WN U-28

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 62 QUALIFYING FACILITIES WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

- I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.
- (1) <u>Specified Term–Standard Power Rates</u>
 - (a) Total payment will be the summation of energy and applicable capacity values in their associated tables.
 - (b) This schedule includes compensation for RECs; they become the property of Avista.

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Issued October 26, 2022

Effective January 1, 2023

Issued by

Avista Corporation

Shba

Fourth Revision Sheet 62A Canceling Substitute Third Revision Sheet 62A

WN U-28

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		<u> </u>			42.00			31.91			54.28			89.48	4	_				29.29		1			_		89.47	1			562					2045											
		2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	81.11	2044	88.20	77.78	58.35	36.29	28.21	33.35	00.00		83.61	88.01	84.09	87.02				2044					2044											
		2043	80.44	59.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.20	2043	84.25	71.22	54.44	33.01	25.06	30.05	07.02		11.6/	87.22	84.07	80.18				2043					2043											
		2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74	71.97	81.82	7047	84.47	71.19	54.95	35.78	26.95	20.84	to:57		76-11	83.85	80.36	81.71				202					2042											
		2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	/9.44	502	83.56	72.45	56.39	33.56	25.04	20.80	20.02		77.98	82.35	80.08	79.45				2041					2041											
		2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80./9	8	80.76	74.00	55.36	31.90	24.03	79.67	10:57		75.80	83.56	81.41	81.21				50	T				2040							ract term.				
		2039	75.28	60.70	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	70.09	75.6/	6502	71.67	74.00	55.37	36.01	24.90	28.80	20.03		76.14	79.80	76.66	77.77		(4/M///\$)		5039	T				2039							(new) cont				
		2038	74.72	61.76	39.49	27.17	22.91	27.48	41.85	50.41	52.28	59.15	70.74	/8.23	802	79.70	76.28	57.13	33.70	23.29	20.21	10.62		22.67	79.53	75.68	78.95		t Delivery		2038	Ť				2038							or 15-year				
		2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	67.56	/4.41	203/	78.76	78.37	60.61	35.76	23.14	30.40	04:00		74.82	79.10	76.74	76.94		f Contrac		2037	+	-	(MP)		2037	86.84						r (renewal)		_		
sts	(HWM)	2036	70.87	61.72	41.35	27.89	22.99	28.09	44.33	50.44	52.77	58.91	66.33			-		61.26	42.22	25.19	20.05	6 5		73.20	75.78	74.84	76.21		Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)		203	+	1	Crimetod 2023 Combined Average Annual Data (Concern & Canadia (MUUN)	line (funder	2036	85.20						tire 10-yea		only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term		
Schedule 62 QF Avoided Costs Biomass Standard Power Rates	Non-Capacity Energy (with Clean Premium) Values (\$MWh)	2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	+	_	_	_	66.18	40.64	23.09	1012	10.10	2	/1.86	73.98	73.43	72.68		ase on Fi		2035	+		and a most	teo a fRi	2035	83.85						over the en		over the co		
cdule 62 QF Avoided C Biomass Standard Power Rates	remium) /	2034	66.74	58.63	43.23	26.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	20.80	71.83	67.49	42.47	22.44	141	10.00		68.83	72.15	71.42	71.15		ct Years B		2034	T		onto (Enc	אמוב (רווב	2034	82.74		expiration				delivered		deiveries		
