

Attachment A

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PacifiCorp

Renewable Report

RPS Reporting Tool

June 1, 2020

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Prospect 2 (Upgrade 1999)	W140	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Oct-58
Lemolo 1 (Upgrade 2003)	W157	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-55
JC Boyle (Upgrade 2005)	W180	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Lemolo 2 (Upgrade 2009)	W158	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
Seven Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Campbell Hill/Three Buttes	W1383	Wind	Not Eligible	Not Eligible	31-Dec-09
Glenrock Wind I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Lower Snake – Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Condon Wind Power Project - Condon Phase II - REC Only	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Condon Wind Power Project - Condon Wind Power Project	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Klondike I - Klondike Wind Power LLC - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Meadow Creek Wind Farm - Five Pine Project - REC Only	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Meadow Creek Wind Farm - North Point Wind Farm - REC	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC On	W697	Wind	Not Eligible	Not Eligible	1-May-08
Stataline (WA) - FPL Energy Vansycle LLC - REC Only	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bly Solar	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Elbe Solar	W7044	Solar	Not Eligible	Not Eligible	10-Aug-18
Enterprise Solar	W4938	Solar	Not Eligible	Not Eligible	29-Jul-16
Pavant Solar	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Element Markets - REC Only	TBD	TBD	---	---	
Granite Mountain - East	W4942	Solar	Not Eligible	Not Eligible	25-Oct-16
Granite Mountain - West	W4943	Solar	Not Eligible	Not Eligible	25-Oct-16

*Note: Includes eligible substitute RECs from Power County Wind Park South (WREGIS ID W2533)

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:

Goodnoe Hills

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Goodnoe Hills
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Goodnoe Hills	239,431	221,156	227,258	216,762	186,746	223,899	191,917	230,513	57,616	269,259	259,460
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315	4,421	21,306	20,530

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	18,896	18,896									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		17,608	17,608								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			17,896	17,896							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				11,234	11,234						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					5,383	5,383					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020										10,000	10,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(18,896)	1,288	(288)	6,662	5,851	5,383	-	-	-	-	(10,000)

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,896	17,608	24,054	20,890	23,675	15,514	18,315	4,421	21,306	10,530
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Facility Name:

Leaning Juniper

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Leaning Juniper
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Leaning Juniper	234,789	190,905	206,164	215,245	188,567	202,605	155,685	201,665	167,178	306,434	299,259
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022	12,827	24,247	23,679

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	18,530	18,530									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		15,200	15,200								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			16,235	16,235							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				17,270	17,270						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					15,187	15,187					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						-					
2017 Surplus Applied to 2016							-				
2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017									-		
2018 Surplus Applied to 2019										-	
2019 Surplus Applied to 2018											-
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187	-	-	-	10,000	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	12,827	34,247	23,679
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Facility Name:

Marengo I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Marengo I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Marengo I	403,408	358,669	331,240	367,390	298,771	356,053	315,543	336,426	145,648	477,310	464,963
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	31,837	28,557	26,084	29,478	24,062	29,087	25,507	26,729	11,175	37,768	36,791

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	31,837	31,837									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		28,557	28,557								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			26,084	26,084							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				29,478	29,478						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					24,062	24,062					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017											
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021											
2021 Surplus Applied to 2020										10,000	10,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062	-	-	-	10,000	(10,000)

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729	11,175	47,768	26,791
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Facility Name: Bennett Creek Windfarm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Bennett Creek Windfarm - REC Only	12,259				8,656	11,174	9,667	3,216			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%			
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%			
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174	9,667	3,216	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
2011 Surplus Applied to 2012	12,259											
2012 Surplus Applied to 2011	-	12,259										
2012 Surplus Applied to 2013		-	-									
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014				-								
2014 Surplus Applied to 2013					-							
2014 Surplus Applied to 2015						-						
2015 Surplus Applied to 2014							-					
2015 Surplus Applied to 2016					8,656	8,656						
2016 Surplus Applied to 2015							-					
2016 Surplus Applied to 2017								11,174				
2017 Surplus Applied to 2016									11,174			
2017 Surplus Applied to 2018										9,667		
2018 Surplus Applied to 2017											9,667	
2018 Surplus Applied to 2019												3,216
Net Surplus Adjustments	(12,259)	12,259	-	-	(8,656)	(2,518)	1,507	6,451	3,216			

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	12,259	-	-	-	8,656	11,174	9,667	3,216	-	-
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Facility Name:

