



PUGET
SOUND
ENERGY

January 8, 2002

Mr. Jay C. Eaton, P.E.
Director of Public Works
555 Isreal Road S.W.
Tumwater, WA 98501

COPY

RE: Airdustrial Way Widening Project

Dear Mr. Eaton:

It was a pleasure meeting with you and Jim Shoopman today to discuss the Airdustrial Way, Littlerock Road and Capitol Boulevard road improvement projects. As I promised, with this letter I am providing you with a copy of the applicable tariff for conversion to underground, which is "Schedule 74 Conversion to Underground for Government Entities". Schedule 74 includes Attachment "A" - Project Design Agreement and Attachment "B" - Project Construction Agreement. For your convenience, I also have enclosed a copy of the flow chart we reviewed in our meeting.

As we discussed in our meeting, the first step in initiating the Schedule 74 process is for the City of Tumwater to provide Puget Sound Energy (PSE) with a written request for conversion under Schedule 74. Your written request should include a scope of work description, key milestone dates and, if available, a general drawing of the associated planned road improvement.

After receiving your written request, the City of Tumwater and PSE would enter into the attached Schedule 74 Design Agreement. The Design Agreement establishes responsibilities for completing the design work for a conversion project and provides for the payment of design costs. In accordance with the agreement, upon completing the design work, PSE will invoice the City for 100% of the design costs. Within 30 days of receipt of the invoice the City will pay PSE for these costs. If a Schedule 74 Construction Agreement is executed and conversion work is completed within five years of signing the Construction Agreement, design costs will be included in the "Shared Company Costs" under the Schedule 74 Construction Agreement and the City will be credited for its payment of design costs.

Within ten business days following execution of the attached Design Agreement, PSE will provide the City with a cost estimate to perform the design work and a schedule to complete the design work. The City and PSE will then have ten business days to review, discuss and finalize the design cost estimate and design schedule. The City will then have an additional ten days to provide PSE with a written notice to terminate or proceed with the design process.

If the City provides a written notice to proceed, PSE with the cooperation and assistance of the City will prepare a Project Plan within ninety business (90) days or less from the date PSE receives written notice to proceed from the City. The Project Plan will include, among other things, the following: (a) a detailed description of the work that is required to be performed by each party and any third party in connection with the Conversion Project; (b) the applicable requirements, drawings, and specifications for the Construction Work; (c) a description of any operating rights and other property rights that are required to be obtained by each party of the Conversion Agreement; (d) a detailed estimate of the costs to be incurred by each party in its

performance of the Construction Work; and (e) a detailed schedule for completing the Construction Work.

Upon completing a Project Plan, the City and PSE will enter into a Schedule 74 Project Construction Agreement. Once this agreement is executed, the City would hold a pre-construction meeting and provide PSE with a written notice to proceed with the conversion work. Upon completing the conversion work, PSE with the cooperation of the City will prepare the final billing documents.

As we mentioned in our meeting, as a general rule the Design and Construction Agreements are not subject to revision, having been previously filed with and approved by the WUTC.

The most important task for the City at this juncture is to provide PSE with a written request for conversion under Schedule 74 for the Airdustrial Way Widening Project. As we indicated, PSE will provide you with a preliminary cost estimate for the conversion work before the City makes a decision about proceeding with the design work and incurs any costs.

Do not hesitate to call me at (253) 476-6037 if you have any questions or need additional information. I look forward to working with you on your upcoming projects.

Sincerely,



Barry Lombard
Municipal Liaison Manager

cc: Jim Shoopman, City of Tumwater

enclosure

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 74
CONVERSION TO UNDERGROUND SERVICE
FOR GOVERNMENT ENTITIES**

(N)

1. AVAILABILITY

The Company shall install an Underground Distribution System and shall remove the existing overhead electric distribution system of 15,000 volts or less together with Company-owned poles following removal of all utility wires therefrom under this Schedule when all of the following conditions are met:

- a. The Government Entity has determined that installation of an Underground Distribution System is or will be required and has notified the Company in writing of such determination, and the Company and such Government Entity have agreed upon the provisions of the Design Agreement and the Construction Agreement pursuant to which the Company shall design and install an Underground Distribution System and provide service under this Schedule.
- b. The Company has the right to install, construct, operate, repair and maintain an electrical distribution system (including an Underground Distribution System) within the Public Thoroughfare in the Conversion Area pursuant to a franchise previously granted by the Government Entity requesting such installation and executed by the Company, or, if there is no such franchise, or if such franchise does not provide such right, pursuant to some other grant of rights mutually agreed upon by the Company and the Government Entity.
- c. All customers served by the Company within the Conversion Area will receive electric service through Underground Service Lines from the Underground Distribution System, unless the Company explicitly agrees to other electric service arrangements.

Government Entities that are eligible to receive service under this Schedule are not eligible for service under Schedule 73 of the Company's Electric Tariff G.

2. AGREEMENT PROVISIONS

The Company shall provide and install an Underground Distribution System within the Conversion Area subject to the terms and conditions of a Schedule 74 Design Agreement (the "Design Agreement") and a Schedule 74 Construction Agreement (the "Construction Agreement"), and the following shall apply:

(N)

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By:



George Pohndorf

Title: Director, Rates & Regulation

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 74
CONVERSION TO UNDERGROUND SERVICE
FOR GOVERNMENT ENTITIES
(Continued)**

(N)

- a. The Design Agreement and the Construction Agreement shall (i) be consistent with this Schedule, and (ii) be substantially in the forms of Attachment A and Attachment B hereto, which attachments are by this reference incorporated in this Schedule as if fully set forth herein. Without limiting the possibility that the Company and the Government Entity may (consistent with this Schedule) mutually agree upon terms that are in addition to those contained in the forms set forth in Attachments A and B hereto, neither the Government Entity nor the Company shall be required to agree to additional terms as a condition of service under this Schedule.
- b. The Design Agreement and the Construction Agreement shall:
- (1) except as otherwise provided in Section 2.b(2), obligate the Government Entity to pay the Company 40% of the total Cost of Conversion and the Company to pay 60% of the total Cost of Conversion;
 - (2) obligate the Government Entity to pay (i) 100% of the total Cost of Conversion for conversion of that portion, if any, of the existing overhead distribution system located, as of the date on which the Government Entity provides the notice referred to in Section 4.a or the date on which the Government Entity commences acquisition or condemnation of real property to facilitate construction of any public improvements related to the conversion project, whichever occurs first, (A) outside of the Public Thoroughfare or (B) pursuant to rights not derived from a franchise previously granted by the Government Entity or pursuant to rights not otherwise previously granted by the Government Entity, less (ii) the distribution pole replacement costs (if any) that would be avoided by the Company on account of such conversion, as determined consistent with the applicable Company distribution facilities replacement program, plus (iii) just compensation as provided by law for the Company's interests in real property on which such existing overhead distribution system was located prior to conversion;
 - (3) obligate the Government Entity to pay the Company 100% of the costs of (i) cancellation as provided herein; (ii) any facilities installed at the time of the conversion to provide Temporary Service, as provided for herein; and (iii) removal of any facilities installed to provide Temporary Service (less salvage value of removed equipment);
 - (4) obligate the Company to pay 100% of the cost of obtaining the rights referred to in Section 3.b; and
 - (5) obligate the Government Entity to (i) perform or to cause to be performed (A) all Trenching and Restoration and job coordination required for the installation of the Underground Distribution System and (B) all surveying for alignment and grades of vaults and ducts and (ii) to pay 100% of the cost of performance under clause (i) of this Section 2.b(5).

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**SCHEDULE 74
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FOR GOVERNMENT ENTITIES
(Continued)**

(N)

- c. The Government Entity may, at its option, install ducts and vaults, provided that (i) pursuant to the Design Agreement and the Construction Agreement the Government Entity and the Company have mutually agreed upon (A) the cost of such installation to be included in the Cost of Conversion and (B) the specifications and standards applicable to such installation, and (ii) such installation is accomplished by the Government Entity in accordance with the applicable design and construction specifications provided by the Company for such installation pursuant to the Design Agreement. To the extent the Government Entity installs any of the Facilities pursuant to the Construction Agreement, the Company shall not be required to do so under this Schedule.
- d. A Government Entity that is a municipality shall notify all persons and entities within the Conversion Area that electric service to such persons and entities must be converted from overhead to underground (as provided for in the Company's Electric Tariff G) within the applicable statutory period following written notice from the Government Entity that service from underground facilities is available in accordance with RCW 35.96.050. The Government Entity shall exercise its authority to order disconnection and removal of overhead facilities with respect to persons and entities failing to convert service lines from overhead to underground within the timelines provided in RCW 35.96.050.

3. INSTALLATION AND OPERATING RIGHTS:

- a. The Company may install all of the Facilities within a Public Thoroughfare in the locations provided for in a franchise previously granted by the Government Entity or otherwise provided for in the grant of rights referred to in Section 1.b. The Government Entity shall act in good faith and shall use its best efforts to provide space sufficient for the safe and efficient installation, operation, repair and maintenance of all of the Facilities ("Sufficient Space") within the Public Thoroughfare in the Conversion Area, and the Company shall act in good faith and shall use its best efforts to install Facilities in such space within the Public Thoroughfare. If the Company and the Government Entity agree that there is not or will not be Sufficient Space within the Public Thoroughfare in the Conversion Area, then the Government Entity shall provide Sufficient Space by obtaining additional Public Thoroughfare or other equivalent rights mutually agreeable to the Government Entity and the Company, title to which shall be in the Government Entity's name.

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**SCHEDULE 74
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(Continued)**

(N)

- b. If, notwithstanding the use of best efforts by each of the Government Entity and the Company as provided in Section 3.a, the Government Entity and the Company do not agree whether there is or will be Sufficient Space within the Public Thoroughfare in the Conversion Area, the Company shall install those Facilities, for which there is not Sufficient Space within the Public Thoroughfare, on property outside the Public Thoroughfare, the rights for which shall be obtained by the Company at its sole expense. Subject to the other provisions of this Schedule, nothing in this section shall excuse the Company from complying with any work schedule agreed to by the Government Entity and the Company pursuant to the Design Agreement and the Construction Agreement.
- c. If the Government Entity requires the relocation of any Facilities installed pursuant to this Schedule in a Public Thoroughfare within five (5) years from the date of the energization for service of such Facilities, the Government Entity shall reimburse the Company for all costs incurred by the Company in connection with the relocation and reinstallation of facilities substantially equivalent to the relocated Facilities.
- d. If the Government Entity requires (or takes any action that has the effect of requiring) a third party not acting as an agent or a contractor of Government Entity to relocate any Facilities installed pursuant to this Schedule in a Public Thoroughfare within five (5) years from the date of the energization for service of such Facilities, the Government Entity shall require the third party, as a condition to the Company's performance of any relocation, to pay the Company for all costs incurred by the Company in connection with the relocation and reinstallation of facilities substantially equivalent to the relocated Facilities.