QF Av ndard P	h Clean P	2033	63.67	57.55	43.31	29.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	66.99	502	68.48	70.24	65.68	52.05	24.21	02.02	00.12		99.03	68.74	68.56	67.08		II Contra		5033	T		I leman A		2033	80.32		ng contract				or all MWh		n its actual		
e 62 (ass Sta	hergy (wit	2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	1/.29	707	64.10	67.33	67.06	48.29	22.06	17.05	2/:30	10.00	64.21	65.81	65.56	65.35 65.26		Sales In A		2032			A Autoria	Reiswin	2032	78.70	76.12	ne of existi		urs.		2025 rate f		depena o		
Biom	apacity Er										49.73			-	4					24.35	1	+	\perp				61.87	1	ied to All		150			Combine		2031	17.17	_	begin at tir		all other ho		eceive the	2027)	QF rate wi		
Sci	Non-Ca	\vdash	_		\rightarrow			30.94			49.02			-	4	_			_	27.51	1	_	\perp			_	60.17	1	lues Appl		2030			CCUC Prot-		2030	76.11	_	erms must	rate.	defined as		2025 will r	eficit year (mately the		
			_					31.04		\rightarrow					4	_	_			5 24.11	1	+	+				57.62	1	pacity Va	ŀ	502			C the		2029	5 74.90		contract to	new (New) contracts receive a 15-year rate.	pm all days. LLH (light load-hours) are defined as all other hours		delivery in	st in first d	hapes. Uni		
		_	4	_	\rightarrow			8 34.40							-	_		\rightarrow		23.05	1	+	+			_	2 55.96 8 56.90		Hourly Ca	H	2028	\downarrow	_			⊢		_	renewal OF	acts receiv	(light load-		ct with first	machine co	o delivery s		
		\vdash	_					17 38.08						н.	_					85 26.48			+				31 52.62 75 54.28	1	evelized.	- 1-	2021	8 1	68			6 2027	31 73.82	_	execution;	New) contr	days. LLH		e, a contrac	nple Cycle	ased on IK		
		\vdash	_	+			_	40.70 41.	_	_	52.43 52.	_	52.42 53.64	+	9707		48.95 50.93	_	_	28.07 25.	35.86 36.63	_	+	_	_	+	47.77 50.31 48.88 51.75	-		H	_	24.77 26.89	_			2026	72.69 73.31	70.11 70.	3 years of	rate; new (re negative	For exampl	E-7E.03 Sir			
		\rightarrow	_	_	_		_	28.82 40		40.84 53					2024 2023		_	\rightarrow	_	22.43 28	1	+	+	+	+	_	32.79 47. 34.27 48	1		H		22.70 24	_			2024 2025	59.16 72	_	very within	renewal (Renew) rate;	are defined as 6:00 am until 10:00	ere prices a	very year.	2021 IRP 6	ration purp		
		\rightarrow	-	-	_	_	28.95 25	35.28 28	_	_	-	_	_		-	-	_	\rightarrow	33.47 32	18.12 23	1	+	+	+	+	_	33.86 31 35.76 34			H	_	_	18.11 20			2023 20		59.87 56	t begin deli	year renew	ned as 6:00	periods wh	ontract deli	on levelized	is for must		
			-		\rightarrow					_	26.56 4	_			1	_	_	\rightarrow			000		\perp		_	_	18.91 3 24.69 3	4		H	2022		_			2022 20			tracts mus	Sceive a 10-	ırs) are defi	ries during	d on first cu	st is based (Annual Rate		
		2021		+								-	+	+	7	-			-			+	+	+	+	+	+			┢	2021	+	-			2021 2	\vdash	┨	source con	enewals re	v load-hou	sase delive	ate is base.	apacity cos	l Average A		
		HH	ne	ę	Mar	Apr	May	ŋ	3	Aug	Şeb	ij	Nov	+	5	nel ,	æ	Mar	Apr	May		1		aug.	क्षे ।	5	N N			H	<u>_</u>	New	Renew			All Hrs	lew	Renew	1. All new resource contracts must begin delivery within 3 years of execution; renewal OF contract terms must begin at time of existing contract expiration	Contract renewals receive a 10-year	2. HLH (heavy load-hours)	3. OF may cease deliveries during periods where prices are negative.	4. Gapacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (reenval) or 15-year (new) contract term.	5. Avoided capacity cost is based on levelized 2021 IRP GE-7E.03 Simple Cycle machine cost in first deficit year (2027)	6. Estimated Average Annual Rate is for illustration purposes		
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Third Revision Sheet 62B Canceling Substitute Second Revision Sheet 62B

