Gas North/Oregon 4-Factor
G-ALL	9	Elec/Gas North 4-Factor
G-ALL	99	Not Allocated



	TS OF OPERATIONS ON WORKING CAPITAL]	A۱	/ISTA UTILITIES					
For Mon	of Monthly Averages Basis	C-WKC-1A	Gas-North Copy						
	is Account Description		****************** S Washington	SYSTEM **** Idaho	Oregon	Total	***** ELECTRIC ***** Washington Idaho	***** GAS NORTH ***** Washington Idah	*GAS SOUTH* o Oregon
1	151120 Fuel Stock Coal-Colstri	p							
1	151210 Fuel Stock Hog Ffuel-K	(FGS							
7/4	154100 Plant Materials & Oper								
1	154300 Plant Materials & Oper	Supplies - CS2							
1	154400 Plant Materials & Oper	Supplies - Colstri							
7/4	154500 Supply Chain Receiving	g Inventory							
7/4	154550 Supply Chain Average	Cost Variance							
7/4	154560 Supply Chain Invoice P								
99	163998 Common Working Cap								
99	163999 Investor-Supplied Work								
	TOTAL								
	ALLOCATION RATIOS: 7/4 Jur Rollup/Jurisdictional 4-F								
	99 Not Allocat	ed							

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