4. GENERAL

- a. **Timing:** The Company shall commence performance (as contemplated in the forms of Design Agreement and Construction Agreement attached hereto as Attachments A and B) within ten (10) business days of written notice from a Government Entity of its determination that it requires installation of an Underground Distribution System under this Schedule.
- b. **Ownership of Facilities:** Except as otherwise provided in the Company's Electric Tariff G, the Company shall own, operate, and maintain the Underground Distribution System installed or provided pursuant to this Schedule.
- c. **Prior Contracts:** Nothing herein contained shall affect the rights or obligations of the Company under any previous agreements pertaining to existing or future facilities of greater than 15,000 Volts within any Conversion Area.

(N)

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**SCHEDULE 74
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FOR GOVERNMENT ENTITIES
(Continued)**

(N)

- d. **Temporary Service:** Temporary Service shall not exceed a term of 18 months from the date on which service from the Underground Distribution System is available, unless the Company acting reasonably agrees to extend such term. Should a Temporary Service not be removed within such 18-month period or such other period of time that has been approved by the Company acting reasonably, a Government Entity that is a municipality shall exercise its authority under RCW 35.96.050 to order such Temporary Service disconnected and removed within the applicable statutory period following the date of mailing of the Government Entity's notice under RCW 35.96.050. Otherwise, if a Temporary Service is not disconnected or removed within such time approved by the Company acting reasonably, the Government Entity shall pay either (i) 100% of the Cost of Conversion for the entire Underground Distribution System or (ii) 100% of the costs of converting only the Temporary Service to underground, whichever the Government Entity may elect.

5. USE BY OTHER UTILITIES OF TRENCHES PROVIDED BY GOVERNMENT ENTITY

Other utilities may be permitted by the Government Entity to use trenches provided by the Government Entity pursuant to this Schedule for the installation of such other utilities' facilities, so long as such facilities, or the installation thereof, do not interfere (as determined pursuant to the Company's electrical standards) with the installation, operation or maintenance of the Company's Facilities located within such trenches.

6. CANCELLATION

If by written notice or other official action a Government Entity cancels or suspends indefinitely or takes similar official action regarding a conversion project undertaken under this Schedule prior to completion of the conversion to an Underground Distribution System, the Government Entity shall pay the Company all of the costs incurred by the Company to the date of such cancellation consistent with the termination provisions of the Design Agreement and Construction Agreement.

7. STREET LIGHTING

Removal and replacement of existing street lighting or installation of new street lighting within the Conversion Area suitable for service from the Underground Distribution System installed pursuant to this Schedule shall be arranged separately as provided in the Company's Electric Tariff G.

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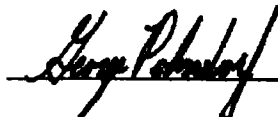
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**SCHEDULE 74
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(Continued)**

(N)

8. UNDERGROUND SERVICE LINES

Underground Service Lines shall be installed, owned, and maintained as provided in the Company's Electric Tariff G.

9. GENERAL RULES AND PROVISIONS

Service under this Schedule is subject to the General Rules and Provisions contained in Schedule 80 of the Company's Electric Tariff G.

10. DEFINITIONS

The following terms when used in this Schedule, the Design Agreement or the Construction Agreement shall, solely for purposes of this Schedule and such agreements, have the meanings given below:

- a. **Conversion Area:** The geographical area in which the Company replaces its overhead electric distribution system with an Underground Distribution System.
- b. **Cost of Conversion:** The cost of converting an existing overhead distribution system to an Underground Distribution System shall be the sum of:
 - (i) the actual, reasonable costs to the Company for labor, materials and overheads and all other reasonable costs, not including mark-up or profit of the Company, for design of the Underground Distribution System, such costs to be determined in accordance with the Design Agreement; plus
 - (ii) the actual costs to the Company for labor, materials and overheads and all other costs, not including mark-up or profit of the Company, to construct and install the Underground Distribution System, up to a maximum amount determined in accordance with the Construction Agreement; plus
 - (iii) the actual reasonable design costs to the Company (including costs for labor, materials and overheads and all other reasonable costs), and the actual construction and installation costs to the Company (including costs for labor, materials and overheads and all other costs), less the salvage value to the Company of the facilities removed, up to a maximum amount determined in accordance with the Construction Agreement, in each case not including mark-up or profit of the Company, for removal of the existing electrical facilities; plus

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(Continued)**

(N)

- (iv) the actual costs to the Government Entity (if any) of installation of ducts and vaults or other Facilities that the Government Entity has agreed to install for the Underground Distribution System pursuant to the Construction Agreement, up to a maximum amount determined in accordance with the Construction Agreement; plus
- (v) the actual, reasonable costs to the Government Entity (if any) of obtaining Public Thoroughfare or other equivalent rights for the Facilities pursuant to Section 3.a.

The Cost of Conversion shall not include any costs of Trenching and Restoration, or of the Company's obtaining rights pursuant to Section 3.b of this Schedule. Company upgrades and expansions, Government Entity requested changes and requested upgrades, the cost of delays and overtime labor costs shall be as provided for in the Design Agreement and the Construction Agreement.

- c. **Facilities:** All components of the Underground Distribution System, including but not limited to, primary voltage cables, secondary voltage cables, connections, terminations, pad-mounted transformers, pad-mounted switches, ducts, vaults and other associated components.
- d. **Government Entity:** The municipality, county or other government entity having authority over the Public Thoroughfare in the Conversion Area.
- e. **Public Thoroughfare:** Any municipal, county, state, federal or other public road, highway or throughway, or other public right-of-way or other public real property rights allowing for electric utility use.
- f. **Temporary Service:** Temporary Service shall have the meaning set forth in the General Rules and Provisions of the Company's Electric Tariff G and, in addition, shall mean
 - (i) limited overhead facilities that, at the request of the Government Entity, the Company may elect in its sole discretion to leave in place within the Conversion Area after installation of the Underground Distribution System and/or
 - (ii) limited overhead or underground facilities that, at the request of the Government Entity, the Company may elect in its sole discretion to install concurrently with the installation of the Underground Distribution System, and that, in each case, shall be used to provide overhead distribution service within the Conversion Area for such period as may be approved by the Company acting reasonably under the circumstances, (e.g., to accommodate other demolition or construction projects within the Conversion Area).

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(Continued)**

(N)

- g. **Trenching and Restoration:** Includes, but is not limited to, any or all of the following, whether in Public Thoroughfares or on other property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of select backfill or concrete around ducts (if required); compaction; and restoration of Public Thoroughfares and other property; all in accordance with the specifications applicable thereto set forth in the Design Agreement and the Construction Agreement.
- h. **Underground Distribution System:** An underground electric distribution system, excluding "Underground Service Lines" as such term is defined herein, that is comparable to the overhead distribution system being replaced. The Underground Distribution System includes the Facilities as defined herein. For purposes of this Schedule, a "comparable" system shall include, unless the Government Entity and the Company otherwise agree, the number of empty ducts (not to exceed two (2), typically having a diameter of 6" or less) of such diameter and number as may be specified and agreed upon in the Design Agreement and Construction Agreement necessary to replicate the load-carrying capacity (system amperage class) of the overhead system being replaced.
- i. **Underground Service Lines:** The underground electric cables and associated components extending from the service connections at the outside of the customers' structures to the designated primary voltage or secondary voltage service connection points of an Underground Distribution System.

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SCHEDULE 74 UNDERGROUND CONVERSION

Project Design Agreement

Project Name: Tumwater – Tumwater Boulevard Widening Project

Project Number: 10475804

THIS Agreement, dated as of this 17th day of May, 2004, is made by and between the City of Tumwater (the "Government Entity"), and PUGET SOUND ENERGY, Inc., a Washington Corporation (the "Company").

RECITALS

A. The Company is a public service company engaged in the sale and distribution of electric energy and, pursuant to its franchise or other rights from the Government Entity, currently locates its electric distribution facilities within the jurisdictional boundaries of the Government Entity.

B. The Government Entity is considering conversion of the Company's existing overhead electric distribution system to a comparable underground electric distribution, as more specifically described in the Scope of Work (as defined in paragraph 2, below) furnished to the Company by the Government Entity (the "Conversion Project").

C. The Government Entity has requested that the Company perform certain engineering design services and otherwise work cooperatively with the Government Entity to develop a mutually acceptable Project Plan (as defined in paragraph 6, below) for the Conversion Project, in accordance with and subject to the terms and conditions of this Agreement (the "Design Work").

D. The Government Entity and the Company wish to execute this written contract in accordance with Schedule 74 of the Company's Electric Tariff G ("Schedule 74") to govern the Design Work for the Conversion Project.

AGREEMENT

The Government Entity and the Company therefore agree as follows:

1. Unless specifically defined otherwise herein, all terms defined in Schedule 74 shall have the same meanings when used in this Agreement.
2. The Government Entity shall, within ten (10) business days after the date of this Agreement, provide the Company with a written scope of work for the Conversion Project which includes, among other things, (a) a reasonably detailed description of the scope of the work required for the Conversion Project, (b) a list of the key milestone dates for the Conversion Project, (c) reasonably detailed drawings showing any associated planned improvements to the Public Thoroughfare, and (d) a statement as to whether the Government Entity desires to install the ducts and vaults for the Conversion Project (the "Scope of Work"). The Government Entity shall provide the Company two (2) hard copies of the Scope of Work and a copy of the relevant electronic file(s) in a mutually agreed electronic format.
3. Within ten (10) business days of its receipt of the Scope of Work, the Company shall prepare and submit to the Government Entity (a) a reasonably detailed, good faith estimate of the cost to perform the Design Work (the "Design Cost Estimate"), and (b) a proposed schedule for completion of the Design Work which, to the extent reasonably practicable, reflects the applicable key milestone dates

specified in the Scope of Work and provides for completion of the Design Work within ninety (90) business days from the date the Company receives the Government Entity's notice to proceed under paragraph 5, below (the "Design Schedule"). The proposed Design Cost Estimate and the proposed Design Schedule shall be based upon the then-current Scope of Work. Unless otherwise specified in the Scope of Work, the Design Work shall not include negotiation or acquisition of third party property rights but shall include preliminary planning between the Company and the Government Entity regarding their respective obligations for negotiating and acquiring third party property rights.