WN U-28

AVISTA CORPORATION dba Avista Utilities (N)(D) 30.29 31.91 43.07 51.53 55.28 55.28 55.28 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.36 55.54 56.36 42.00 63.24 2045 2045 88.20 77.78 58.35 36.29 28.21 42.78 52.20 53.75 63.05 80.31 87.77 88.01 84.09 87.02 85.68 65.35 42.87 31.43 29.31 31.75 63.84 83.61 2044 2044 2044 29.51 41.04 47.80 53.37 62.11 72.71 83.26 83.26 2043 84.25 54.44 54.44 54.44 87.22 84.07 80.18 81.95 2043 59.60 40.12 29.89 26.02 25.06 30.26 57.77 79.17 2043 83.85 80.36 80.22 81.71 2042 58.58 39.45 30.22 27.28 28.93 28.93 40.85 50.57 56.74 56.74 56.74 71.97 81.82 81.82 81.82 81.82 81.82 81.47 81.47 81.47 81.47 81.47 81.47 81.47 81.47 81.47 81.47 81.53 26.95 29.84 59.27 77.92 80.23 2042 2041 82.35 80.08 79.45 25.23 28.28 40.24 47.83 56.04 70.07 70.07 79.44 79.44 79.44 79.44 79.44 79.44 70.75 79.44 79.44 79.44 79.44 79.45 70.45 73356 33.56 29.89 78.81 58.25 38.93 28.96 25.04 59.06 77.98 79.87 2041 24.39 28.76 40.68 45.78 51.61 60.41 71.75 80.79 80.79 80.76 71.95 80.76 55.36 71.90 24.03 29.67 58.40 vith first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term 58.76 38.11 27.90 75.86 83.56 81.41 81.21 81.22 76.28 2040 2040 2039 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 24.53 27.67 51.11 59.58 70.09 79.32 74.00 55.37 36.01 24.90 28.89 59.30 76.14 79.80 60.70 38.12 28.48 40.77 49.64 76.66 27.77 039 2039 2038 22.91 27.48 41.85 50.41 61.76 39.49 27.17 52.28 59.15 70.74 78.23 76.28 33.70 23.29 29.31 61.55 75.83 79.53 75.68 78.95 2038 78.76 78.37 60.61 35.76 76.94 63.48 41.17 27.01 22.16 27.83 43.33 50.86 55.88 61.28 61.28 61.28 23.14 30.40 63.94 74.82 79.10 76.74 74.54 2037 68.29 2037 16 2037 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) . Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term 2036 67.55 73.20 70.87 61.72 41.35 27.89 22.99 44.33 50.44 52.77 58.91 66.33 72.79 75.54 61.26 42.22 25.19 29.95 64.51 74.84 75.44 2036 2036 036 Ion-Capacity Energy (with Clean Premium) Values (\$/MWh) Schedule 62 QF Avoided Costs Geothermal Standard Power Rates 69.13 59.65 21.89 28.37 44.27 51.29 51.41 57.94 57.94 63.65 63.65 70.14 2035 73.04 72.78 66.18 40.64 2035 66.65 44.28 26.87 23.09 31.01 71.86 73.43 72.99 2035 63.86 73.98 2035 contract terms must begin at time of existing contract expiration 2034 66.06 67.49 53.49 57.85 30.00 42.47 22.44 2034 66.74 58.63 26.99 21.75 45.26 48.71 63.09 68.35 70.80 31.41 63.21 68.83 71.15 2034 2034 30.34 44.43 68.48 70.24 65.68 52.05 24.21 32.30 61.99 66.03 68.74 2033 64.88 22.46 49.92 68.56 67.34 63.67 57.55 43.31 29.69 54.55 60.05 2033 2033 2033 30.89 44.88 47.54 52.85 58.56 62.71 64.10 67.33 67.06 48.29 63.58 61.90 20.97 49.18 22.06 32.72 60.97 64.21 65.81 65.56 65.35 2032 55.05 45.06 2032 2032 18 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours 52.74 30.02 23.24 31.28 45.06 48.20 52.69 55.34 60.85 63.36 66.36 52.23 24.35 35.18 59.33 2031 63.13 61.45 59.76 46.00 49.73 62.25 62.61 64.21 61.87 2031 62.16 2031 1E hine cost in first deficit year (2027) 25.39 30.94 45.09 49.05 61.50 62.60 60.92 58.00 51.72 44.65 31.34 49.02 52.02 55.27 59.72 59.82 60.43 63.70 55.06 27.51 34.81 57.67 59.86 