
Washington ~~FinAnswer Express~~ Non-Residential Energy Efficiency

This document includes the following three sections:

- Definitions of terms used in Schedule ~~115-140~~ and other program documents
- Incentives – General Information
- ~~Incentive tables~~
-

Definitions

~~**Commercial Building:** A structure that is served by Pacific Power and meets the applicability requirements of Washington Schedule 115, the program tariff, on file with the Washington Utilities & Transportation Commission at the time an Energy Efficiency Incentive Agreement is executed or an Energy Efficiency Incentive Application is submitted and which does not meet the definition of an Industrial Facility.~~

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payments of money made by Pacific Power to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an ~~executed~~ acknowledged Energy Efficiency Incentive ~~Agreement/Offer Letter~~ or approved Energy Efficiency Incentive Application.

Energy Efficiency Incentive ~~Agreement/Offer Letter:~~ An ~~agreement offer made by Pacific Power and acknowledged by between~~ Owner or Customer ~~and Pacific Power~~ providing for Pacific Power to furnish Energy Efficiency Incentives for an Energy Efficiency Project.

~~**Energy Efficiency Incentive Application:** An application submitted by Owner or Customer to Pacific Power for Energy Efficiency or Energy Management Incentives.~~

Energy Efficiency Measure (EEM): A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost:

- New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.
- Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification. In the case of New Construction, Major Renovations, and Retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from Pacific Power, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) [at a Non-residential Facility](#) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive [Agreement Offer Letter](#).

Energy Efficiency Project Cost: The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive [Agreement Offer Letter](#).

Energy Management Offer Letter: An offer made by Pacific Power and acknowledged by Owner or Customer and Pacific Power providing for Pacific Power to furnish Energy Management Incentives for an Energy Management Project.

Energy Management Incentive: Payments of money made by Pacific Power to Owner or Customer for implementation of an Energy Management Measure pursuant to an executed Energy Management Offer Letter.

Energy Management Measure (EMM): an operational improvement which, when implemented in an eligible facility, result in electric savings compared to current operations as determined by Pacific Power.

Energy Management Project: One or more EMM(s) at a Non-residential Facility covered by one Energy Management Offer Letter.

Energy Project Manager: an employee or direct contractor of the Customer who will manage electrical energy efficiency projects that deliver savings toward the Customer/Owner's energy savings goal.

Energy Project Manager Co-funding: funding towards the Energy Project Manager agreed upon full value salary that is solely attributable to electrical energy efficiency work.

~~**Industrial Facility:** Buildings and process equipment associated with manufacturing.~~

Major Renovation: A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage.

Mixed Use: Buildings served by a residential schedule and a rate schedule listed under **Applicable** in Washington Schedule ~~115-140~~ shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

New Construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Non-residential Facility: A Customer site that is served by Pacific Power and meets the applicability requirements of Washington Schedule 140, the program tariff, on file with the Washington Utilities & Transportation Commission.

Owner: The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

Incentives – General Information

Prescriptive incentives

Per unit incentives are listed in the program incentive tables for specific Energy Efficiency Measures (EEMs) and are subject to the incentive caps below. Incentives are subject to change and current incentives can be found at www.pacificpower.net.

Custom incentives

Energy Efficiency Measures not listed in the [prescriptive](#) incentive tables ([typical upgrades](#)) may be eligible for a Custom Energy Efficiency Incentive. Pacific Power will complete an analysis of the EEM Cost and electric energy savings and determine whether to offer a custom Energy Efficiency Incentive and the incentive amount. ~~The custom Energy Efficiency Incentive is Pacific Power's estimate of annual electric savings multiplied by \$0.10/kWh and subject to the incentive caps described below.~~

Electric savings resulting from lighting interaction with mechanical equipment is not eligible for a custom Energy Efficiency Incentive.

Energy management incentives

Non-Capital, improvements to operations and maintenance within a qualifying facility may be eligible for an Energy Management Incentive. Pacific Power will partner to complete an analysis of the electric energy savings of potential energy management measures and determine whether to offer an Energy Management Incentive and the incentive amount.

Energy project manager co-funding

Pacific Power can fund an additional \$0.025/per kWh of verified wattsmart Business energy savings, up to 100 percent of the Energy Project Manager's salary. Salary is based on a letter from the Customer/Owner's human resources or accounting department stating the base annual salary and an appropriate overhead percentage, and subject to approval by Pacific Power.

Baseline adjustments

The baseline wattage for all retrofit [incandescent and](#) linear fluorescent lighting EEMs is the lesser of

- a) Wattage of existing equipment, or
- b) Wattage of deemed baseline ~~ballast and lamp combination~~ [equipment](#) listed in the lighting wattage table available on the Washington energy efficiency program section of the Pacific Power website.

Pacific Power may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in new construction projects where energy code does not apply.

Washington ~~Fin Answer Express~~ [Wattsmart Business](#) (Schedule ~~445140~~) program effective ~~019/016/20143~~ with proposed changes marked

CUSTOM AND ENERGY MANAGEMENT INCENTIVES:^{1,2}

<u>Category</u>	<u>Incentive</u>	<u>Percent Project Cost Cap</u>	<u>1-Year Simple Payback Cap for Projects³</u>	<u>Other Limitations</u>
<u>Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list.⁴</u>	<u>\$0.15 per annual kWh savings</u>	<u>70%</u>	<u>Yes</u>	<u>N/A</u>
<u>Energy Management</u>	<u>\$0.02 per kWh annual savings</u>	<u>N/A</u>	<u>No</u>	<u>N/A</u>
<u>Energy Project Manager Co-Funding</u>	<u>\$0.025 per kWh annual savings</u>	<u>100% of salary and eligible overhead</u>	<u>No</u>	<u>Minimum 1,000,000 kWh through qualified measures</u>

¹ The Customer or Owner may receive only one financial incentive from Pacific Power per project. Financial incentives include energy efficiency incentive payments and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² Incentives for prescriptive measures are restricted to the amounts shown on the website and incentive caps are applied separately for retrofit lighting measures listed in the incentive tables.

³ The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

⁴ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

Energy Project Manager Co-funding Incentives

<u>Payment No.</u>	<u>Payment Amount</u>	<u>Milestone</u>
<u>1 - Initial payment</u>	<u>1/3 of funding amount* (not to exceed \$25,000)</u>	<ol style="list-style-type: none"> <u>1. You select an Energy Project Manager</u> <u>2. We work together on Comprehensive Plan for electric energy savings</u> <u>3. You sign the Energy Project Manager Offer Letter</u>
<u>2 - Final payment</u>	<u>\$0.025 per kwh of energy savings achieved, to a maximum 100 percent of approved Energy Project Manager Salary and less the initial payment</u>	<ol style="list-style-type: none"> <u>1. At the end of performance period as defined in the Energy Project Manager Offer Letter</u>

*Funding amount is based on the lesser of (a) \$0.025 per kWh or (b) the total annual cost of the Energy Project Manager (salary plus overhead).