4. Within ten (10) business days after the Government Entity's receipt of the proposed Design Cost Estimate and the proposed Design Schedule from the Company, the Government Entity and the Company shall meet in order to (a) review the proposed Design Cost Estimate, (b) review the proposed Design Schedule; (c) review the Scope of Work, and (d) make any changes necessary to create a final Scope of Work, final Design Cost Estimate, and final Design Schedule that are reasonably acceptable to both parties. If the parties are unable to agree upon a final version of the Scope of Work, Design Cost Estimate, and/or Design Schedule, then either party may, by written notice to the other party, submit the matter for resolution pursuant to the dispute resolution procedures in paragraph 16, below. The final Scope of Work, Design Cost Estimate and Design Schedule, once determined in accordance with this paragraph 4, may thereafter be changed or amended only in accordance with the change procedures set forth in paragraph 13, below.
5. The Government Entity shall, within ten (10) business days after determination of the final of the Scope of Work, Design Cost Estimate, and Design Schedule, issue (a) a written notice to proceed which shall delineate the final Scope of Work, Design Cost Estimate, and Design Schedule, or (b) a written notice to terminate this Agreement without cost to the Government Entity. If the Government Entity terminates this Agreement, the costs incurred by the Company in preparing and submitting the Design Cost Estimate and the Design Schedule shall not be reimbursable to the Company, and the rights and obligations of the parties under this Agreement shall be terminated in their entirety and without liability to either party.
6. Following the Company's receipt of the notice to proceed, and within the applicable time period specified in the Design Schedule, the Company shall, with the cooperation and assistance of the Government Entity as outlined in this Agreement, prepare a project plan for the Conversion Project (the "Project Plan") which shall include, among other things, the following: (a) a detailed description of the work that is required to be performed by each party and any third party in connection with the Conversion Project (the "Construction Work"), (b) the applicable requirements, drawings, and specifications for the Construction Work, (c) a description of any operating and other property rights that are required to be obtained by each party for the Conversion Project (and the requirements and specifications with respect thereto), (d) a detailed estimate of the costs to be incurred by each party in its performance of the Construction Work, and (e) a detailed schedule for completing the Construction Work (including, without limitation, the dates for delivery of the ducts and vaults and other materials for use at the site of the Construction Work).
7. The Government Entity shall be responsible for coordinating the Design Work with all other design work to be performed in connection with the Conversion Project and any associated planned improvements to the Public Thoroughfare. The parties shall work together in an effort to mitigate the costs of the Conversion Project to each party, including, without limitation, identifying ways to accommodate the facilities of the Company to be installed as part of the Conversion Project within the Public Thoroughfare.
8. Within the applicable time period specified in the Design Schedule, the Company shall prepare and submit to the Government Entity a proposed initial draft of the Project Plan. The parties understand and acknowledge that the proposed Project Plan submitted by the Company shall be preliminary in nature and shall not include, without limitation, information required to be supplied by the Government Entity (e.g., scope and estimate of the cost of the Construction Work to be performed by the Government Entity).

9. Within the applicable time period specified in the Design Schedule, the Government Entity shall (a) review the proposed Project Plan submitted by the Company, (b) complete any information required to be supplied by the Government Entity, (c) make any changes required to conform to the proposed Project Plan to the Scope of Work and this Agreement, and (d) return the amended Project Plan to the Company.
10. Within the applicable time period specified in the Design Schedule, the Company shall review the amended Project Plan submitted by the Government Entity and notify the Government Entity in writing of either the Company's acceptance of, or the Company's specific objections to, the amended Project Plan. If the Company makes any objection to the amended Project Plan, and the parties are unable to resolve the objections and mutually agree upon the Project Plan prior to the final design date specified in the Design Schedule, then either party may, by written notice to the other party, submit the matter for resolution pursuant to the dispute resolution procedures in paragraph 16, below. The Project Plan, as mutually agreed upon by the parties or established through the dispute resolution process, shall be attached to and incorporated in a Project Construction Agreement substantially in the form attached hereto as Exhibit A (the "Construction Agreement") which is to be signed by the parties prior to commencement of the Construction Work.
11. The parties intend and agree that the Design Work and the Project Plan in its final form shall conform to the following requirements:
 - (a) The Project Plan shall, if requested by the Government Entity in its initial Scope of Work, specify that the Government Entity shall install the ducts and vaults for the Conversion Project; provided that (i) the parties mutually agree upon and set forth in the Project Plan (A) the costs of such installation work to be included in the Cost of Conversion, and (B) the specifications and standards applicable to such installation work, and (ii) such installation work is accomplished by the Government Entity in accordance with the applicable design and construction specifications provided by the Company and set forth in the Project Plan.
 - (b) Each estimate of the costs to be incurred by a party shall, at a minimum, be broken down by (i) the design and engineering costs, (ii) property and related costs, including any costs of obtaining operating rights, and (iii) construction costs, including and listing separately inspection, labor, materials, and equipment.
 - (c) All facilities of the Company installed as part of the Conversion Project shall be located, and all related property and operating rights shall be obtained, in the manner set forth in the applicable provisions of Schedule 74. The Project Plan shall describe in detail the location of such facilities, any related property and operating rights required to be obtained, and the relative responsibilities of the parties with respect thereto.
 - (d) The schedule set forth in the Project Plan for completing the Construction Work shall include, at a minimum, milestone time periods for completion of the Trenching, installation of ducts and vaults, the construction and removal of any Temporary Service, and the removal of overhead facilities.
 - (e) The Project Plan may include the specification of work and requirements for Government-Requested Upgrades and Company-Initiated Upgrades; provided, however, that the costs incurred by the Company with respect to the design and engineering of Company-Initiated Upgrades shall not be included in the costs reimbursable to the Company under this Agreement or the Construction Agreement. For purposes of the foregoing, (i) the term "Government-Requested Upgrade" shall mean any feature of the Underground Distribution System which is requested by the Government Entity and is not reasonably required to make the Underground Distribution System comparable to the overhead distribution system being replaced, and (ii) the term "Company-Initiated Upgrade" shall mean any feature of the Underground Distribution System which is required by the Company and is not reasonably required to make the Underground Distribution System comparable to the overhead distribution system being replaced. For

purposes of subparagraph (ii), above, a "comparable" system shall include, unless the parties otherwise agree, the number of empty ducts (not to exceed two (2), typically having a diameter of 6" or less) of such diameter and number as may be specified and agreed upon in the final Scope of Work necessary to replicate the load-carrying capacity (system amperage class) of the overhead system being replaced. For purposes of subparagraph (i), above, any empty ducts installed at the request of the Government Entity shall be a Government-Requested Upgrade.

- (f) The Project Plan shall set forth all specifications, design standards and other requirements for the Construction Work and the Conversion Project, including, but not limited to, the following:
- (i) applicable federal and state safety and electric codes and standards, (ii) applicable construction and other standards of the Company, and (iii) applicable street design and other standards of the Government Entity which are in effect as of the commencement of the Conversion Project.
12. Upon request of the Government Entity, and in any event at the times specified in the Design Schedule, the Company shall provide periodic reports which compare the actual costs of the Design Work incurred to that point in time to the Design Cost Estimate, as changed or amended in accordance with paragraph 13, below. Further, if at any time the Company reasonably expects that the actual cost of the Design Work will exceed the Design Cost Estimate, as changed or amended in accordance with paragraph 13, below, the Company shall notify the Government Entity immediately. Upon receipt of the Company's notice, the Government Entity may, at its option,
- (a) notify the Company in writing that this Agreement is terminated; or
 - (b) request a reasonably detailed explanation supported by documentation (reasonably satisfactory to the Government Entity) to establish that the actual costs in excess of the Design Cost Estimate are:
 - (i) reasonable,
 - (ii) consistent with the Scope of Work, and
 - (iii) consistent with sound engineering practices.

If the Government Entity requests an explanation, the Government Entity shall, within ten (10) business days after receipt of the explanation,

- (a) change the Scope of Work in accordance with paragraph 13, below, or
- (b) direct the Company to continue with the Design Work without a change in the Scope of Work, but reserving to the Government Entity the right to dispute the reasonableness of the costs to be paid the Company under paragraph 14, below, in accordance with the dispute resolution procedures in paragraph 16, below, or
- (c) direct the Company to discontinue performing the Design Work pending resolution, pursuant to paragraph 16, below, of any dispute regarding the reasonableness of the costs, in which event the Design Schedule will be adjusted to reflect the delay, or
- (d) notify the Company in writing that this Agreement is terminated.

In the event the Government Entity terminates this Agreement or discontinues the performance of the Design Work under subparagraph (c), above, for more than ninety (90) days, the Government Entity shall pay the Company for all costs incurred by the Company in its performance of the Design Work prior to the date the Company receives the Government Entity's notice of termination, plus any costs incurred by the Company for materials and other items ordered or procured by the Company with the prior authorization of the Government Entity in order to meet the schedule for the Conversion Project. The foregoing payment obligation shall survive any termination of this Agreement.