61.55 60.17 2030 2030 contracts receive a 15-year rate. 31.04 44.65 49.43 61.74 34.15 23.82 24.11 57.17 59.25 59.40 57.53 51.36 44.85 30.01 48.79 50.52 54.63 50.67 55.06 57.62 61.38 59.71 59.47 2029 2029 2029 2029 58.4 25.23 34.40 45.63 48.71 49.78 51.31 53.93 57.13 56.29 58.13 58.86 49.26 50.92 43.14 30.35 23.05 34.60 52.14 54.83 57.89 58.22 55.96 56.22 60.98 59 30 renewal QF 2028 2028 2028 capacity cost is based on levelized 2021 IRP GE-7E.03 Simple Cycle mach 28.29 38.08 48.68 52.67 50.47 51.12 51.12 51.12 51.65 56.65 56.65 54.46 55.11 56.43 52.92 26.48 52.99 54.43 55.36 52.62 54.28 51.67 35.27 49.76 61.78 60.10 44.50 37.09 Capacity rate is based on first contract delivery year. For example, a contract 2027 2027 within 3 years of execution 31.17 41.17 50.25 54.51 52.73 52.73 52.73 52.66 56.30 50.32 50.93 50.93 50.93 52.34 50.43 52.34 50.43 52.34 50.43 52.34 50.43 52.5.65 53.66 52.56 52.66 52.56 52.66 52.56 52.66 52.66 52.66 52.66 52.66 52.66 52.66 52.66 52.66 52.66 52.73 52.66 52.73 52.66 52.73 52.66 52.73 52.66 52.73 52.73 52.73 52.73 52.73 52.66 52.73 52.66 52.5 50.36 51.85 52.28 50.31 51.75 51.52 45.13 38.49 2026 17.53 17.53 61.80 60.13 2026 QF may cease deliveries during periods where prices are negative. 5033 45.17) 38.84 40.96 50.44 40.95 55.27 52.27 55.27 55.27 52.27 55.25 55.26 55.27 55.255 49.70 50.19 48.06 49.17 2025 16.15 15.58 47.56 61.65 59.97 55.49 2025 2024 14.80 13.67 39.38 32.35 28.68 25.43 29.20 39.51 41.16 38.86 37.84 37.84 38.71 40.89 40.89 2024 35.42 34.83 33.59 32.65 22.70 23.36 32.85 33.47 33.82 33.10 2024 48.94 42.53 30.71 2023 13.49 11.81 All new resource contracts must begin 35.75 35.75 42.56 44.46 40.65 40.65 40.33 40.33 2023 39.50 38.82 33.83 52.45 22.46 27.33 32.87 35.38 35.56 35.56 34.16 2023 43.87 39.21 31.86 29.51 41.26 48.96 Contract renewals receive a 10-year (2.13) 24.16 21.52 15.66 6.29 15.40 15.40 22.34 26.84 26.84 26.84 22.84 22.84 22.882 22.882 22.882 22.882 22.882 22.882 22.84 08 22.580 25.80 25.80 25.80 25.80 25.80 25.80 25.80 25.80 25.80 26.81 26.84 27.25 26.84 26.84 26.84 26.84 26.84 26.84 26.84 26.84 26.84 26.84 26.84 27.25 26.84 26.84 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 27.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.84 27.25 26.85 27.25 26.85 27.25 26.85 27.25 26.85 27.25 26.85 27.25 26.85 27.25 26.85 27.25 26.85 27.25 27. 9.43 18.73 20.96 20.04 19.43 19.20 24.97 2022 2022 2021 2021 2021 Avoided May All Hrs All Hrs ह्र Dec Oct Mar Feb Apr 5 Aug 할 다 한 E ΙΞ (N)(D) October 26, 2022 Effective January 1, 2023 Issued Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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AVISTA CORPORATION dba Avista Utilities (N)(K) 84.38 63.24 42.00 32.01 32.01 32.02 30.29 31.02 43.07 82.34 82.34 82.34 82.34 82.34 82.34 82.34 82.34 83.34 84.34 85.355 85.34 85.35 86.47 89.47 88.17 2045 2044 65.35 42.87 31.43 29.31 29.31 31.75 31.75 31.75 52.20 53.75 63.05 87.77 87.77 044 044 88.20 77.78 58.35 58.35 28.21 23.35 63.84 83.61 83.61 83.01 84.09 84.09 87.02 87.02 80.44 59.60 40.12 29.89 26.02 29.51 41.04 47.80 53.37 62.11 72.71 83.26 83.26 84.25 54.44 54.44 79.17 87.22 84.07 80.18 81.95 25.06 30.26 57.77 2043 2043 2042 50.57 56.74 71.97 81.82 2042 84.47 71.19 71.19 54.95 54.95 80.23 58.58 39.45 30.22 27.28 28.93 28.93 46.98 26.95 29.84 59.27 77.92 83.85 80.36 80.22 81.71 2042 2041 78.81 58.25 58.93 38.93 38.93 28.96 25.23 25.23 25.23 25.23 25.23 26.28 47.83 50.04 56.78 70.07 79.44 041 83.56 72.45 56.39 33.56 25.04 29.89 59.06 77.98 82.35 80.08 79.45 2041 . Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 24.03 29.67 58.40 75.86 83.56 81.41 81.21 81.21 76.28 58.76 38.11 38.11 27.90 24.39 24.39 24.39 24.39 28.76 40.68 45.78 2040 51.61 60.41 71.75 80.79 040 80.76 74.00 55.36 31.90 2040 2038 2039 24.90 28.89 59.30 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh 75.28 60.70 38.12 28.48 28.48 28.48 28.48 28.48 29.64 40.77 49.64 1039 79.77 74.00 55.37 36.01 51.11 59.58 70.09 79.32 76.14 79.80 76.66 77.72 79.75 2039 74.72 61.76 39.49 39.49 27.17 22.91 22.91 27.48 41.85 50.41 52.28 59.15 70.74 78.23 2038 79.70 76.28 57.13 33.70 23.29 29.31 61.55 79.53 79.53 78.95 79.85 2038 74.54 63.48 63.48 41.17 27.01 22.16 22.16 27.83 43.33 50.86 55.88 61.28 67.56 67.56 74.41 78.37 78.37 60.61 55.76 23.14 79.10 30.40 63.94 76.94 76.94 64.31 2032 2033 2034 2035 2036 2037 2037 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) deliveries over the contract term 70.87 61.72 41.35 27.89 22.99 22.99 22.99 44.33 50.44 74.94 75.54 61.26 42.22 25.19 29.95 64.51 73.20 75.78 74.84 75.44 75.21 63.47 52.77 58.91 66.33 72.79 2036 Schedule 62 QF Avoided Costs Non-Capacity Energy (with Clean Premium) Values (\$/MWh) 69.13 59.65 44.28 26.87 21.89 28.37 28.37 44.27 51.29 51.41 57.94 63.65 70.14 73.04 72.78 66.18 40.64 23.09 31.01 63.86 71.86 73.43 62.43 MT Wind Standard Power Rates 560 2035 renewal QF contract terms must begin at time of existing contract expiration 43.23 26.99 21.75 30.00 45.26 48.71 53.49 57.85 63.09 63.09 68.35 2034 70.80 71.83 71.83 71.83 22.44 31.41 63.21 61.71 68.83 72.15 58.63 2034 Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual. 63.67 57.55 57.55 43.31 29.69 29.69 22.46 30.34 44.43 47.85 49.92 54.55 60.05 64.99 64.99 68.48 68.48 70.24 65.68 24.21 32.30 61.99 66.03 68.74 60.37 68.56 67.34 67.08 2033 61.18 55.05 55.05 45.06 28.41 28.41 20.97 30.89 44.88 44.88 49.18 52.85 58.56 62.71 2032 64.10 64.10 67.33 67.33 48.29 48.29 22.06 32.72 60.97 58.99 64.21 65.81 65.35 65.35 32 . HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. 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OF may cease deliveries during periods 2023 21.89 26.85 32.46 34.90 35.21 35.21 35.57 35.54 5.69 6.29 48.45 43.36 38.71 38.71 31.32 29.08 35.38 35.38 42.12 44.04 40.14 40.12 39.90 39.90 2023 39.03 38.34 38.34 45.82 . Contract renewals receive a 10-year 2023 27.40 2.2364 5.77 5.72 5.72 5.22 5.23 5.2 L. All new resource contracts 2022 2022 2022 2021 2021 2021 All Hrs Sep Oct Nov Dec LLH LLH An Feb Mar Mar May Aug La Be Ct Se Aug Feb Mar May 됩 Ę (K) Material transferred to Original Sheet 62I. (N)(K) Effective Issued October 26, 2022 January 1, 2023 Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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WN U-28