Hot Springs Windfarm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Hot Springs Windfarm - REC Only	7,963				8,028	10,218	8,846	1,923			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%			
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%			
Eligible MWh Available for RCW 19.285 Compliance	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	7,963	7,963									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					8,028	8,028					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						10,218	10,218				
2017 Surplus Applied to 2016							8,846	8,846			
2017 Surplus Applied to 2018								8,846			
2018 Surplus Applied to 2017									1,923		
2018 Surplus Applied to 2019										1,923	
Net Surplus Adjustments	(7,963)	7,963	-	-	(8,028)	(2,190)	1,372	6,923	1,923	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-
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Facility Name:

***Tuana Springs - REC Only**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from *Tuana Springs - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from *Tuana Springs - REC Only		29,430	32,556	35,021							
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%							
Percent of Qualifying MWh Allocated to WA		100%	100%	100%							
Eligible MWh Available for RCW 19.285 Compliance	-	29,430	32,556	35,021	-	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		17,177	17,177								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			6,731	6,731							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
Net Surplus Adjustments	-	(17,177)	10,446	6,731	-	-					

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-	-	-
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1,063 RECs from Power County Wind Park South

Facility Name:

Wanapum (Upgrade)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wanapum (Upgrade)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	8,509	8,015								
	100%	100%								
	8%	8%								
-	678	631	-	-	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred

Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016

Net Surplus Adjustments

Adjustment for Events Beyond Control

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
		-								
	-									
			-							
				-						
					-					
						-				
-	-	-	-	-	-	-	-	-	-	-

Contribution to RCW 19.285 Compliance

-	678	631	-	-	-	-	-	-	-	-
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Facility Name:

Prospect 2 (Upgrade 1999)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347	3,197	3,584	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346	266	245	284	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020

Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013				-							
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017							-				
2017 Surplus Applied to 2016							-				
2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017									-		
2018 Surplus Applied to 2019										-	
2019 Surplus Applied to 2018											-
2019 Surplus Applied to 2020											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	328	293	278	226	329	346	266	245	284	-
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Facility Name:

Lemolo 1 (Upgrade 2003)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773	12,686	11,639	14,859	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	1,176	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013				-							
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
2016 Surplus Applied to 2015							-				
2016 Surplus Applied to 2017								-			
2017 Surplus Applied to 2016									-		
2017 Surplus Applied to 2018										-	
2018 Surplus Applied to 2017											-
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	1,176	-
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Facility Name:

JC Boyle (Upgrade 2005)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)		3,462	2,402	2,295	2,130	2,857	4,238	2,581	3,033	161	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205	233	13	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020

Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013					-						
2014 Surplus Applied to 2015						-					
2015 Surplus Applied to 2014							-				
2015 Surplus Applied to 2016								-			
2016 Surplus Applied to 2015									-		
2016 Surplus Applied to 2017										-	
2017 Surplus Applied to 2016											-
2017 Surplus Applied to 2018											
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	276	189	184	172	235	342	205	233	13	-
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Facility Name:

Lemolo 2 (Upgrade 2009)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)		1,781	1,290	1,355	1,066	1,144	1,567	1,038	1,119	1,375	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127	84	86	109	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020

Net Surplus Adjustments

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013			-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013				-							
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016						-					
2016 Surplus Applied to 2015							-				
2016 Surplus Applied to 2017								-			
2017 Surplus Applied to 2016									-		
2017 Surplus Applied to 2018										-	
2018 Surplus Applied to 2017											-
2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											

Contribution to RCW 19.285 Compliance

	-	142	102	109	86	95	127	84	86	109	-
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Facility Name:

Nine Canyon Wind Project - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only					2,500	8,225					
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					100%	100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	2,500	8,225	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	-	-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012			-								
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013					-						
2014 Surplus Applied to 2015						-					
2015 Surplus Applied to 2014							-				
2015 Surplus Applied to 2016						2,500					
2016 Surplus Applied to 2015							2,500				
2016 Surplus Applied to 2017								8,225			
2017 Surplus Applied to 2016									8,225		
2017 Surplus Applied to 2018										8,225	
Net Surplus Adjustments	-	-	-	-	(2,500)	(5,725)	8,225	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control											
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	2,500	8,225	-	-	-	-
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Facility Name:

Rolling Hills

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Rolling Hills
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				5,468						
				100%						
				100%						
-	-	-	-	5,468	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-	-							
			-							
				-						
					-					
				5,468	5,468					
						-	-	-	-	-
-	-	-	-	(5,468)	5,468	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	5,468	-	-	-	-	-
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Facility Name:

SPI Aberdeen - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from SPI Aberdeen - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				40,000						
				100%						
				100%						
-	-	-	-	40,000	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-	-								
		-	-							
			-	-						
				-	-					
					-	-				
						-	-			
							-	-		
-	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	40,000	-	-	-	-	-	-
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Facility Name:

Hidden Hollow - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hidden Hollow - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				12,501	3,960					
				100%	100%					
				100%	100%					
-	-	-	-	12,501	3,960					