13. (a) Either party may, at any time, by written notice thereof to the other party, request changes to the Scope of Work (a "Request for Change"). No Request for Change shall be effective and binding upon the parties unless signed by an authorized representative of each party. If any approved Request for Change would cause an increase in the cost of, or the time required for, the performance of any part of the Design Work, an equitable adjustment in the Design Cost Estimate and the Design Schedule shall be made to reflect such increase. The parties shall negotiate in good faith with the objective of agreeing in writing on a mutually acceptable equitable adjustment. If the parties are unable to agree upon the terms of the equitable adjustment, either party may submit the matter for resolution pursuant to the dispute resolution procedures in paragraph 16, below. Notwithstanding any dispute or delay in reaching agreement or arriving at a mutually acceptable equitable adjustment, each party shall, if requested by the other party, proceed with the Design Work in accordance with the Request for Change. Any such request to proceed must be accompanied by a written statement setting forth the requesting party's reasons for rejecting the proposed equitable adjustment of the other party.
- (b) The Design Cost Estimate and/or the Design Schedule shall be equitably adjusted from time to time to reflect any change in the costs or time required to perform the Design Work to the extent such change is caused by: (i) any Force Majeure Event under paragraph 17, below, (ii) the discovery of any condition within the Conversion Area which affects the scope, cost, schedule or other aspect of the Design Work and was not known by or disclosed to the affected party prior to the date of this Agreement, or (iii) any change or inaccuracy in any assumptions regarding the scope, cost, schedule or other aspect of the Design Work which are expressly identified by the parties in the final Scope of Work. Upon the request of either party, the parties will negotiate in good faith with the objective of agreeing in writing on a mutually acceptable equitable adjustment. If, at any time thereafter, the parties are unable to agree upon the terms of the equitable adjustment, either party may submit the matter for resolution pursuant to the dispute resolution provisions in paragraph 16, below.
14. Upon completion of the Design Work (i.e., the date on which the Project Plan is final under paragraph 10, above, either by mutual agreement of the parties or as established through the dispute resolution procedures), the Government Entity shall pay the Company all actual, reasonable costs to the Company for the Design Work (which, if disputed in good faith by the Government Entity, may be submitted by either party for resolution pursuant to the dispute resolution provisions in paragraph 16, below), plus any costs incurred by the Company for materials and other items ordered by the Company with the prior authorization of the Government Entity in order to meet the schedule for the Conversion Project. If, thereafter, the Construction Agreement is executed by the parties and the Conversion Project is completed within five (5) years from the date of this Agreement, the full amount of the costs incurred by the Company in its performance of the Design Work shall be included in the "Shared Company Costs" under the Construction Agreement and any payment of such amounts under this Agreement shall be credited to the Government Entity in calculating the "Net Amount" payable under the Construction Agreement.
15. Within sixty (60) business days after completion of the Design Work, the Company shall issue to the Government Entity an itemized invoice for the amounts payable under this Agreement. Such invoice shall be in a form mutually agreed upon by the Company and the Government Entity and shall, at a minimum, itemize the design and engineering costs, including and listing separately inspection, labor, materials and equipment. In the event the Government Entity does not verify such invoice within ten (10) business days of receipt, the Government Entity shall provide a written request to the Company specifying the additional information needed to verify the invoice. The Company will provide, within a reasonable period after receipt of any request, such documentation and information as the Government Entity may reasonably request to verify such invoice. The Government Entity shall pay the Company all amounts payable under this Agreement within thirty (30) days after receipt of the Company's invoice. Payment as provided in this Agreement shall be full compensation for the Company's performance of the Design Work, including without limitation all services rendered and all materials, supplies, equipment, and incidentals necessary to complete the Design Work.

16. Dispute Resolution Procedures:

- (a) Any dispute, disagreement or claim arising out of or concerning this Agreement must first be presented to and considered by the parties. A party who wishes dispute resolution shall notify the other party in writing as to the nature of the dispute. Each party shall appoint a representative who shall be responsible for representing the party's interests. The representatives shall exercise good faith efforts to resolve the dispute. Any dispute that is not resolved within ten (10) business days of the date the disagreement was first raised by written notice shall be referred by the parties' representatives in writing to the senior management of the parties for resolution. In the event the senior management are unable to resolve the dispute within twenty (20) business days (or such other period as the parties may agree upon), each party may pursue resolution of the dispute through other legal means consistent with the terms of this Agreement. All negotiations pursuant to these procedures for the resolution of disputes shall be confidential and shall be treated as compromise and settlement negotiations for purposes of the state and federal rules of evidence.
 - (b) Any claim or dispute arising hereunder which relates to the Scope of Work, Design Cost Estimate, and Design Schedule under paragraph 4, above; the Project Plan under paragraph 10, above; or any Request for Change (including, without limitation, any associated equitable adjustment) under paragraph 13, above; and is not resolved by senior management within the time permitted under paragraph 16(a), above, shall be resolved by arbitration in Seattle, Washington, under the Construction Industry Arbitration Rules of the American Arbitration Association then in effect. The decision(s) of the arbitrator(s) shall be final, conclusive and binding upon the Parties. All other disputes shall be resolved by litigation in any court or governmental agency, as applicable, having jurisdiction over the Parties and the dispute.
 - (c) In connection with any arbitration under this paragraph 16, costs of the arbitrator(s), hearing rooms and other common costs shall be divided equally among the parties. Each party shall bear the cost and expense of preparing and presenting its own case (including, but not limited to, its own attorneys' fees); provided, that, in any arbitration, the arbitrator(s) may require, as part of his or her decision, reimbursement of all or a portion of the prevailing party's costs and expenses by the other party.
 - (d) Unless otherwise agreed by the parties in writing, the parties shall continue to perform their respective obligations under this Agreement during the pendency of any dispute.
17. In the event that either party is prevented or delayed in the performance of any of its obligations under this Agreement by reason beyond its reasonable control (a "Force Majeure Event"), then that party's performance shall be excused during the Force Majeure Event. Force Majeure Events shall include, without limitation, war; civil disturbance; flood, earthquake or other Act of God; storm, earthquake or other condition which necessitates the mobilization of the personnel of a party or its contractors to restore utility service to customers; laws, regulations, rules or orders of any governmental agency; sabotage; strikes or similar labor disputes involving personnel of a party, its contractors or a third party; or any failure or delay in the performance by the other party, or a third party who is not an employee, agent or contractor of the party claiming a Force Majeure Event, in connection with the Work or this Agreement. Upon removal or termination of the Force Majeure Event, the party claiming a Force Majeure Event shall promptly perform the affected obligations in an orderly and expedited manner under this Agreement or procure a substitute for such obligation. The parties shall use all commercially reasonable efforts to eliminate or minimize any delay caused by a Force Majeure Event.
18. This Agreement is subject to the General Rules and Provisions set forth in Tariff Schedule 80 of the Company's electric Tariff G and to Schedule 74 of such Tariff as approved by the Washington Utilities and Transportation Commission and in effect as of the date of this Agreement.

19. Any notice under this Agreement shall be in writing and shall be faxed (with a copy followed by mail or hand delivery), delivered in person, or mailed, properly addressed and stamped with the required postage, to the intended recipient as follows:

If to the Government Entity:

City of Tumwater
555 Isreal Road S.W.
Tumwater, WA
Attn: Mr. Jay Eaton, PE
Fax: 360/754-4142

If to the Company:

Puget Sound Energy, Inc.
3130 South 38th Street TAC-LL
Tacoma, WA 98409
Attn: Barry Lombard
Fax: 253/476-6037

Either party may change its address specified in this paragraph by giving the other party notice of such change in accordance with this paragraph.

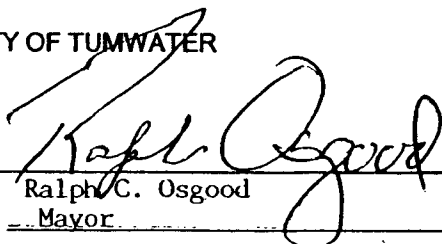
- 20. This Agreement shall in all respects be interpreted, construed and enforced in accordance with the laws of the State of Washington (without reference to rules governing conflict of laws), except to the extent such laws may be preempted by the laws of the United States of America.
- 21. This Agreement constitutes the entire agreement of the parties with respect to the subject matter hereof and all other agreements and understandings of the Parties, whether written or oral, with respect to the subject matter of this Agreement are hereby superseded in their entireties.
- 22. This Agreement shall be binding upon and inure to the benefit of the respective successors, assigns, purchasers, and transferees of the parties, including but not limited to, any entity to which the rights or obligations of a party are assigned, delegated, or transferred in any corporate reorganization, change of organization, or purchase or transfer of assets by or to another corporation, partnership, association, or other business organization or division thereof.

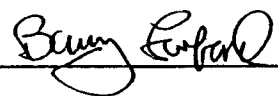
Government Entity:

Company:

CITY OF TUMWATER

PUGET SOUND ENERGY, INC.

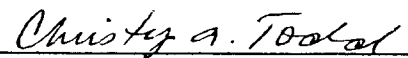
BY 
Ralph C. Osgood
ITS Mayor

BY 
ITS Municipal Liaison Manager

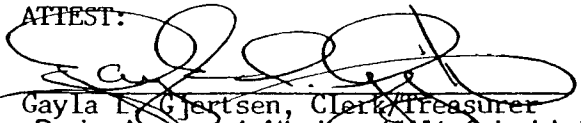
Date Signed April 27, 2004

Date Signed 5/17/04

Approved as to form:



ATTEST:


Gayla L. Gjertsen, Clerk/Treasurer

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- (l) **Notice.** Any notice under this Agreement shall be in writing and shall be faxed (with a copy followed by mail or hand delivery), delivered in person, or mailed, properly addressed and stamped with the required postage, to the intended recipient as follows:

If to the Government Entity:

 Attn: _____
 Fax: _____

If to the Company:

Puget Sound Energy, Inc.

 Attn: _____
 Fax: _____

Any Party may change its address specified in this Section 13(l) by giving the other Party notice of such change in accordance with this Section 13(l).

- (m) **Applicable Law.** This Agreement shall in all respects be interpreted, construed and enforced in accordance with the laws of the State of Washington (without reference to rules governing conflict of laws), except to the extent such laws may be preempted by the laws of the United States of America.
- (n) **Entire Agreement.** This Agreement constitutes the entire agreement of the Parties with respect to the subject matter hereof and all other agreements and understandings of the Parties, whether written or oral, with respect to the subject matter of this Agreement are hereby superseded in their entireties; provided, however, that except as expressly set forth in this Agreement, nothing herein is intended to or shall alter, amend or supersede the Design Agreement and the same shall remain in full force and effect in accordance with its terms.
- (o) **Successors and Assigns.** This Agreement shall be binding upon and inure to the benefit of the respective successors, assigns, purchasers, and transferees of the Parties, including but not limited to, any entity to which the rights or obligations of a Party are assigned, delegated, or transferred in any corporate reorganization, change of organization, or purchase or transfer of assets by or to another corporation, partnership, association, or other business organization or division thereof.

Government Entity:

Company:

PUGET SOUND ENERGY, INC.