Incentive caps for prescriptive measures (listed in incentive tables)

	Percent of Energy Efficiency Project Cost Cap	1 Year Simple Payback Cap for Energy Efficiency Projects
<u>Measures Listed in Incentive Tables</u>		
Lighting - Retrofit	70%	Yes
Lighting - New Construction/ Major Renovation	None	No
Motors	None	No
HVAC	None	No
Building Envelope	None	No
Food Service	None	No
Appliances	None	No
<u>Office</u>	<u>None</u>	<u>No</u>
<u>Irrigation (see note)</u>	<u>None70%</u>	<u>NoYes</u>
<u>Dairy/Farm and Dairy Equipment</u>	<u>None70%</u>	<u>NoYes</u>
<u>Compressed Air (see note)</u>	<u>None70%</u>	<u>NoYes</u>
<u>Other Energy Efficiency Measures Wastewater and other Refrigeration (see note)</u>	<u>None70%</u>	<u>NoYes</u>
<u>Measures Not Listed in Incentive Tables</u>		
<u>Lighting—New Construction/ Major Renovation Measures Receiving a Custom Incentive</u>	<u>None</u>	<u>No</u>
<u>Other Measures Receiving a Custom Incentive</u>	<u>70%</u>	<u>Yes</u>

1. The 1 year simple payback cap means Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro-rata so the Energy Efficiency Project has a simple payback after incentives of one year or more. Incentives for measures listed in the incentive tables are restricted to the amounts in the tables, and incentive caps for retrofit lighting measures are applied separately from caps for custom and non-lighting measures listed in the incentive tables.
2. EEM Costs are subject to Pacific Power review and approval and Pacific Power may require additional documentation from the Customer or Owner.
3. Two irrigation~~Some~~ Energy Efficiency Measures have a measure cost cap. See the ~~Irrigation Equipment~~Irrigation Equipment incentive tables for details.
4. ~~A compressed air measure has a measure cost cap. See the compressed air incentive table for details.~~
5. ~~The Network PC Power Management Software measure has a measure cost cap. See the Other Energy Efficiency Measures incentive table for details.~~

Retrofit Lighting Incentive Table

Measure	Category	Eligibility Requirements	Incentive
T8 Fluorescent	Standard	4' Lamp ≤ 32 Watts, Electronic ballast with Ballast Factor ≤ 0.88 (See Note 3)	\$3/Lamp
	Premium	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast included on qualified ballast list	\$7/Lamp
	Delamp	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast. Must remove one or more lamps and corresponding sockets within the same fixture. Must remove one or more lamps. To delamp an existing fixture, the lamp and all corresponding sockets must be permanently disabled.	\$21/Lamp Removed
	Relamp	Lamp wattage reduction ≥ 3 Watts, No ballast retrofit	\$0.25/Lamp
	High Bay	4' CEE Qualified High Performance Lamp. Must replace T12HO/VHO, Incandescent, or HID in a high ceiling application.	\$20/Lamp
	Continuous Operation	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast included on qualified ballast list installed in a continuous operation application.	\$20/Lamp
	T5 Fluorescent	Standard	4' Nominal Lamp ≤ 28 Watts, Ballast Factor ≤ 1.0,
Relamp		Lamp wattage reduction ≥ 3 Watts, No ballast retrofit	\$0.25/Lamp
High Bay		4' Nominal High Output Lamp	\$20/Lamp
Continuous Operation		4' Nominal High Output Lamp installed in a continuous operation application	\$20/Lamp
Cold Cathode	Screw-in Lamp	All wattages	\$5/Lamp
Compact Fluorescent Lamp (CFL)	Hardwired Fixture	All wattages	\$5/Fixture
Ceramic Metal Halide (CMH)	CMH Fixture	All wattages	\$35/Fixture
Pulse Start Metal Halide (PSMH)	PSMH Fixture	Wattages > 500W	\$60/Fixture
	Electronic Ballast	Must be used in place of or replace a magnetic ballast	\$20/Ballast
Induction	Induction Fixture	All wattages, New fixtures only	\$125/Fixture
LED	Integral Screw-in Lamp	LED must be listed on qualified equipment list	\$10/Lamp
	Recessed Downlight	LED must be listed on qualified equipment list	\$10/Fixture
	Outdoor Area and Roadway	LED must be listed on qualified equipment list	\$100/Fixture

	Parking Garage	LED must be listed on qualified equipment list	\$100/Fixture
	High and Low Bay	LED must be listed on qualified equipment list	\$100/Fixture
Lighting	Custom	Not listed above	\$0.10/kWh annual energy savings

Notes for retrofit lighting incentive table

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by Pacific Power.
2. Incentives are capped at 70 percent of Energy Efficiency Project Costs and [incentives will not be available to reduce the Energy Efficiency Project simple payback below one year](#)~~subject to the one year payback cap.~~ [Energy Efficiency Project Costs are subject to Pacific Power approval.](#)
- ~~3. The incentive for Standard T8 Fluorescent will no longer be available effective July 14, 2012.~~
4. Two-foot U-tube lamps may be substituted for four-foot linear fluorescent lamps.
5. Incentives for T8 Premium Delamps may not be combined with other linear fluorescent lamp or fixture incentives. Complete fixture removals are not eligible.
6. Incentives for T8 Relamps may not be combined with other linear fluorescent lamp or fixture incentives and will only be paid once per facility.
7. Qualified equipment lists referenced in the table are posted on the Washington energy efficiency program section of Pacific Power's website.

BF = Ballast Factor

CEE = Consortium for Energy Efficiency

CFL = Compact Fluorescent Lamp

CMH = Ceramic Metal Halide

HID = High Intensity Discharge (e.g. Mercury Vapor, High Pressure Sodium, Metal Halide)

HO = High Output

LED = Light-Emitting Diode

PSMH = Pulse-Start Metal Halide

[VHO = Very High Output](#)

Lighting Controls and Non-General Illuminance Lighting (Retrofit only)			
Measure	Category	Eligibility Requirements	Incentive
Lighting Control	Occupancy Control	PIR, Dual Tech, or Integral Sensor	\$75/Sensor
	Daylighting Control	Must control <u>interior fixtures with qualifying dimming ballast(s) with driver or qualifying ballast that dims 50% or more of the fixture in response to daylight.</u>	\$75/Sensor
	Advanced Daylighting Control	Must incorporate both an occupancy sensor and daylighting sensor operating as part of the same control sequence in the same space.	\$150
	Timeclock	Must control on/off schedule of lighting equipment	\$20/timeclock
	Dimming Ballast	Continuous, Stepped, or Bi-level ballast or automated control that dims 50% or more of the fixture. Must be controlled by a qualifying occupancy or daylighting control.	\$15/Ballast
Non-General Illuminance	Exit Sign	LED or photoluminescent replacing incandescent or fluorescent	\$15/Sign
	LED Message Center Sign	LED replacing existing incandescent signage	\$5/Lamp
	LED Channel Letter Sign	LED replacing existing neon or fluorescent signage	\$5/Linear Foot
	LED Marquee/Cabinet Sign	LED replacing existing fluorescent signage	\$5/Linear Foot
Custom	Custom	Not listed above	\$0.10/kWh annual energy savings

Notes for lighting controls and non-general illuminance lighting incentive table:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced.
2. Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year.
3. Incentives for Advanced Daylighting Controls may not be combined with other lighting control incentives.