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-									
		-								
			-							
				-						
					12,501					
						12,501				
							3,960			
								3,960		
-	-	-	-	(12,501)	8,541	3,960	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	12,501	3,960	-	-	-	-
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Facility Name:

Lower Snake – Phalen Gulch - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lower Snake – Phalen Gulch - REC Only					1,300						
Percent of MWh Qualifying Under RCW 19.285					100%		100%	100%	200%	300%	300%
Percent of Qualifying MWh Allocated to WA					100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	1,300	-	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016					1,300	1,300					
2016 Surplus Applied to 2015						-	-	-	-	-	-
2016 Surplus Applied to 2017							-	-	-	-	-
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	(1,300)	1,300	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	1,300	-	-	-	-	-
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Facility Name:

Elkhorn Valley Wind - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				4,468						
				100%						
				100%						
-	-	-	-	4,468	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	-									
-										
	-									
		-								
			-							
				-						
					-					
					4,468					
						-				
							-			
-	-	-	-	(4,468)	4,468	-	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	4,468	-	-	-	-	-
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Facility Name:

Condon Wind Power Project - Condon Phase II - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Phase II - REC Only						7,725					
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%	300%
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	7,725	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012			-								
2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013					-						
2014 Surplus Applied to 2015						-					
2015 Surplus Applied to 2014							-				
2015 Surplus Applied to 2016								-			
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017							7,725	7,725			
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(7,725)	7,725	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	7,725	-	-	-	-
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Facility Name:

Condon Wind Power Project - Condon Wind Power Project - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Wind Power Project - REC Only						8,286					
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%	300%
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,286	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-						
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						8,286	8,286				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(8,286)	8,286	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	8,286	-	-	-	-
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Facility Name: Meadow Creek Wind Farm - Five Pine Project - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Meadow Creek Wind Farm - Five Pine Project - REC Only						29,719					
Percent of MWh Qualifying Under RCW 19.285						100%					
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	29,719	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-						
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						29,719	29,719				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(29,719)	29,719	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	29,719	-	-	-	-
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Facility Name: Klondike I - Klondike Wind Power LLC - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only						8,543					
Percent of MWh Qualifying Under RCW 19.285						100%					
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,543	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-						
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						8,543	8,543				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(8,543)	8,543	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	8,543	-	-	-	-
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Facility Name:

Meadow Creek Wind Farm - North Point Wind Farm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Total MWh Produced / Purchased from Meadow Creek Wind Farm - North Point Wind Farm - REC Only						2,644					
Percent of MWh Qualifying Under RCW 19.285						100%					
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	2,644	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-						
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						2,644	2,644				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(2,644)	2,644	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	2,644	-	-	-	-
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Facility Name:

Stateline (WA) - FPL Energy Vansycle LLC - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle LLC - REC Only						12,946					
Percent of MWh Qualifying Under RCW 19.285						100%					
Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	12,946	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018	2018
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						12,946	12,946				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(12,946)	12,946	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	12,946	-	-	-	-
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Facility Name:

Pavant Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Pavant Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Pavant Solar					1,391	109,951	118,002	121,657	110,948	123,381	122,542
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA					23%	23%	22%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	316	25,003	26,549	26,773	24,671	27,643	27,277

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
 2021 Surplus Applied to 2020
 2021 Surplus Applied to 2022

Net Surplus Adjustments

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-							
2015 Surplus Applied to 2014					-						
2015 Surplus Applied to 2016					316	316					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						25,003	25,003				
2017 Surplus Applied to 2016							-				
2017 Surplus Applied to 2018							26,549	26,549			
2018 Surplus Applied to 2017								-			
2018 Surplus Applied to 2019								26,773	26,773		
2019 Surplus Applied to 2018									-		
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019									4,656	4,656	
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020										10,000	10,000
2021 Surplus Applied to 2022											-
Net Surplus Adjustments	-	-	-	-	(316)	(24,687)	(1,546)	(224)	31,429	5,344	(10,000)
Adjustment for Events Beyond Control											

Contribution to RCW 19.285 Compliance

	-	-	-	-	-	316	25,003	26,549	56,100	32,987	17,277
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Facility Name:

Granite Mountain East

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Granite Mountain East
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Granite Mountain East										75,000	
Percent of MWh Qualifying Under RCW 19.285										100%	
Percent of Qualifying MWh Allocated to WA										100%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-									
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-								
2014 Surplus Applied to 2013			-								

Compliance Contribution by Generation Type

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Wind	-	117,079	118,504	120,300	81,660	354,847	313,597	276,317	189,250
Solar	-	-	-	-	-	316	44,237	91,254	176,961
Water (Incremental Hydro)	-	2,779	2,212	1,719	1,495	1,772	2,253	1,562	1,457
Biomass	-	-	-	-	40,000	-	-	-	-
Geothermal	-	-	-	-	-	-	-	-	-
Landfill Gas	-	-	-	-	-	13,231	3,960	-	-
Sewage Treatment Gas	-	-	-	-	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-	-	-	-	-