BY _____

BY _____

ITS _____

ITS _____

Date Signed _____

Date Signed _____

Approved as to form:

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- (f) Independent Contractor. The Company and the Government Entity agree that the Company is an independent contractor with respect to the Work and this Agreement. The Company is acting to preserve and protect its facilities and is not acting for the Government Entity in performing the Work. Nothing in this Agreement shall be considered to create the relationship of employer and employee between the Parties. Neither the Company nor any employee of the Company shall be entitled to any benefits accorded employees of the Government Entity by virtue of the Work or this Agreement. The Government Entity shall not be responsible for withholding or otherwise deducting federal income tax or social security or contributing to the State Industrial Insurance Program, or otherwise assuming the duties of an employer with respect to the Company, or any employee of the Company.
- (g) Nonwaiver of Rights or Remedies. No failure or delay of either Party to insist upon or enforce strict performance by the other Party of any provision of this Agreement or to exercise any other right under this Agreement, and no course of dealing or performance with respect thereto, shall, except to the extent provided in this Agreement, be construed as a waiver or, or choice of, or relinquishment of any right under any provision of this Agreement or any right at law or equity not otherwise provided for herein. The express waiver by either Party of any right or remedy under this Agreement or at law or equity in a particular instance or circumstance shall not constitute a waiver thereof in any other instance or circumstance.
- (h) No Third Party Beneficiaries. There are no third-party beneficiaries of this Agreement. Nothing contained in this Agreement is intended to confer any right or interest on anyone other than the Parties, their respective successors, assigns and legal representatives.
- (i) Governmental Authority. This Agreement is subject to the rules, regulations, orders and other requirements, now or hereafter in effect, of all governmental regulatory authorities and courts having jurisdiction over this Agreement, the Parties or either of them. All laws, ordinances, rules, regulations, orders and other requirements, now or hereafter in effect, of governmental regulatory authorities and courts that are required to be incorporated into agreements of this character are by this reference incorporated in this Agreement.
- (j) No Partnership. This Agreement shall not be interpreted or construed to create an association, joint venture or partnership between the Parties or to impose any partnership obligations or liability upon either Party. Further, neither Party shall have any right, power or authority to enter into any agreement or undertaking for or on behalf of, to act as or be an agent or representative of, or to otherwise bind the other Party.
- (k) Severability. In the event that any provision of this Agreement or the application of any such provision shall be held invalid as to either Party or any circumstance by any court having jurisdiction, such provision shall remain in force and effect to the maximum extent provided by law, and all other provisions of this Agreement and their application shall not be affected thereby but shall remain in force and effect unless a court or arbitrator holds they are not severable from the invalid provisions.

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manner under this Agreement or procure a substitute for such obligation. The Parties shall use all commercially reasonable efforts to eliminate or minimize any delay caused by a Force Majeure Event.

12. Insurance.

- (a) PSE shall, and shall require each of its contractors to, secure and maintain in force throughout the duration of the Conversion Project (or, if sooner, until termination of this Agreement) comprehensive general liability insurances, with a minimum coverage of \$_____ per occurrence and \$_____ aggregate for personal injury; and \$_____ per occurrence/aggregate for property damages, and professional liability insurance in the amount of \$_____.
- (b) The Government Entity shall ensure that each of its contractors performing any Government Work secures and maintains in force throughout the duration of the Conversion Project (or, if sooner, until termination of this Agreement) insurance policies having the same coverage, amounts and limits as specified Section 12(a), above.
- (c) In lieu of the insurance requirements set forth in Section 12(a), above, the Company may self-insure against such risks in such amounts as are consistent with good utility practice. Upon the Government Entity's request, the Company shall provide the Government Entity with reasonable written evidence that the Company is maintaining such self-insurance.

13. Other.

- (a) Agreement Subject To Tariff. This Agreement is subject to the General Rules and Provisions set forth in Tariff Schedule 80 of the Company's electrical Tariff G and to Schedule 74 of such Tariff as approved by the Washington Utilities and Transportation Commission and in effect as of the date of this Agreement.
- (b) Termination. The Government Entity reserves the right to terminate the Conversion Project and this Agreement upon written notice to the Company. In the event that the Government Entity terminates the Conversion Project and this Agreement, the Government Entity shall reimburse the Company for all costs reasonably incurred by the Company in connection with the Work performed prior to the effective date of termination. In such event, the costs reimbursable to the Company (i) shall not be reduced by any Shared Government Costs or other costs incurred by the Government Entity, and (ii) shall be paid within thirty (30) days after the receipt of the Company's invoice therefor. Sections 1, 5, 7, 8, 9, 10, 11 and 13 shall survive any termination of the Conversion Project and/or this Agreement.
- (c) Facilities Greater Than 15,000 Volts. Nothing in this Agreement shall in any way affect the rights or obligations of the Company under any previous agreements pertaining to the existing or future facilities of greater than 15,000 Volts within the Conversion Area.
- (d) Compliance With Law. The Parties shall, in performing the Work under this Agreement, comply with all applicable federal, state, and local laws, ordinances, and regulations.
- (e) No Discrimination. The Company, with regard to the Work performed by the Company under this Agreement, shall comply with all applicable laws relating to discrimination on the basis race, color, national origin, religion, creed, age, sex, or the presence of any physical or sensory handicap in the selection and retention of employees or procurement of materials or supplies.

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facilities with respect to owners failing to convert service lines from overhead to underground within the timelines provided in RCW 35.96.050.

10. Dispute Resolution.

- (a) Any dispute, disagreement or claim arising out of or concerning this Agreement must first be presented to and considered by the Parties. A Party who wishes dispute resolution shall notify the other Party in writing as to the nature of the dispute. Each Party shall appoint a representative who shall be responsible for representing the Party's interests. The representatives shall exercise good faith efforts to resolve the dispute. Any dispute that is not resolved within ten (10) business days of the date the disagreement was first raised by written notice shall be referred by the Parties' representatives in writing to the senior management of the Parties for resolution. In the event the senior management are unable to resolve the dispute within twenty (20) business days (or such other period as the Parties may agree upon), each Party may pursue resolution of the dispute through other legal means consistent with the terms of this Agreement. All negotiations pursuant to these procedures for the resolution of disputes shall be confidential and shall be treated as compromise and settlement negotiations for purposes of the state and federal rules of evidence.
- (b) Any claim or dispute arising hereunder which relates to any Request for Change or any equitable adjustment under Section 6, above, or the compensation payable by or to either Party under Section 7, above, and which is not resolved by senior management within the time permitted under Section 10(a), above, shall be resolved by arbitration in Seattle, Washington, under the Construction Industry Arbitration Rules of the American Arbitration Association then in effect. The decision(s) of the arbitrator(s) shall be final, conclusive and binding upon the Parties. All other disputes shall be resolved by litigation in any court or governmental agency, as applicable, having jurisdiction over the Parties and the dispute.
- (c) In connection with any arbitration under this Section 10, costs of the arbitrator(s), hearing rooms and other common costs shall be divided equally among the Parties. Each Party shall bear the cost and expense of preparing and presenting its own case (including, but not limited to, its own attorneys' fees); provided, that, in any arbitration, the arbitrator(s) may require, as part of his or her decision, reimbursement of all or a portion of the prevailing Party's costs and expenses (including, but not limited to, reasonable attorneys' fees) by the other Party.
- (d) Unless otherwise agreed by the Parties in writing, the Parties shall continue to perform their respective obligations under this Agreement during the pendency of any dispute.

11. Uncontrollable Forces.

In the event that either Party is prevented or delayed in the performance of any of its obligations under this Agreement by reason beyond its reasonable control (a "Force Majeure Event"), then that Party's performance shall be excused during the Force Majeure Event. Force Majeure Events shall include, without limitation, war; civil disturbance; flood, earthquake or other Act of God; storm, earthquake or other condition which necessitates the mobilization of the personnel of a Party or its contractors to restore utility service to customers; laws, regulations, rules or orders of any governmental agency; sabotage; strikes or similar labor disputes involving personnel of a Party, its contractors or a third party; or any failure or delay in the performance by the other Party, or a third party who is not an employee, agent or contractor of the Party claiming a Force Majeure Event, in connection with the Work or this Agreement. Upon removal or termination of the Force Majeure Event, the Party claiming a Force Majeure Event shall promptly perform the affected obligations in an orderly and expedited

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Design Agreement, are to be credited to the Government Entity under this Agreement, and (vii) the Net Amount, as determined in accordance with Section 7(b), above, together with such documentation and information as the Government Entity may reasonably request to verify the Company Statement. The itemization of the Shared Company Costs included in the Company Statement shall, at a minimum, break down the Shared Company Costs by the following categories, as applicable: (i) design and engineering costs, and (ii) construction costs, including and listing separately inspection, labor, materials and equipment, overhead and all costs charged by any agent, contractor or subcontractor of the Company.

- (e) Within thirty (30) business days after the Government Entity's receipt of the Company Statement and requested documentation and information, the Net Amount shall be paid by the owing Party to the other Party, as specified in the Company Statement.

8. Indemnification.

- (a) The Government Entity releases and shall defend, indemnify and hold the Company harmless from all claims, losses, harm, liabilities, damages, costs and expenses (including, but not limited to, reasonable attorneys' fees) caused by or arising out of any negligent act or omission or willful misconduct of the Government Entity in its performance under this Agreement. During the performance of such activities the Government Entity's employees or contractors shall at all times remain employees or contractors, respectively, of the Government Entity.
- (b) The Company releases and shall defend, indemnify and hold the Government Entity harmless from all claims, losses, harm, liabilities, damages, costs and expenses (including, but not limited to, reasonable attorneys' fees) caused by or arising out of any negligent act or omission or willful misconduct of the Company in its performance under this Agreement. During the performance of such activities the Company's employees or contractors shall at all times remain employees or contractors, respectively, of the Company.
- (c) Solely for purposes of enforcing the indemnification obligations of a Party under this Section 8, each Party expressly waives its immunity under Title 51 of the Revised Code of Washington, the Industrial Insurance Act, and agrees that the obligation to indemnify, defend and hold harmless provided for in this Section 8 extends to any such claim brought against the indemnified Party by or on behalf of any employee of the indemnifying Party. The foregoing waiver shall not in any way preclude the indemnifying Party from raising such immunity as a defense against any claim brought against the indemnifying Party by any of its employees.