PIR = Passive Infrared

Dual Tech = Sensors combining ultrasonic and passive infrared

LED - Light-emitting Diode

New Construction/Major Renovation Lighting Incentive Table

Measure	Category	Eligibility Requirements	Incentive
Interior Lighting	Lighting and Lighting Control	<p>1. The total connected interior lighting power for New Construction/Major Renovation projects must be <u>at least</u> 10% lower than the interior lighting power allowance calculated under the applicable version of the State energy code. For New Construction/Major Renovation projects not included in the state energy code, the total connected lighting power must be <u>at least</u> 10% lower than common practice as determined by Pacific Power.</p> <p>2. Energy savings is subject to approval by Pacific Power</p>	\$0.08/kWh annual energy savings
Exterior Lighting	Induction Fixture	All Wattages, New Fixtures Only	\$125/Fixture
	LED Outdoor Area and Roadway	LED must be listed on qualified fixture list	\$100/Fixture
	<u>LED Parking Garage</u>	<u>LED must be listed on qualified fixture list</u>	<u>\$100/Fixture</u>
	Lighting Control	Integral occupancy sensor which must control a linear fluorescent, induction, or LED fixture. Sensor must be installed on a continuous duty light	\$75/sensor

Motor Incentives Table

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Variable-Frequency Drives (HVAC fans and pumps)	≤ 100 horsepower	HVAC fans and pumps	See Note 2	\$65/horsepower
Green Motor Rewinds	≥ 15 and ≤ 5,000 hp	--	Must meet GMPG Standards	\$1/horsepower (See Note 3)

Notes for other motor incentives table:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.

2.

~~42-~~Throttling or bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan or pump VFD incentives. VFDs required by or used to comply with the applicable version of the energy code are not eligible for incentives. Savings will only be realized for installations where a variable load is present.

3. Green Motor Rewind motors that are installed or placed in inventory may qualify for an incentive. For Green Motor Rewinds, the participating electric motor service center is paid \$2/horsepower for eligible Green Motor Rewinds. A minimum of \$1/hp is paid by the service center to the Customer as a credit on the motor rewind invoice. The balance is retained by the service center.

~~4. Incentives are not available for National Electrical Manufacturers Association (NEMA) Premium Efficiency Motors purchased on or after December 19, 2010.~~

~~5. The following applies to Electronically Commutated Motors (ECMs) less than or equal to 1 horsepower installed in HVAC or refrigeration applications:~~

~~— a. For New Construction/Major Renovations—ECMs purchased on or after the effective date of the 2009 Washington State Energy Code will not be eligible for an incentive.~~

~~— b. For Retrofits, ECMs purchased on or after the effective date of these program changes will not be eligible for incentives.~~

ECM = Electronically Commutated Motor

GMPG = Green Motors Practices Group

HVAC = Heating, Ventilating and Air Conditioning

NEMA = National Electrical Manufacturer's Association

VFD = Variable Frequency Drive

HVAC Equipment Incentive Table

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement & Customer Incentive		
			\$25/ton	\$50/ton	\$75/ton
Unitary Commercial Air Conditioners, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr (single phase)	Split system and single package	--	CEE Tier 1	CEE Tier 2
	< 65,000 Btu/hr All equipment sizes (three phase)	Split system and single package	--		
	≥ 65,000 Btu/hr (three phase)	Split system and single package	--		
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	All equipment sizes	Split system and single package	--	CEE Tier 1	--
Packaged Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single package	12.2 EER	--	--
	> 8,000 Btu/hr and < 10,500 Btu/hr	Single package	11.9 EER	--	--
	≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	Single package	10.7 EER	--	--
	> 13,500 Btu/hr	Single package	9.9 EER	--	--
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single package	--	12.2 EER and 3.4 COP	--
	> 8,000 Btu/hr and < 10,500 Btu/hr	Single package	--	11.5 EER and 3.3 COP	--
	≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	Single package	--	10.7 EER and 3.1 COP	--
	> 13,500 Btu/hr	Single package	--	9.8 EER and 3.0 COP	--
Heat Pumps, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr (single phase)	Split system and single package	--	CEE Tier 1	CEE Tier 2
	< 65,000 Btu/hr (three phase)	Split system and single package	--		CEE Tier 2
	≥ 65,000 Btu/hr (three phase)	Split system and single package	--		--
Heat Pumps, Air-Cooled (Heating Mode) - See Note 2	< 65,000 Btu/hr (single phase)	Split system and single package (See note 3)	--	CEE Tier 1	CEE Tier 2
	< 65,000 Btu/hr (three phase)	Split system and single package (See note 3)	--		CEE Tier 2
	≥ 65,000 Btu/hr (three phase)	Split system and single package (See note 3) 47°F db/43°F wb outdoor air	--		--
		Split system and single package 47°F db/43°F wb outdoor air	--		--
Heat Pumps, Water-	< 135,000 Btu/hr	86°F Entering	--	CEE Tier 1	--

Source (Cooling Mode)		Water (See note 3)			
Heat Pumps, Water-Source (Heating Mode) - See Note 2	< 135,000 Btu/hr	(See note 3) 68°F Entering Water	--	CEE Tier 1	--
Heat Pumps, Ground-Source or Groundwater- Source (Heating & Cooling Mode) - See Note 2	All sizes	(See note 3) 77°F Entering Water	--	ENERGY STAR Qualified	--
VRF Air-Cooled Heat Pumps (Cooling Mode)	All Equipment Sizes	Multisplit System or Multisplit System with Heat Recovery			CEE Tier 1
VRF Air-Cooled Heat Pumps (Heating Mode)	All Equipment Sizes	Multisplit System or Multisplit System with Heat Recovery (See note 3)			CEE Tier 1
VRF Water-Cooled Heat Pumps (Cooling Mode)	< 135,000 Btu/hr	Multisplit System or Multisplit System with Heat Recovery			CEE Tier 1
VRF Water-Cooled Heat Pumps (Cooling Mode)	< 135,000 Btu/hr	Multisplit System or Multisplit System with Heat Recovery (See note 3)			CEE Tier 1
Ground Source or Groundwater- Source Heat Pump Loop	All sizes	Open Loop	\$25/ton	--	--
		Closed Loop			

Notes for HVAC Equipment incentive table

1. Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for the listed incentive. Equipment must meet all listed efficiency requirements to qualify for the listed incentives.

