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| SCHEDULE NO. 91 |
|  COGENERATION AND SMALL POWER PRODUCTION (Continued)  |
| (Single Phase or Three Phase) |

The Fixed Price is the Energy Rate in dollars per MWh as described below. The Fixed Prices below shall apply during each respective year for the term of the Power Purchase Agreement regardless of any revision in this tariff sheet. The Energy Rates in effect on the date the Power Purchase Agreement is fully executed shall be attached as an exhibit to the Power Purchase Agreement to reflect the rates to be paid during each year of the term of the Power Purchase Agreement.

 Energy Rate – dollars per MWh generated – to be paid monthly:

Energy rates for agreements entered into between January 1, 2017 – December 31, 2017

|  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| 2017 |  | 2018 |  | 2019 |  | 2020 |  | 2021 |  |  |
| $44.54 |  | $45.65 |  | $46.79 |  | $47.96 |  | $49.16 |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 2022 |  | 2023 |  | 2024 |  | 2025 |  | 2026 |  |  |
| $50.39 |  | $51.65 |  | $52.94 |  | $54.26 |  | $55.62 |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 2027 |  | 2028 |  | 2029 |  | 2030 |  | 2031 |  | 2032 |
| $57.01 |  | $58.44 |  | $59.90 |  | $61.39 |  | $62.93 |  | $64.50 |

**DEFINITIONS:** The term “Qualifying Facilities” as used in this schedule shall have the same meaning as in Chapter 480-107-007 of the Washington Administrative Code.

**TERMS AND CONDITIONS:**

1. The Customer-Generator will be required to enter into a written Power Purchase Agreement prior to interconnection of Company and Customer-Generator’s facilities. The minimum term of the Power Purchase Agreement shall be five (5) years.
2. All costs of interconnection of the Customer-Generator’s facilities with the Company’s system will be borne by the Customer-Generator. Such costs will include the initial cost of interconnection and those costs incurred by the Company from time to time with respect to the Customer-Generator’s facilities and the interconnection with the Company’s system. Interconnection shall comply with PSE’s standards of interconnection. To the extent that interconnection of the Project is provided for in Schedule 80 of this tariff, the terms and provisions of such Schedule shall govern and control.
3. The Customer-Generator shall indemnify and hold harmless the Company from any and all liability arising from the operation and interconnection of the Customer-Generator’s facilities. The Company will require evidence of insurance to this effect.