9. Conversion of Service to Customers within Conversion Area.

- (a) Upon commencement of the Work, the Government Entity shall notify all persons and entities within the Conversion Area that service lines to such customers must be converted from overhead to underground service within the applicable statutory period following written notice from the Government Entity that service from underground facilities are available in accordance with RCW 35.96.050. Upon the request of any customer, other than a single family residential customer, within the Conversion Area, the Company shall remove the overhead system and connect such persons' and entities' Underground Service Lines to the Underground Distribution System.
- (b) The Parties acknowledge that single family residences within the Conversion Area must (i) provide a service trench and conduit, in accordance with the Company's specifications, from the underground meter base to the point of service provided during the conversion, and (ii) pay for the secondary service conductors as defined in Schedule 85 of the Company's Electric Tariff G. The Government Entity shall exercise its authority to order disconnection and removal of overhead

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- ii) The Government Entity shall pay one hundred percent (100%) of all Reimbursable Private Conversion Costs, if any.
 - iii) The Government Entity shall pay one hundred percent (100%) of all Reimbursable Upgrade Costs, if any.
 - iv) The Government Entity shall pay one hundred percent (100%) of all Reimbursable Temporary Service Costs, if any.
 - v) The Government Entity shall pay one hundred percent (100%) of the costs it incurs to perform that portion of the Government Work specified in Section 3(a)(i) and (ii) (i.e., Trenching and Restoration and surveying).
 - vi) The Company shall pay one hundred percent (100%) of the costs it incurs to design, provide and construct any Company-Initiated Upgrade.
 - vii) The Company shall pay one hundred percent (100%) of the costs it incurs to obtain Operating Rights outside the Public Thoroughfare.
- (b) Based on the allocation of responsibilities set forth in Section 7(a), above, the Parties shall determine the net amount payable by the Government Entity or the Company, as applicable, to the other Party under this Agreement (the "Net Amount"). The Net Amount shall be determined by using the amount of the Total Shared Costs allocated to the Government Entity under Section 7(a)(i), and adjusting such amount as follows:
- i) Subtracting (as a credit to the Government Entity) the amount of the Shared Government Costs.
 - ii) Adding (as a credit to the Company) the amount of all Reimbursable Private Conversion Costs, Reimbursable Upgrade Costs and Reimbursable Temporary Service Costs.
 - iii) Subtracting (as a credit to the Government Entity) any payments previously made to the Company by the Government Entity under the Design Agreement which, under the terms of the Design Agreement, are to be credited to the Government Entity under this Agreement.
- The Net Amount, as so calculated, (A) will be an amount payable to the Company if it is a positive number, and (B) shall be an amount payable to the Government Entity if it is a negative number.
- (c) Within sixty (60) business days of completion of the Conversion Project, the Government Entity shall provide the Company with an itemization of the Shared Government Costs (the "Government Itemization"), together with such documentation and information as the Company may reasonably request to verify the Government Itemization. The Government Itemization shall, at a minimum, break down the Shared Government Costs by the following categories, as applicable: (i) property and related costs incurred and/or paid by the Government Entity, including any costs of obtaining Operating Rights, and (ii) construction costs incurred and/or paid by the Government Entity, including and listing separately inspection, labor, materials and equipment, overhead and all costs charged by any agent, contractor or subcontractor of the Government Entity.
- (d) Within thirty (30) business days after the Company's receipt of the Government Itemization and requested documentation and information, the Company shall provide the Government Entity a written statement (the "Company Statement") showing (i) an itemization of the Shared Company Costs, (ii) the Parties' relative share of the Total Shared Costs based on the Company's itemization of the Shared Company Costs and the Government Entity's itemization of the Shared Government Costs set forth in the Government Itemization, (iii) any Reimbursable Private Conversion Costs, (iv) any Reimbursable Upgrade Costs, (v) any Reimbursable Temporary Service Costs, (vi) any credits to the Government Entity for payments previously made to the Company by the Government Entity under the Design Agreement which, under the terms of the

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6. Changes.

- (a) Either Party may, at any time, by written notice thereof to the other Party, request changes in the Work within the general scope of this Agreement (a "Request for Change"), including, but not limited to: (i) changes in, substitutions for, additions to or deletions of any Work; (ii) changes in the specifications, drawings and other requirements in the Project Plan, (iii) changes in the Work Schedule, and (iv) changes in the location, alignment, dimensions or design of items included in the Work. No Request for Change shall be effective and binding upon the Parties unless signed by an authorized representative of each Party.
- (b) If any change included in an approved Request for Change would cause a change in the cost of, or the time required for, the performance of any part of the Work, an equitable adjustment shall be made in the Estimated Shared Company Costs, the Estimated Shared Government Costs, the Estimated Reimbursable Private Conversion Costs (if any), the Estimated Reimbursable Temporary Service Costs (if any), the Estimated Reimbursable Upgrade Costs (if any) and/or the Work Schedule to reflect such change. The Parties shall negotiate in good faith with the objective of agreeing in writing on a mutually acceptable equitable adjustment. If the Parties are unable to agree upon the terms of the equitable adjustment, either Party may submit the matter for resolution pursuant to the dispute resolution provisions in Section 10, below.
- (c) The Work Schedule, the Estimated Shared Company Costs, the Estimated Shared Government Costs, the Estimated Reimbursable Private Conversion Costs, the Estimated Reimbursable Temporary Service Costs and/or the Estimated Reimbursable Upgrade Costs shall be further equitably adjusted from time to time to reflect any change in the costs or time required to perform the Work to the extent such change is caused by: (i) any Force Majeure Event under Section 11, below, (ii) the discovery of any condition within the Conversion Area which affects the scope, cost, schedule or other aspect of the Work and was not known by or disclosed to the affected Party prior to the date of this Agreement, or (iii) any change or inaccuracy in any assumptions regarding the scope, cost, schedule or other aspect of the Work which are expressly identified by the Parties in the Project Plan. Upon the request of either Party, the Parties will negotiate in good faith with the objective of agreeing in writing on a mutually acceptable equitable adjustment. If, at any time thereafter, the Parties are unable to agree upon the terms of the equitable adjustment, either Party may submit the matter for resolution pursuant to the dispute resolution provisions in Section 10, below.
- (d) Notwithstanding any dispute or delay in reaching agreement or arriving at a mutually acceptable equitable adjustment, each Party shall, if requested by the other Party, proceed with the Work in accordance with any approved Request for Change. Any request to proceed hereunder must be accompanied by a written statement setting forth the requesting Party's reasons for rejecting the proposed equitable adjustment of the other Party.

7. Compensation and Payment.

- (a) Subject to and in accordance with the terms and conditions of this Agreement (including, without limitation, the payment procedures set forth in this Section 7), payment in connection with the Conversion Project and this Agreement shall be as follows:
- i) The Total Shared Costs shall be allocated to the Parties in the following percentages: (A) sixty percent (60%) to the Company, and (B) forty percent (40%) to the Government Entity.

PUGET SOUND ENERGY

- (b) Other utilities may be permitted by the Government Entity to use the trenches provided by the Government Entity for the installation of their facilities so long as such facilities or the installation thereof do not interfere (as determined pursuant to the Company's electrical standards) with the Underground Distribution System or the installation or maintenance thereof. Any such use of the trenches by other utilities shall be done subject to and in accordance with the joint trench design specifications and installation drawings set forth or otherwise identified in the Project Plan, and the Government Entity shall be responsible for the coordination of the design and installation of the facilities of the other utilities to ensure compliance with such specifications and drawings.
- (c) Upon request of the Company, the Government Entity shall provide periodic reports of the progress of the Government Work identifying (i) the Government Work completed to date, (ii) the Government Work yet to be completed, and (iii) an estimate regarding whether the Conversion Project is on target with respect to the Estimated Shared Government Costs and the Work Schedule.
- (d) The Government Entity shall be responsible for coordinating all work to be performed in connection with the street improvement program within the Conversion Area.
- (e) Subject to the terms and conditions of this Agreement, the Government Entity shall perform all Government Work in accordance with the Project Plan, the Work Schedule and this Agreement.

4. Work Schedule.

- (a) The Government Entity and the Company have agreed upon the Work Schedule as set forth in the Project Plan. Changes to the Work Schedule shall be made only in accordance with Section 6, below.
- (b) Promptly following the execution of this Agreement, and upon completion by the Government Entity of any necessary preliminary work, the Government Entity shall hold a preconstruction meeting involving all participants in the Conversion Project to review project design, coordination requirements, work sequencing and related premobilization requirements. Following the preconstruction meeting, the Government Entity shall give the Company written notice to proceed with the Work at least ten (10) business days prior to the commencement date specified in the Work Schedule.
- (c) Subject to the terms and conditions of this Agreement, each Party shall perform the Work assigned to it under this Agreement in accordance with the Work Schedule. So long as the Company performs the Company Work in accordance with the Work Schedule, the Company shall not be liable to the Government Entity (or its agents, servants, employees, contractors, subcontractors, or representatives) for any claims, actions, damages, or liability asserted or arising out of delays in the Work Schedule.

5. Location of Facilities.

All facilities of the Company installed within the Conversion Area pursuant to this Agreement shall be located, and all related Operating Rights shall be obtained, in the manner set forth in the applicable provisions of Schedule 74, as specified by the Parties in the Project Plan.

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- (s) "Work" shall mean all work to be performed in connection with the Conversion Project, as more specifically described in the Project Plan, including, without limitation, the Company Work (as defined in Section 2(a), below) and the Government Work (as defined in Section 3(a), below).
- (t) "Work Schedule" shall mean the schedule specified in the Project Plan which sets forth the milestones for completing the Work, as the same may be changed and amended from time to time in accordance with Section 6, below.