2. PTHPs can replace electric resistive heating, which must be removed.

23. Incentives for heat pumps are available per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.

34. Equipment size categories are specified in terms of net cooling capacity at AHRI standard conditions as determined by AHRI Standard 210/240 for units <65,000 Btu/hr, AHRI Standard 340/360 for units ≥65,000 Btu/hr, AHRI Standard 1230 for VRF systems, and AHRI Standard 310/380 for PTAC and PTHP units.

45. Ground and Water Source Heat Pumps must meet or exceed listed efficiency requirements when rated in accordance with ISO-13256-1 to qualify for the listed incentive.

56. Units rated only with an IPLV may qualify for the listed incentives if the value meets or exceeds the minimum IPLV established as part of the Consortium for Energy Efficiency Commercial Unitary Air Conditioning and Heat Pump specification effective January 16, 2009.

67. Efficiency requirements align with the Consortium for Energy Efficiency (CEE) Unitary Air-Conditioning and Heat Pump Specification for equipment with heating sections other than electric resistance. CEE minimum efficiency requirements are listed on Pacific Power's website.

AHRI = Air-Conditioning, Heating and Refrigeration Institute

CEE = Consortium for Energy Efficiency

COP = Coefficient of Performance

EER = Energy Efficiency Ratio

HSPF = Heating Seasonal Performance Factor

HVAC = Heating, Ventilation and Air-Conditioning

IEER = Integrated Energy Efficiency Ratio

IPLV = Integrated Part Load Value

PTAC = Packaged Terminal Air Conditioner

PTHP = Packaged Terminal Heat Pump

SEER = Seasonal Energy Efficiency Ratio

VRF = Variable Refrigerant Flow

|

Other HVAC Equipment and Controls Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All sizes	Direct or Indirect	Industry Standard Rating (ISR)	\$0.06/ ISR CFM
Indirect-Direct Evaporative Cooling (IDEC)	All sizes	--	Applicable system components must exceed minimum efficiencies required by energy code	\$0.15/kWh annual energy Savings (See Note 2)
Chillers	All except chillers intended for backup service only	Serving primarily occupant comfort cooling loads (no more than 20% of process cooling loads)	Must exceed minimum efficiencies required by energy code	\$0.15/kWh annual energy Savings (See Note 3)
Room Air Conditioner	Residential (used in a business)		See Home Energy Savings program	See Note 54
365/366 day Programmable or Occupancy-based Thermostat	All sizes in portable classrooms with mechanical cooling	Must be installed in portable classroom unoccupied during summer months	365/366 day thermostatic or occupancy based setback capability	\$150/thermostat
Occupancy Based PTHP/PTAC control (Retrofit only)	All sizes with no prior occupancy based control	--	See Note 45	\$50/controller

Washington ~~FinAnswer Express~~ [Wattsmart Business](#) (Schedule ~~445140~~) program effective ~~019/016/20143~~ with proposed changes marked

Evaporative Pre-cooler (Retrofit Only)	For single air-cooled packaged rooftop or matched split system condensers only.	Minimum performance efficiency of 75%. Must have enthalpy controls to control pre-cooler operation. Water supply must have chemical or mechanical water treatment.	\$75/ton of attached cooling capacity
--	---	--	---

Notes for other HVAC equipment and controls incentive table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Incentives are paid at \$0.~~1215~~/kWh annual energy savings ~~+ \$50/kW average monthly demand savings~~. IDEC energy ~~and demand~~ savings subject to approval by Pacific Power.
3. Incentives are paid at \$0.~~1215~~/kWh annual energy savings ~~+ \$50/kW average monthly demand savings~~. Chiller energy ~~and demand~~ savings subject to approval by Pacific Power.
- ~~4. Controller units must include an occupancy sensor and include the capability to set back the zone temperature during extended unoccupied periods and set up the temperature once the zone is occupied.~~
- ~~5. Refer to Pacific Power's Home Energy Savings Program for efficiency requirements and incentives for listed residential appliances used in a business.~~
- ~~5. Controller units must include an occupancy based control and include the capability to set back the zone temperature during extended unoccupied periods and set up the temperature once the zone is occupied.~~

CFM = Cubic Feet per Minute

~~ISR = Industry Standard Rating~~

IDEC = Indirect Direct Evaporative Cooling

PTHP = Packaged Terminal Heat Pump

PTAC = Packaged Terminal Air Conditioner

Building Envelope (Retrofit) Incentives

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-10 insulation	\$0.08/square foot
Wall Insulation	--	Minimum increment of R-10 insulation	\$0.10/square foot
Windows (See Note 3, 4)	Site-Built	U-Factor \leq 0.30 and SHGC \leq 0.33 (Glazing Only Rating)	\$0.34/square foot
	Assembly	U-Factor \leq 0.30 and SHGC \leq 0.33 (Entire Window Assembly Rating)	\$0.34/square foot
Window Film	Existing Windows	See Note 5	\$0.15/kWh annual energy savings (See Note 5)

Notes for retrofit building envelope incentive table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive incentives.
4. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
5. Incentives for window film are calculated based on film specifications and window orientation at \$0.15/kWh annual energy savings. Energy savings subject to approval by Pacific Power.

NFRC = National Fenestration Rating Council

SHGC = Solar Heat Gain Coefficient

Formatted: Font: Bold

Building Envelope (New Construction/Major Renovation) Incentives

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-5 insulation above code (See Note 5)	\$0.04/square foot
Windows (See Note 3, 4)	Site-Built	U-Factor \leq 0.30 and SHGC \leq 0.33 (Glazing Only Rating)	\$0.34/square foot
	Assembly	U-Factor \leq 0.30 and SHGC \leq 0.33 (Entire Window Assembly Rating)	\$0.34/square foot

Notes for building envelope (new construction/major renovation) incentives table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
4. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive incentives.
5. Compliance with the minimum efficiency requirements of Roof/Attic Insulation [and Wall Insulation](#) measures may be demonstrated with equivalent U-factors and is subject to Pacific Power approval.