Facility Name	Facility Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Goodnoe Hills	Wind	-	18,896	17,608	24,054	20,890	23,675	15,514	18,315	4,421	21,306	10,530	-
Leaning Juniper	Wind	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	12,827	34,247	23,679	-
Marengo I	Wind	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729	11,175	47,768	26,791	-
Marengo II	Wind	-	15,341	14,137	12,175	14,022	25,020	12,396	13,065	7,010	19,415	14,510	-
Bennett Creek Windfarm - REC Only	Wind	-	12,259	-	-	-	-	8,656	11,174	9,667	3,216	-	-
Hot Springs Windfarm - REC Only	Wind	-	7,963	-	-	-	-	8,028	10,218	8,846	1,923	-	-
*Tuana Springs - REC Only	Wind	-	12,253	43,002	41,752	-	-	-	-	-	-	-	-
Wanapum (Upgrade)	Water (Incremental Hydr)	-	678	631	-	-	-	-	-	-	-	-	-
Prospect 2 (Upgrade 1999)	Water (Incremental Hydr)	-	328	293	278	226	329	346	266	245	284	-	-
Lemolo 1 (Upgrade 2003)	Water (Incremental Hydr)	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	1,176	-	-
IC Boyle (Upgrade 2005)	Water (Incremental Hydr)	-	276	189	184	172	235	342	205	233	13	-	-
Lemolo 2 (Upgrade 2009)	Water (Incremental Hydr)	-	142	102	109	86	95	127	84	86	109	-	-
Seven Mile Hill I	Wind	-	-	-	-	-	-	4,353	11,844	26,992	30,707	-	-
Nine Canyon Wind Project - REC Only	Wind	-	-	-	-	-	2,500	8,225	-	-	-	-	-
Top of the World	Wind	-	-	-	-	-	45,911	102,623	42,284	42,584	56,662	40,498	-
Dunlap I	Wind	-	-	-	-	-	59,100	899	55,648	29,526	40,628	23,323	-
Campbell Hill/Three Buttes	Wind	-	-	-	-	-	50,956	-	49,754	24,905	45,256	5,794	-
Glenrock Wind I	Wind	-	-	-	-	-	34,877	35,572	24,143	24,672	47,180	7,392	-
Rolling Hills	Wind	-	-	-	-	-	5,468	-	-	-	-	-	-
SPI Aberdeen - REC Only	Biomass	-	-	-	-	40,000	-	-	-	-	-	-	-
Hidden Hollow - REC Only	Landfill Gas	-	-	-	-	-	12,501	3,960	-	-	-	-	-
Fighting Creek - REC Only	Landfill Gas	-	-	-	-	-	730	-	-	-	-	-	-
Lower Snake - Phalen Gulch - REC Only	Wind	-	-	-	-	-	1,300	-	-	-	-	-	-
Elkhorn Valley Wind - REC Only	Wind	-	-	-	-	-	4,468	-	-	-	-	-	-
Condon Wind Power Project - Condon Phase II - REC Only	Wind	-	-	-	-	-	-	7,725	-	-	-	-	-
Condon Wind Power Project - Condon Wind Power Project - REC Only	Wind	-	-	-	-	-	-	8,286	-	-	-	-	-
Klondike I - Klondike Wind Power LLC - REC Only	Wind	-	-	-	-	-	-	29,719	-	-	-	-	-
Meadow Creek Wind Farm - Five Pine Project - REC Only	Wind	-	-	-	-	-	-	8,543	-	-	-	-	-
Meadow Creek Wind Farm - North Point Wind Farm - REC Only	Wind	-	-	-	-	-	-	2,644	-	-	-	-	-
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only	Wind	-	-	-	-	-	-	4,668	-	-	-	-	-
Stateline (WA) - FPL Energy Vansycle LLC - REC Only	Wind	-	-	-	-	-	-	12,946	-	-	-	-	-
Adams Solar	Solar	-	-	-	-	-	-	-	-	5,205	4,592	-	-
Bear Creek Solar	Solar	-	-	-	-	-	-	-	-	5,719	4,455	-	-
Bly Solar	Solar	-	-	-	-	-	-	-	-	4,141	4,285	-	-
Elbe Solar	Solar	-	-	-	-	-	-	-	-	5,261	4,451	-	-
Enterprise Solar	Solar	-	-	-	-	-	-	-	19,234	64,705	100,535	51,506	27,130
Pavant Solar	Solar	-	-	-	-	-	316	25,003	26,549	56,100	32,987	17,277	-