2. Obligations of the Company.

- (a) Subject to the terms and conditions of this Agreement, the Company shall do the following as specified in, and in accordance with the design and construction specifications and other requirements set forth in, the Project Plan (the "Company Work"):
 - i) furnish and install an Underground Distribution System within the Conversion Area (excluding any duct and vault installation or other Work which the Parties have specified in the Project Plan is to be performed by the Government Entity);
 - ii) provide a Company inspector on-site at the times specified in the Work Schedule to inspect the performance of any duct and vault installation Work which the Parties have specified in the Project Plan is to be performed by the Government Entity; and
 - iii) upon connection of those persons or entities to be served by the Underground Distribution System and removal of facilities of any other utilities that are connected to the poles of the overhead system, remove the existing overhead system (including associated wires and Company-owned poles) of 15,000 volts or less within the Conversion Area except for Temporary Services.
- (b) Upon request of the Government Entity, the Company shall provide periodic reports of the progress of the Company Work identifying (i) the Company Work completed to date, (ii) the Company Work yet to be completed, and (iii) an estimate regarding whether the Conversion Project is on target with respect to the Estimated Shared Company Costs, the Estimated Reimbursable Private Conversion Costs (if any), the Estimated Reimbursable Temporary Service Costs (if any), the Estimated Reimbursable Upgrade Costs (if any) and the Work Schedule.
- (c) Except as otherwise provided in the Company's Electric Tariff G, the Company shall own, operate and maintain all electrical facilities installed pursuant to this Agreement including, but not limited to, the Underground Distribution System and Underground Service Lines.
- (d) Subject to the terms and conditions of this Agreement, the Company shall perform all Company Work in accordance with the Project Plan, the Work Schedule and this Agreement.

3. Obligations of the Government Entity.

- (a) Subject to the terms and conditions of this Agreement, the Government Entity shall do the following as specified in, and in accordance with the design and construction specifications and other requirements set forth in, the Project Plan (the "Government Work"):
 - i) provide the Trenching and Restoration;
 - ii) perform the surveying for alignment and grades for ducts and vaults; and
 - iii) perform any duct and vault installation and other Work which the Parties have specified in the Project Plan is to be performed by the Government Entity.

PUGET SOUND ENERGY

- (l) "Operating Rights" shall mean sufficient space and legal rights for the construction, operation, repair, and maintenance of the Underground Distribution System.
- (m) "Reimbursable Private Conversion Costs" shall mean (i) all Costs of Conversion, if any, incurred by the Company which are attributable to a Private Property Conversion, less (ii) the distribution pole replacement costs (if any) that would be avoided by the Company on account of such Private Property Conversion, as determined consistent with the applicable Company distribution facilities replacement program, plus (iii) just compensation as provided by law for the Company's interests in real property on which such existing overhead distribution system was located prior to conversion; provided that the portion of the Reimbursable Private Conversion Costs attributable to the Costs of Conversion under subparagraph (i) of this paragraph shall not exceed the Estimated Reimbursable Private Conversion Costs without the prior written authorization of the Government Entity.
- (n) "Reimbursable Temporary Service Costs" shall mean all costs incurred by the Company which are attributable to (i) any facilities installed as part of the Conversion Project to provide Temporary Service, as provided for in Schedule 74, and (ii) the removal of any facilities installed to provide Temporary Service (less salvage value of removed equipment); provided that the Reimbursable Temporary Service Costs shall not exceed the Estimated Reimbursable Temporary Service Costs without the prior written authorization of the Government Entity.
- (o) "Reimbursable Upgrade Costs" shall mean all Costs of Conversion incurred by the Company which are attributable to any Government-Requested Upgrade; provided that the Reimbursable Upgrade Costs shall not exceed the Estimated Reimbursable Upgrade Costs without the prior written authorization of the Government Entity.
- (p) "Shared Company Costs" shall mean all Costs of Conversion (other than Reimbursable Upgrade Costs, Reimbursable Private Conversion Costs and Reimbursable Temporary Service Costs) incurred by the Company in connection with the Conversion Project; provided, however, that the Shared Company Costs shall not exceed the Estimated Shared Company Costs without the prior written authorization of the Government Entity. For the avoidance of doubt, the "Shared Company Costs" shall, as and to the extent specified in the Design Agreement, include the actual, reasonable costs to the Company for the "Design Work" performed by the Company under the Design Agreement.
- (q) "Shared Government Costs" shall mean all Costs of Conversion incurred by the Government Entity in connection with (i) any duct and vault installation Work which the Parties have specified in the Project Plan is to be performed by the Government Entity as part of the Government Work, and (ii) the acquisition of any Operating Rights which the Parties have, by mutual agreement, specified in the Project Plan are to be obtained by the Government Entity for the Conversion Project, but only to the extent attributable to that portion of such Operating Rights which is necessary to accommodate the facilities of the Company; provided, however, that the Shared Government Costs shall not exceed the Estimated Shared Government Costs without the prior written authorization of the Company.
- (r) "Total Shared Costs" shall mean the sum of the Shared Company Costs and the Shared Government Costs. For the avoidance of doubt, the Total Shared Costs shall not include, without limitation, (i) costs to the Government Entity for Trenching and Restoration, or (ii) costs associated with any joint use of trenches by other utilities as permitted under Section 3(b).

PUGET SOUND ENERGY

agree, the number of empty ducts (not to exceed two (2), typically having a diameter of 6" or less) of such diameter and number as may be specified and agreed upon in the Project Plan necessary to replicate the load-carrying capacity (system amperage class) of the overhead system being replaced.

- (c) "Estimated Reimbursable Private Conversion Costs" shall mean the Company's good faith estimate of the Reimbursable Private Conversion Costs, as specified in the Project Plan and as changed and adjusted from time to time in accordance with Section 6, below.
- (d) "Estimated Reimbursable Temporary Service Costs" shall mean the Company's good faith estimate of the Reimbursable Temporary Service Costs, as specified in the Project Plan and as changed and adjusted from time to time in accordance with Section 6, below.
- (e) "Estimated Reimbursable Upgrade Costs" shall mean the Company's good faith estimate of the Reimbursable Upgrade Costs, as specified in the Project Plan and as changed and adjusted from time to time in accordance with Section 6, below.
- (f) "Estimated Shared Company Costs" shall mean the Company's good faith estimate of the Shared Company Costs, as specified in the Project Plan and as changed and adjusted from time to time in accordance with Section 6, below.
- (g) "Estimated Shared Government Costs" shall mean the Government Entity's good faith estimate of the Shared Government Costs, as specified in the Project Plan and as changed and adjusted from time to time in accordance with Section 6, below.
- (h) "Government-Requested Upgrade" shall mean any feature of the Underground Distribution System which is requested by the Government Entity and is not reasonably required to make the Underground Distribution System comparable to the overhead distribution system being replaced. For purposes of the foregoing, any empty ducts installed at the request of the Government Entity shall be a Government-Requested Upgrade.
- (i) "Party" shall mean either the Company, the Government Entity, or both.
- (j) "Private Property Conversion" shall mean that portion, if any, of the Conversion Project for which the existing overhead electric distribution system is located, as of the date determined in accordance with Schedule 74, (i) outside of the Public Thoroughfare, or (ii) pursuant to rights not derived from a franchise previously granted by the Government Entity or pursuant to rights not otherwise previously granted by the Government Entity.
- (k) "Project Plan" shall mean the project plan developed by the Parties under the Design Agreement and attached hereto as Exhibit A, as the same may be changed and amended from time to time in accordance with Section 6, below. The Project Plan includes, among other things, (i) a detailed description of the Work that is required to be performed by each Party and any third party, (ii) the applicable requirements and specifications for the Work, (iii) a description of the Operating Rights that are required to be obtained by each Party for the Conversion Project (and the requirements and specifications with respect thereto), (iv) an itemization and summary of the Estimated Shared Company Costs, Estimated Shared Government Costs, Estimated Reimbursable Private Conversion Costs (if any), Estimated Reimbursable Temporary Service Costs (if any) and Estimated Reimbursable Upgrade Costs (if any), and (v) the Work Schedule.

PUGET SOUND ENERGY

Attachment "B" – Project Construction Agreement

SCHEDULE 74 UNDERGROUND CONVERSION AGREEMENT

THIS Agreement, dated as of this ____ day of _____, 200__, is made by and between _____, a _____ (the "Government Entity"), and PUGET SOUND ENERGY, Inc., a Washington Corporation (the "Company").

RECITALS

A. The Company is a public service company engaged in the sale and distribution of electric energy, and pursuant to its franchise or other rights from the Government Entity, currently locates its electric distribution facilities within the jurisdictional boundaries of the Government Entity.

B. The Government Entity has determined that it is necessary to replace the existing overhead electric distribution system within the area specified in the Project Plan (as defined below) (the "Conversion Area") with a comparable underground electric distribution system, all as more specifically described in the Project Plan (the "Conversion Project").

C. The Government Entity and the Company have previously entered into a Project Design Agreement dated as of _____ (the "Design Agreement"), pursuant to which the parties completed certain engineering design, cost assessment, operating rights planning and other preliminary work relating to the Conversion Project and, in connection with that effort, developed the Project Plan.

D. The Government Entity and the Company wish to execute this written contract in accordance with Schedule 74 of the Company's Electric Tariff G ("Schedule 74") to govern the completion of the Conversion Project, which both parties intend shall qualify as an underground conversion under the terms of Schedule 74.

AGREEMENT

The Government Entity and the Company therefore agree as follows:

1. Definitions.

(a) Unless specifically defined otherwise herein, all terms defined in Schedule 74 shall have the same meanings when used in this Agreement, including, without limitation, the following:

- i) Cost of Conversion;
- ii) Public Thoroughfare;
- iii) Temporary Service;
- iv) Trenching and Restoration;
- v) Underground Distribution System; and
- vi) Underground Service Lines.

(b) "Company-Initiated Upgrade" shall mean any feature of the Underground Distribution System which is required by the Company and is not reasonably required to make the Underground Distribution System comparable to the overhead distribution system being replaced. For purposes of the foregoing, a "comparable" system shall include, unless the Parties otherwise



January 13, 2003

COPY

Puget Sound Energy
2711 Pacific Avenue SE
OLY-SVC
Olympia, WA 98501

Attn: Bob Lawrence

Re: Airdustrial Way Widening Project

Dear Bob:

Previously we sent plans to PSE so we could begin determining what utility conflicts existed and because we believe we want to convert the remaining aerial power network to an underground system.

At this time we would like to enter into a design contract for that work provided that a preliminary (total cost) estimate, which I am also requesting that you provide for us at your earliest convenience, is within our anticipated price range.

Our project extends from Capitol Boulevard west to the Interstate 5 on-ramps. The overhead facilities are from Linderson Way extending eastward toward New Market Street.

We are working on plans and specifications and presently anticipate a Spring 2003 construction start.

Please let me know if you need any more information.