NFRC = National Fenestration Rating Council

SHGC = Solar Heat Gain Coefficient

Formatted: Font: Bold

Food Service Equipment Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
Residential Dishwasher	Used in a business	See Home Energy Savings program	See Note 2
Commercial Dishwasher (High Temperature models w/ electric boosters Electric Water Heating Only) (See Note 3)	Undercounter	ENERGY STAR Qualified ENERGY STAR Qualified ENERGY STAR Qualified ENERGY STAR Qualified	\$500-100
	Stationary Rack, Single Tank, Door Type		\$1,000-400
	Single Tank Conveyor		\$1,500-000
	Multiple Tank Conveyor		\$2,000-500
Electric Insulated Holding Cabinet	Full Size Tier 1	ENERGY STAR Qualified	\$300-400
	3/4 Size Tier 1		\$250-300
	1/2 Size Tier 1		\$200
	Full Size Tier 2	Watts/cubic feet \leq 20 W (See Note 4)	\$600
	3/4 Size Tier 2		\$500
	1/2 Size Tier 2		\$400
Electric Steam Cooker	3-, 4-, 5- and 6-pan <u>or</u> <u>larger</u> sizes – Tier 1	ENERGY STAR Qualified	\$750-130
	3-, 4-, 5- and 6-pan <u>or</u> <u>larger</u> sizes – Tier 2	ENERGY STAR Qualified w/ Heavy Load Efficiency \geq 65 68% - Idle Energy Rate \leq 0.23 kW (See Note 4)	\$840-300
Electric Convection Oven	--	ENERGY STAR Qualified \geq 70% cooking efficiency (See Note 4)	\$350
Electric Griddle	Tier 1	ENERGY STAR Tier 1 2 Qualified	\$250-150
	Tier 2	ENERGY STAR Tier 2 Qualified	\$350
Electric Combination Oven	6-15 pans	ENERGY STAR Qualified Heavy Load Efficiency \geq 70%, Idle Energy Rate \leq 3.5 kW (See Note 4)	\$1,000
	<u>15-20 pans</u>	<u>ENERGY STAR Qualified</u>	<u>\$275</u>
Electric Commercial Fryer	Tier 1	ENERGY STAR Qualified	\$200
	Tier 2	ENERGY STAR Qualified w/ Cooking Efficiency \geq 86.685 %, Idle Energy Rate \leq 772-860 Watts (See Note 4)	\$300
Ice Machines (Air-Cooled Only)	Tier 1: Harvest Rate <500 lbs/day	ENERGY STAR Qualified	\$125
	Tier 1: Harvest Rate \geq 500 lbs/day	ENERGY STAR Qualified	\$150
	Tier 2: Harvest Rate <500 lbs/day	CEE Tier 3 Qualified	\$250
	Tier 2: Harvest Rate \geq 500 lbs/day	CEE Tier 3 Qualified	\$400
Residential Refrigerator	Used in a business	See Home Energy Savings program	See Note 2

Washington ~~Fin Answer Express~~ Walmart Business (Schedule ~~445~~ 140) program effective 019/016/2014~~3~~
with proposed changes marked Page 24 of 36

Residential Refrigerator/Freezer Recycling	Used in a business	See residential refrigerator/freezer recycling program	See Note 3
Commercial Glass Transparent Door Refrigerator	$0 < V < 15$	ENERGY STAR Qualified	\$10025
	$15 \leq V < 30$		\$12550
	$30 \leq V < 50$		\$15075
	$50 \leq V$		\$175125
	Chest Configuration		\$7550
Commercial Glass Transparent Door Freezer	$0 < V < 15$	ENERGY STAR Qualified	\$30025
	$15 \leq V < 30$		\$32550
	$30 \leq V < 50$		\$37575
	$50 \leq V$		\$800100
	Chest Configuration		\$100
Commercial Solid-Door Refrigerator	$0 < V < 15$	ENERGY STAR Qualified	\$50
	$15 \leq V < 30$		\$75
	$30 \leq V < 50$		\$100
	$50 \leq V$		\$125
	Chest Configuration		\$75
Commercial Solid-Door Freezer	$0 < V < 15$	ENERGY STAR Qualified	\$150
	$15 \leq V < 30$		\$175
	$30 \leq V < 50$		\$200
	$50 \leq V$		\$300
	Chest Configuration		\$150
High Efficiency Refrigerated Beverage Vending Machine (See Note 5)	Class A	$MDEC = 0.055 \times V + 2.56$	\$150
	Class B	$MDEC = 0.073 \times V + 3.16$	
LED Case Lighting (Retrofit Only)		LED replacing fluorescent lamp in refrigerated cases.	\$10/linear foot
Refrigerated Case Occupancy Sensor (Retrofit Only)		Installed in existing refrigerated case with LED lighting	\$1/linear foot
Demand Controlled Kitchen Ventilation Exhaust Hood (Retrofit Only)	Must be installed on commercial kitchen exhaust system.	Variable speed motors must be controlled to vary fan speed depending upon kitchen demand, as indicated by connected sensors.	\$0.15/kWh annual energy savings (See note 4)
Anti-Sweat Heater Controls (Retrofit Only)	Low-Temp (Freezing) Cases	Technologies that reduce energy consumption of anti-sweat heaters based on sensing humidity.	\$20/linear foot (case length)
	Med-Temp (Refrigerated) Cases		\$16/linear foot (case length)

Notes for food service equipment incentives table

- Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
- Refer to Pacific Power's Home Energy Savings Program for efficiency requirements and incentives for listed residential appliances used in a business.
- [Refer to Pacific Power's residential refrigerator and freezer recycling program \(See va later, refrigerator@\) for requirements and incentives for listed appliance recycling measures for residential appliances used in a business.](#)
- [Incentives are paid at \\$0.15/kWh annual energy savings. Demand controlled kitchen ventilation exhaust hood energy savings subject to approval by Pacific Power. Commercial Dishwashers must be supplied with electrically heated domestic hot water. Models with either electric or gas booster heaters are eligible for incentives.](#)
- [To meet the Minimum Efficiency Requirement\(s\) listed, values must be based on testing in accordance with the applicable ASTM Standard Test Method.](#)
- [Qualifying Beverage Vending Machines must be purchased prior to August 31, 2012. Beverage Vending Machines purchased after August 31, 2012 will not be eligible for incentives.](#)

CEE = Consortium for Energy Efficiency
ASTM = American Society for Testing and Materials
MDEC = Maximum Daily Energy Consumption
V = Association of Home Appliance Manufacturers (AHAM) Volume in cubic feet

Appliances Incentive Table

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
High-Efficiency Clothes Washer	Residential (used in a business)	See Home Energy Savings program	
	Commercial (must have electric water heating)	ENERGY STAR® Qualified	\$150-100
CEE Tier 3 Qualified		\$200	
Electric Water Heater	Residential (used in a business)	See Home Energy Savings program	

Notes for appliances incentive table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Equipment must meet the efficiency rating standard that is in effect on the date of purchase.
3. Refer to Pacific Power’s Home Energy Savings program for efficiency requirements and incentives for listed residential appliances used in a business.

CEE = Consortium for Energy Efficiency

Incentives for Other Office Energy Efficiency Measures

Equipment Type	Replace	Minimum Efficiency Requirements	Customer Incentive
<u>Network PC Power Management Software</u>	=	<ol style="list-style-type: none"> 1. <u>Installed software must automatically control the power settings of networked personal computers (PC) at the server level.</u> 2. <u>The software must manage power consumption for each individual PC.</u> 3. <u>The software must include the capability to report energy savings results.</u> 4. <u>Incentives are for desktop computers only. Controlled laptop computers are not eligible for incentives.</u> 	<u>\$7 per controlled PC (up to 100% of measure costs)</u>
<u>Smart Plug Strip</u>	=	<ol style="list-style-type: none"> 1. <u>Incentive applies to any plug strip that eliminates idle or stand-by power consumption of connected plug-load appliance through the use of an occupancy sensor, electric load sensor, or timer.</u> 2. <u>Applies only to electric plug-load applications (e.g. computer monitors, desk lamps, etc.)</u> 	<u>\$15/qualifying unit</u>

Notes for office other-energy efficiency measures incentives table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Energy Efficiency Measure Costs for Network PC Power Management Software are subject to Pacific Power approval.