Sincerely,

James P. Shoopman, P.E.
Design/Construction Manager

JPS/ca

L:Projects/Airdustrial/Utilities/PSE Design

TUMWATER CITY HALL
555 ISRAEL ROAD SW
TUMWATER, WA 98501-6558
www.ci.tumwater.wa.us
FAX: 360/754-4126

ADMINISTRATION
CITY ADMINISTRATOR
MAYOR AND COUNCIL
360/754-4120

ATTORNEY
360/754-4121

DEVELOPMENT SERVICES
BUILDING PERMITS
ZONING & ENGINEERING
360/754-4180

BUILDING INSPECTION
REQUEST LINE
360/754-4189

FINANCE DEPARTMENT
CITY CLERK
INFORMATION SYSTEMS
360/754-4130

MUNICIPAL COURT
360/754-4190

FIRE DEPARTMENT
360/754-4170
FAX: 360/754-4179

GENERAL SERVICES
PERSONNEL
360/754-4129

PARKS & RECREATION
360/754-4160
FAX: 360/754-4166

MUNICIPAL GOLF COURSE
4611 TUMWATER VALLEY DR SE
TUMWATER, WA 98501
360/943-9500
FAX: 360/943-4378

OLD TOWN CENTER
215 N. 2ND STREET SW
TUMWATER, WA 98512
360/754-4164
FAX: 360/754-2063

PLANNING & FACILITIES
LONG RANGE PLANNING
BUILDINGS & GROUNDS
HISTORIC PROGRAMS
360/754-4210
FAX: 360/754-4142

POLICE DEPARTMENT
360/754-4200
FAX: 360/754-4198

PUBLIC WORKS
ENGINEERING
360/754-4140
FAX: 360/754-4142

OPERATIONS &
MAINTENANCE
360/754-4150

NAME:
TEL :2534766098
DATE:04/29 09:07

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PUGET
SOUND
ENERGY

COPY

April 29, 2003

FAX COVER SHEET

PAGES IN FAX: 4

TO: Jim Shoopman- City of Tumwater
(360) 754-4140
754-4142fax

From: Shawn R. Greninger
Puget Sound Energy, Inc. Right-of-Way Representative

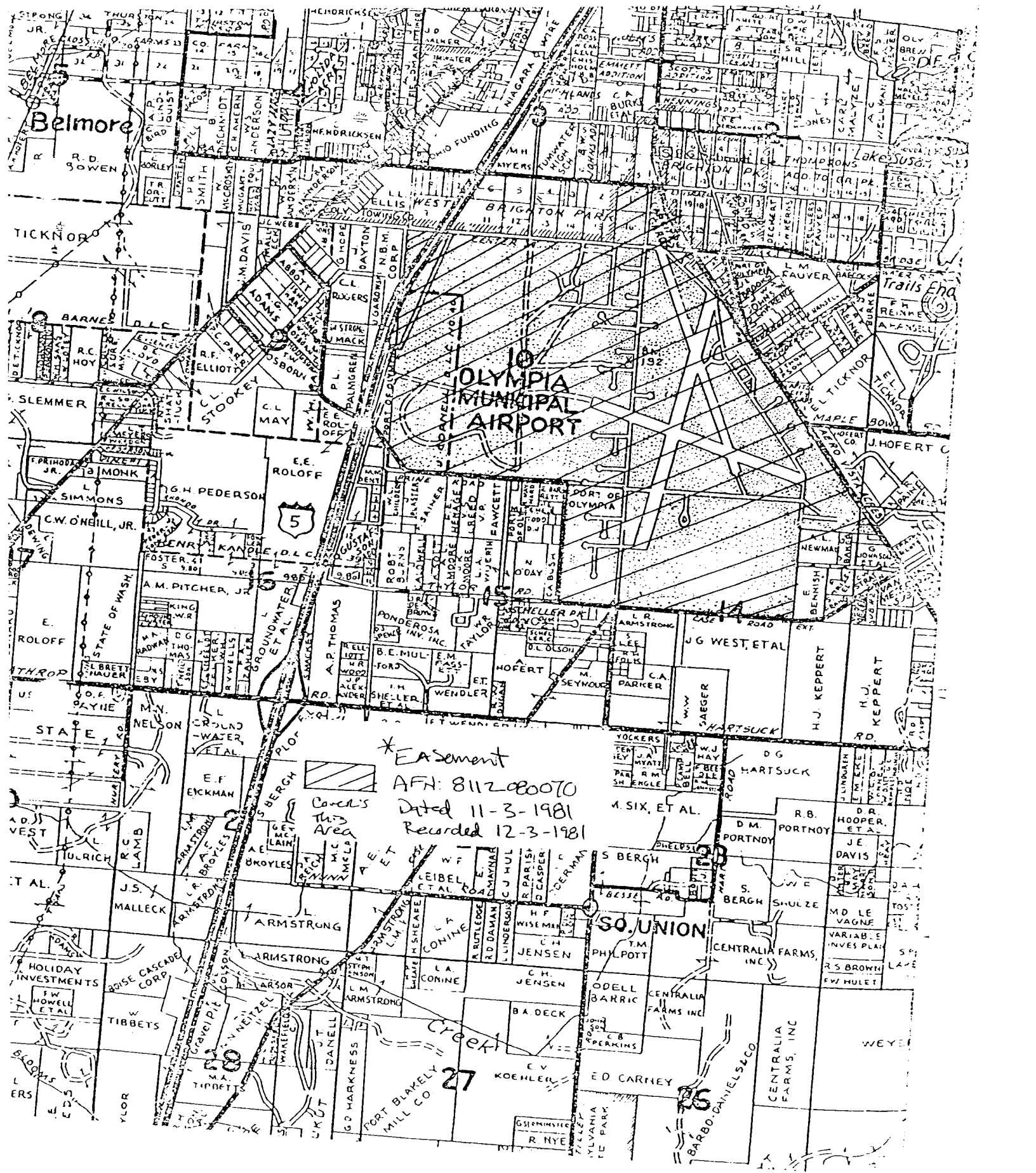
RE: Easement Info.

Jim,
Please find attached the underlying easement for the Airdustrial way roadway and a map of the easement area. The easement only covers PSE' electrical facilities.

Best Regards,

Mr. Shawn R. Greninger
Right of Way Agent PSE
3130 S 88th St.
Tacoma, WA 98409-9940
(253)476-6450 or Toll free in Washington
1-888-225-773 push option 5 then Ext. 89-6450
(253)476-6098fax
Shawn.greninger@psc.com

Cc: B. Lombard
B. Lawrence



Belmore

OLYMPIA MUNICIPAL AIRPORT

*Easement
AFN: 811200070
Dated 11-3-1981
Recorded 12-3-1981
Carol's Tr. Area

SO. UNION

Creek
PORT BLAKELY MILL CO 27

66
BARBO, DANIELS & CO

CENTRALIA FARMS, INC

Map containing numerous owner names and lot numbers, including: Spong, Thurston, Belmore, Ticknor, Brington Park, Groundwater, E.E. Roloff, J.G. West, S. Bergh, Centralia Farms, Inc, and many others.

**PUGET
POWER**

EASEMENT

8112080070

09-65822

16 5/8

For and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, _____

PORT OF OLYMPIA

("Grantor" herein), hereby grants, conveys and warrants to PUGET SOUND POWER & LIGHT COMPANY, a Washington corporation ("Grantee" herein), for the purposes hereinafter set forth, a perpetual easement over, across and under the following described real property (the "Property" herein) in THURSTON County, Washington:

All of Section 10, Township 17 North, Range 2 West, W.M.
That portion of Section 11, Township 17 North, Range 2 West, W.M.,
lying west of Old Highway 99. That portion of Section 14, Township 17
North, Range 2 West, W.M., lying north of Case Road (88th Avenue)
lying north of Case Road (88th Avenue) 2070 feet of the east 1320 feet thereof,
That portion of Section 2, Township 17 North, Range 2 West, W.M.,
lying west of Old Highway 99 and south of Israel Road.
That portion of Section 3, Township 17 North, Range 2 West, W.M.,
lying south of Israel Road and east of the east line of Blocks 2 and
15 of the Plat of West Brighton Park.

Except as may be otherwise set forth herein Grantee's rights shall be exercised upon that portion of the Property (the "Right-of-Way" herein) described as follows:

A Right-of-Way" 10 feet in width having 5 feet of such width on each side of a centerline described as follows:

The centerline of Grantee's facilities as now constructed within the above described property as indicated by Exhibits A, B, C, D, E and F attached hereto and with this reference made a part hereof; and as hereafter may be constructed, revised and/or extended within the above described property in accordance with Grantor and Grantee agreement.

MICROFILMED

DEC 10 1981

8112080070

7. Successor and Assigns. The rights and obligations of the parties shall inure to the benefit of and be binding upon their respective successors and assigns.

DATED this 3rd day of November, 19 81

GRANTOR

PORT OF OLYMPIA

[Handwritten signature]
[Handwritten signature]

8112080070

STATE OF WASHINGTON)
)
COUNTY OF)

On this day personally appeared before me _____
to me known to be the individual _____ described in and who executed the within and foregoing instrument, and
acknowledged that _____ signed the same as _____ free and voluntary act and deed for the uses and purposes therein
mentioned.

GIVEN under my hand and official seal this _____ day of _____, 19 _____

Notary Public in and for the State of Washington,
residing at _____

STATE OF WASHINGTON)
)
COUNTY OF)

On this day personally appeared before me _____
to me known to be the individual _____ described in and who executed the within and foregoing instrument, and
acknowledged that _____ signed the same as _____ free and voluntary act and deed for the uses and purposes therein
mentioned.

GIVEN under my hand and official seal this _____ day of _____, 19 _____

Notary Public in and for the State of Washington,
residing at _____

STATE OF WASHINGTON)
)
COUNTY OF THURSTON)

CORPORATE ACKNOWLEDGMENT

On this 3rd day of November, 19 81, before me, the undersigned, personally appeared
H. V. Brewington and James D. Wright
to me known to be the President and Secretary, respectively, of
PORT OF OLYMPIA COMMISSION the corporation that executed the foregoing instrument,
and acknowledged the said instrument to be the free and voluntary act and deed of said corporation, for the uses and
purposes therein mentioned, and on oath stated that they authorized to execute the said
instrument and that the seal affixed is the corporate seal of said corporation.

Witness my hand and official seal hereto affixed the day and year first above written.

[Handwritten signature]
Notary Public in and for the State of Washington,
residing at Olympia