Irrigation Incentives for Wheel Line, Hand Line, or Other Portable Systems -Table (Retrofit Only)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
<u>Sprinkler Pressure Regulators</u>	<u>Worn or faulty regulator</u>	<u>New pressure regulator</u>	<u>Must be same design pressure or less</u>	<u>\$2.75 each</u>
<u>Rotating New rotating, Spray-Type or Low-Pressure Sprinklers</u> <u>replacing worn or leaking impact or rotating sprinkler</u>	<u>Leaking or malfunctioning impact rotating, spray type, low-pressure, or impact sprinklers</u>	<u>New rotating, spray type, or low-pressure sprinklers</u> <u>Rotating sprinkler</u>	<u>Must be same design flow or less</u> <u>1. Fixed-in-place (solid set) systems not eligible.</u> <u>2. Incentive limited to two sprinklers per irrigated acre.</u>	<u>\$3,002.50 each</u> <u>(up to 70% of cost)</u>
<u>New or Rebuilt-rebuilt Impact Sprinklers</u> <u>replacing worn or leaking impact sprinkler</u>	<u>Worn or Leaking or malfunctioning impact sprinkler</u>	<u>New or rebuilt impact sprinkler</u>	<u>1. New nozzle shall be included in new or rebuilt sprinkler.</u> <u>2. Rebuilt sprinkler shall meet or exceed manufacturer's specifications.</u> <u>3. Fixed-in-place (solid set) systems not eligible.</u> <u>4. Incentive limited to two sprinklers per irrigated acre.</u>	<u>\$3,002.25 each</u> <u>(up to 70% of cost)</u>
<u>New nozzle replacing worn nozzle of same design flow or less on existing sprinkler</u> <u>Nozzles</u>	<u>Existing worn nozzles</u>	<u>New brass or plastic nozzles of same design flow or less</u>	<u>1. Flow rate shall not be increased.</u> <u>2. All nozzles on the wheel line or hand line shall be replaced.</u> <u>3. Fixed-in-place (solid set) systems not eligible.</u> <u>4. Incentive limited to two nozzles per irrigated acre.</u> <u>Must be same design flow or less</u>	<u>\$0,502.5 each</u>
<u>New flow control nozzle for impact sprinkler replacing existing nozzle or worn flow control nozzle of same design flow or less</u> <u>Flow Controlling Type Nozzles</u>	<u>Existing worn flow-controlling type nozzles</u>	<u>New flow-controlling type nozzles</u>	<u>1. Nozzle to be replaced may be fixed orifice or flow control type.</u> <u>2. New flow control nozzle shall have a flow rating equal to or less than the flow rating of the existing nozzle at 40 psi.</u> <u>3. All nozzles on the wheel line or hand line shall be replaced.</u> <u>4. Fixed-in-place (solid set) systems not eligible.</u> <u>5. Incentive limited to two nozzles per irrigated acre.</u> <u>Must be same design flow or less</u>	<u>\$1,502.75 each</u>
<u>New gasket replacing leaking gasket, including mainline valve or section gasket, seal, or riser cap (dome disc)</u> <u>Drains and Gaskets for Wheel Lines, Hand Lines, Pivots, Linears or Portable Main Lines</u>	<u>Worn and Leaking drains and gaskets</u>	<u>New gasket, including mainline valve or section gasket, seal, or riser cap (dome disc)</u> <u>New drains and gaskets (Also includes seals and riser caps (dome discs) for valve openers)</u>	<u>1. New gasket must replace leaking gasket.</u> <u>2. Fixed-in-place (solid set) systems not eligible.</u> <u>3. Incentive limited to two gaskets per irrigated acre.</u>	<u>\$24.00 each</u>

New drain replacing leaking drain	Leaking drain	New drain, including drains on pivots and linears	1. New drain must replace leaking drain. 2. Fixed-in-place (solid set) systems not eligible. 3. Incentive limited to two drains per irrigated acre.	\$3 each
Gooseneck Elbow with Drop Tube or Boomback	Worn or leaking gooseneck elbow with drop tube or boomback	New gooseneck elbow with drop tube or boomback	—	\$1.00/outlet
Cut and press or weld repair of leaking wheel line, hand line, or portable main line Repair Leaking Wheel Lines, Hand Lines or Portable Main Lines	Leak in wheel line, hand line, or portable main line Worn and leaking pipe connections or sections	Cut and pipe press or weld repair of leaking pipe connections or sections	Invoice must show number of joints or leaks repaired	\$8.00/joint/repair
New or rebuilt wheel line leveler replacing leaking or malfunctioning leveler New or Rebuilt Wheel Line Levelers	Replace leaking or malfunctioning leveler Worn or faulty wheel line leveler	New or rebuilt wheel line leveler	1. Applies to leaking or malfunctioning levelers only. 2. For rebuilds, invoice must show number of rebuild kits purchased and installed. —	\$0.753 each
Center Pivot Base Boot Gasket	Worn and leaking center pivot base boot gasket	New center pivot base boot gasket	—	\$80.00 each
New or rebuilt wheel line feed hose replacing leaking wheel line feed hose Wheel Line Feed Hose	Worn or leaking wheel line feed hose	New or rebuilt wheel line feed hose	1. Applies to leaking wheel line feed hose only. 2. For rebuilds, invoice must show number of rebuild kits purchased and installed. —	\$15.0012 each
New Thunderbird wheel line hub replacing leaking wheel line hub Wheel Line Hubs (for Thunderbird type wheel lines)	Worn or leaking Thunderbird wheel line hub	New Thunderbird wheel line hub	New hub must replace leaking hub —	\$12.0010 each
Irrigation Pump VFD	—	Add VFD to existing irrigation pump motor	—	See Note 4

Irrigation Incentives for Pivot and Linear Systems (Retrofit Only)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
Low pressure sprinkler and regulator (including nozzle)	Worn or leaking low pressure sprinkler and/or regulator	New low pressure sprinkler and regulator (including nozzle)	1. Sprinkler is rotating type, multi-trajectory spray, or multiple configuration nozzle. 2. Nozzle is part of the package, not a separate measure with additional incentive. 3. If replacing existing regulator, new regulator must be of equal or lower design pressure.	\$7.50 each
Gooseneck as part of conversion to low pressure system		New gooseneck as part of conversion to low pressure	Gooseneck shall be used to convert existing center pivot with sprinkler equipment mounted on top of the	\$0.50 per outlet

		<u>system</u>	<u>pivot to low pressure sprinklers with regulators on new drop tubes.</u>	
<u>Drop tube (3 ft minimum length)</u>	<u>Leaking drop tube</u>	<u>New drop tube (3 ft minimum length) OR add new drop tube as part of conversion to low pressure system</u>	<u>Drop tube or hose extension shall extend below the pivot lower brace or shall be a minimum of 3 feet in length, whichever is greater.</u>	<u>\$2 per drop tube</u>
<u>New center pivot base boot gasket replacing leaking base boot gasket</u>	<u>Leaking center pivot base boot gasket</u>	<u>New center pivot base boot gasket</u>	<u>1. Gasket shall replace leaking gasket at the pivot point of the center pivot. 2. No more than one gasket shall be claimed per pivot.</u>	<u>\$125 each</u>
<u>New tower gasket replacing leaking tower gasket</u>	<u>Leaking tower gasket</u>	<u>New tower gasket</u>	<u>New gasket shall replace leaking tower gasket</u>	<u>\$4 each</u>

Irrigation Incentives for Any Type of System (Retrofit or New Construction, Including Non-agricultural Irrigation Applications)

<u>Irrigation Measure</u>	<u>Replace</u>	<u>With</u>	<u>Limitations</u>	<u>Customer Incentive</u>
<u>Irrigation pump VFD</u>		<u>Add variable frequency drive to existing or new irrigation pump</u>	<u>1. Pumps serving any type of irrigation water transport or distribution system are eligible – wheel lines, hand lines, pivots, linears, fixed-in-place (solid set). 2. Both retrofit and new construction projects are eligible.</u>	<u>\$0.15/kWh annual savings</u>

Notes for irrigation incentive tables

- ~~1. Irrigation measures that meet the replacement~~ Equipment that meets or exceeds the requirements listed in the above table may qualify for the listed incentive.
- ~~2. Except for the Irrigation Pump pump VFD measure, incentives listed here are available only for retrofit projects where new equipment replaces existing equipment (i.e. new construction is not eligible). fixed-in-place systems are not eligible for the incentives listed above.~~
- ~~2. All equipment listed in the table will be eligible for incentives only in replacement or retrofit projects.~~
- ~~3 Except for the pump VFD measure, equipment installed in fixed-in-place (solid set) systems is not eligible. Incentive is limited to two units per irrigated acre.~~
- ~~34. Incentives are capped at 70 percent of Energy Efficiency Project Costs, and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Pacific Power approval. For measures where the incentive is limited to 70% of energy efficiency measure costs, energy efficiency measure costs are subject to Pacific Power approval.~~
- ~~4. Incentives are paid at \$0.12/kWh annual energy savings. Irrigation Pump VFD annual energy savings subject to approval by Pacific Power.~~

VFD = Variable Frequency Drive

Dairy/Farm and Dairy Equipment Incentives Table

Equipment Type	Equipment Category	Minimum Efficiency Requirements	Customer Incentive
Automatic Milker Takeoffs (Retrofit Only)	--	Equipment must be able to sense milk flow and remove milker when flow reaches a pre-set level. The vacuum pump serving the affected milking units must be equipped with a VFD to slow the vacuum pump's speed when demand for vacuum is reduced. Incentive <u>is</u> available for <u>adding automatic milker takeoffs to existing milking systems, not for takeoffs on a brand new system where there was none before, retrofit only.</u> Replacement of existing automatic milker takeoffs are is not eligible for <u>this listed incentives, except where Pacific Power permits as but may qualify for a Custom Energy Efficiency Incentive.</u>	\$235 each
Agricultural Engine Block Heater Timers	--	Timer must be a UL-listed device and rated for a minimum of 15 amps continuous duty.	\$10 each
High Efficiency Circulating Fans (See Note 2)	12-23" Diameter	Fans must achieve an efficiency level of 11 cfm/W	\$25/fan
	24-35" Diameter	Fans must achieve an efficiency level of 18 cfm/W	\$35/fan
	36-47" Diameter	Fans must achieve an efficiency level of 18 cfm/W	\$50/fan
	≥48" Diameter	Fans must achieve an efficiency level of 25 cfm/W	\$75/fan
Heat Reclaimers Recovery	--	Heat reclaimer <u>recovery unit</u> must use <u>waste heat rejected from milk cooling refrigeration compressor system</u> to heat water. Customer must use electricity <u>to heat for</u> water <u>heating</u> .	<u>\$220/condenser kW</u> <u>\$0.15/kWh annual energy savings</u>
High-efficiency Ventilation Systems Fans (See Note 2)	12-23" Diameter	Fans must achieve an efficiency level of 11 cfm/W	\$45/fan
	24-35" Diameter	Fans must achieve an efficiency level of 13 cfm/W	\$75/fan
	36-47" Diameter	Fans must achieve an efficiency level of 17 cfm/W	\$125/fan
	≥48" Diameter	Fans must achieve an efficiency level of 19.5 cfm/W	\$150/fan
Milk Pre-coolers	--	The equipment must cool milk with well-water before it reaches the bulk cooling tank.	<u>\$0.15/kWh annual energy savings</u> <u>See Note 3</u>
Programmable Ventilation Controllers	--	The equipment <u>Controller</u> must control ventilation fans based on temperature or <u>other applicable factors such as humidity, odor concentration, etc. environmental settings.</u>	\$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pumps (Retrofit Only)	--	The equipment <u>VFD</u> must vary the motor speed <u>based on target vacuum level. in accordance with the air flow needs of the vacuum system.</u> Incentive available for	\$165/hp

		retrofit only (i.e. new construction and replacement of existing VFD not eligible.) for systems without an existing VFD.	
Potato or Onion Storage Fan VFD		Add variable frequency drive to existing or new fan in potato or onion storage	\$0.15/kWh annual energy savings

Notes for ~~dairy/farm and dairy equipment~~ incentives table

1. Equipment that meets or exceeds the efficiency requirements ~~listed for the equipment category in the above table~~ may qualify for the listed incentive.
2. Fan performance must be rated by an independent testing body in accordance with the appropriate ANSI/AMCA standards.
3. ~~Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Pacific Power approval. Incentives are capped at 70 percent of Energy Efficiency Project Costs. Energy savings and Energy Efficiency Project costs are subject to Pacific Power approval. Incentives are paid at \$0.12/kWh annual energy savings + \$50/kW average monthly demand savings. Milk Pre-Cooler energy and demand savings subject to approval by Pacific Power.~~
4. Except where noted, all equipment listed in the table ~~will be is~~ eligible for incentives in both new construction and retrofit projects.

AMCA = Air Movement ~~& and~~ Control Association International, Inc.

ANSI = American National Standards Institute

VFD = Variable Frequency Drive

cfm = cubic feet per minute

W = watt

Compressed Air Incentives Table

Equipment Category	Replace	With	Limitations	Customer Incentive
Low-Pressure Drop Filters	Standard C oalescing F ilter	Rated Low-Pressure Drop Filter where: 1. Pressure Loss-loss at r Rated F low is ≤ 1psi when new and ≤ 3psi at element change 2. Particulate F iltration is 100% at ≥ 3.0 microns and 99.98% at 0.1 to 3.0 microns, with ≤ 5 ppm liquid carryover 3. Filter is of deep-bed "mist eliminator" style, with element life ≥ 5 years 4. Rated capacity of filter is ≤ 500 scfm	1. Compressor must be ≥ 25 HP-hp and ≤ 75 HPhp 2. <u>Compressor discharge pressure setpoint must be reduced by 2 psi or more after installation of low pressure drop filter.</u>	\$0.80 2 /scfm
Receiver Capacity Addition	Limited or no r Receiver c Capacity (≤ 2 gallons per scfm of trim compressor capacity)	Total tank -receiver capacity after addition must be > 2 gallons per scfm of trim compressor capacity	1. Compressor system size ≤ 75 horsepower, <u>not counting backup compressor(s).</u> 2. Trim compressor must use load/unload control, <u>not inlet modulation or s-without inlet modulation or</u> on/off control. 3. Systems with a -VFD <u>compressor</u> or using variable displacement control <u>compressor</u> are not eligible.	\$1.50 3 /gallon above 2 gallons per scfm
Refrigerated Cycling Refrigerated Dryers	Non- C cycling R efrigerated D ryer	Cycling R efrigerated D ryer	1. Compressor system size ≤ 75 horsepower 2. Rated dryer capacity must be ≤ 500 scfm 3. Dryer must operate exclusively in cycling mode and cannot be equipped with the ability to select between cycling and non-cycling mode. 4. Refrigeration compressor must cycle off during periods of reduced demand	\$21.50 50 /scfm
VFD Controlled Compressor	Compressor <u>Fixed speed compressor 75 hp or smaller</u>	≤ 75 hp single operating -VFD- C ontrolled Oil-injected S screw C ompressor <u>operating in system with total compressor capacity ≤ 75 hp, not counting backup compressor capacity</u>	1. <u>Total compressor capacity in upgraded system is ≤ 75 hp, not counting backup compressor capacity. Single operating compressor ≤ 75 HP</u> 2. Compressor must adjust speed as primary means of capacity control 3. Compressor must not use inlet modulation when demand is below the minimum speed threshold of the VFD compressor	\$0.15/kWh annual energy savings <u>(up to 100% of EEM costs)</u> See Note 3
Zero Loss Condensate Drains	Fixed -Timer D rain	Zero L oss C ondensate D rain (See Note 4)	Drain is designed to function without release of compressed air into the atmosphere. <u>Any size system is eligible – there is no restriction on compressor size. – (No maximum compressor size)</u>	\$90-100 each

Outside Air Intake	Compressor intake drawing air from compressor room	≤ 75 hp compressor where permanent ductwork between compressor air intake and outdoors	1- Compressor system size ≤ 75 HP. 2- Ductwork must meet manufacturer's specifications, which may include: (a) ≤ 0.25" W.C. pressure loss at rated flow, and (b) allow use of compressor room air during extremely cold <u>outside air</u> conditions	\$ 6.00 /hp
<u>Compressed air end use reduction</u>	<u>Inappropriate or inefficient compressed air end uses</u>	<u>Functionally equivalent alternatives or isolation valves</u>	<u>Any size system is eligible – there is no restriction on compressor size.</u>	<u>\$0.15/kWh annual energy savings</u>

Notes for compressed air incentive table

- ~~1. Eligibility for the above Energy Efficiency Incentives, except Zero Loss Condensate Drains, is limited to customers with compressed air system(s) containing compressors with a total system horsepower less than or equal to 75 hp in size.~~ Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
- ~~2. Except for the zero loss condensate drain and compressed air end use reduction measures, eligibility for incentives is limited to compressed air systems with total compressor capacity of 75 hp or less, not including backup compressor capacity that does not normally run.~~
- ~~3. Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Pacific Power approval. Incentives for VFD-controlled compressors are calculated based on compressor size and other system parameters at \$0.15/kWh annual energy savings with a cap at 100% of energy efficiency measure costs. Energy savings and measure costs subject to approval by Pacific Power.~~
- ~~4. Zero Loss Condensate Drains purchased as an integral part of another measure are eligible for the incentive shown above. as requirements for other compressed air Energy Efficiency Measures are eligible for incentives.~~
- ~~5. For measures where the incentive is limited to 100% of energy efficiency measure costs, energy efficiency measure costs are subject to Pacific Power approval.~~

HP-hp = horsepower

PPM = parts per million

PSI = pounds per square inch

SCFM-scfm = cubic feet of air per minute at standard conditions (14.5 psia, 68°F, and 0% relative humidity)

VFD = Variable Frequency Drive

Incentives for Wastewater and other Refrigeration Energy Efficiency Measures

Equipment Type	Replace	With	Customer Incentive
<u>Adaptive refrigeration control</u>	<u>Conventional controls (defrost timeclock, space thermostat, evaporator fan control, if any, thermal expansion valve in some instances)</u>	<u>Adaptive refrigeration controller and, in some instances, electric expansion valve</u>	<u>\$0.15/kWh annual energy savings</u>
<u>Fast acting door</u>	<u>Manually operated door, automatic door with long cycle time, strip curtain, or entryway with no door in refrigerated/conditioned space</u>	<u>Fast acting door</u>	<u>\$0.15/kWh annual energy savings</u>
<u>Wastewater – low power mixer</u>	<u>Excess aeration capacity</u>	<u>Extended range circulator</u>	<u>\$0.15/kWh annual energy savings</u>

Notes for other energy efficiency measures incentives table

1. [Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.](#)
2. [Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Pacific Power approval.](#)

Incentives for Other Energy Efficiency Measures

Equipment Type	Replace	Minimum Efficiency Requirements	Customer Incentive
Network PC Power Management Software	-	<ol style="list-style-type: none"> 1. Installed software must automatically control the power settings of networked personal computers (PC) at the server level 2. The software must manage power consumption for each individual PC 3. The software must include the capability to report energy savings results 4. <u>Incentives are for desktop computers only. Controlled laptop computers are not eligible for incentives.</u> 	\$7 per controlled PC (up to 100% of measure costs)
Smart Plug Strip	-	<ol style="list-style-type: none"> 1. Incentive applies to any plug strip that eliminates idle or stand-by power consumption of connected plug-load appliance through the use of an occupancy sensor, electric load sensor, or timer. 2. <u>Applies only to electric plug-load applications (e.g. computer monitors, desk lamps, etc.)</u> 	\$15/qualifying unit

Notes for other energy efficiency measures incentives table

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Energy Efficiency Measure Costs for Network PC Power Management Software are subject to Pacific Power approval.