Canceling Seventh Substitute Original Revision Sheet 62C

First Revision Sheet 62C

RECEIVED OCT. 26, 2022 WA. UT. & TRANS. COMM. ORIGINAL

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Third Revision Sheet 62E | Canceling Substitute Second Revision Sheet 62E

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First Revision Sheet 62F Canceling Fifth Substitute Original Sheet 62F

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AVISTA CORPORATION

dba Avista Utilities (N)(K) 84.38 63.24 63.24 7.200 33.201 33.201 4.302 30.29 55.55 55.5 2045 2045 045 87.77 88.20 58.35 36.29 28.21 33.35 63.84 83.61 85.68 63.05 77.78 88.01 84.09 87.02 65.35 42.87 31.43 29.31 31.75 42.78 52.20 53.75 80.31 2044 2044 40.12 29.89 26.02 29.51 41.04 47.80 53.37 53.37 53.37 53.37 53.37 53.37 53.37 53.37 83.26 83.26 54.44 33.01 25.06 71.22 30.26 57.77 79.17 87.22 84.07 80.18 81.95 2043 2043 2043 80.23 58.56 39.45 27.28 27.28 46.96 46.96 56.74 46.96 56.74 46.96 56.74 71.97 71.97 84.47 71.95 84.47 71.95 81.47 71.95 81.47 71.95 81.47 71.95 81.47 71.56 81.47 71.56 81.47 77.92 83.85 80.36 80.22 81.71 2042 2042 2042 83.56 72.45 56.39 33.56 33.56 25.04 25.04 29.06 78.81 58.25 58.25 38.95 28.28 28.28 40.24 40.24 50.04 50.04 50.04 79.44 79.44 79.44 77.98 82.35 80.08 79.45 79.87 2041 2041 2041 Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 76.28 58.76 38.11 38.11 27.90 24.39 24.39 24.39 40.68 45.78 51.61 51.61 60.41 71.75 80.79 55.36 31.90 24.03 29.67 58.40 80.76 74.00 81.21 75.86 83.56 81.41 2040 2040 2040 75.28 60.70 38.12 28.48 24.53 27.67 40.77 49.64 59.58 59.58 79.32 79.32 79.77 74.00 55.37 36.01 24.90 28.89 59.30 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh 76.14 79.80 76.66 77.72 79.75 2039 2039 0110 2036 2037 2038 23.29 29.31 61.55 79.85 75.83 79.53 75.68 78.95 2038 2038 74.54 63.48 63.48 41.17 27.01 22.16 22.16 43.33 50.86 61.28 61.28 61.28 61.28 67.56 57.83 57.83 57.83 57.83 57.83 57.83 57.83 57.86 57.83 57.83 57.83 57.83 57.83 57.83 57.83 57.93 57.93 57.93 57.93 57.93 57.93 57.93 57.93 57.93 57.93 57.93 57.95 57.93 57.95 57.555 23.14 30.40 35.76 63.94 74.82 79.10 76.74 75.22 76.94 41.47 2037 2037 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. 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Effective Issued October 26, 2022 January 1, 2023 Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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		HLH 20	uer	Feb	Mar	Anr		May	unr	3	Aug	Sep	ott	Nov	Dec	⊢	⊢	e de		Mar	Apr	May	5	1		Aug	Sep	ij	Nov	Dec			Н	New	Renew				2	New	Renew 40.30 57.07 48.55 48.30 48.08 46.08 46.08 47.73 47.36 47.06 1. All mew resource contracts must begin delivery within 3 years of execution; renewal Or contract terms must begin at time of existing contract expiration 2. Contract terms must begin at time of existing contract expiration 2. Contract renewals receive a 10-year renewal (Renew) rate, new (New) contracts receive a 15-year rate. 2. HII (heavy load-hours) are defined as 60 on muit 10.00 pm all days. LIH (light load-hours) are defined as all other hours. 3. Or may case definente difference are prices are must pacies are to price are must pacies are prices. 4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MVM delivered 5. Avoided capacity cost is based on levelized 2021 IRP 06.7 f.05 simple, cycle machine cost in first deficit year (2027) 6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Utimately the CF rate will depend on its actual deliveries
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First Revision Sheet 62H | Canceling Fifth Substitute Original Sheet 62H |

AVISTA CORPORATION

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For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (neweral) or 15-year (new) contract term. 76.28 58.76 38.11 27.90 24.39 24.39 24.39 24.39 28.76 40.68 45.78 45.78 51.61 60.41 71.75 80.79 2040 80.76 74.00 55.36 31.90 24.03 29.67 58.40 75.86 83.56 81.41 81.21 81.42 2040 5 38.12 28.48 24.53 27.67 40.77 49.64 51.11 59.58 70.09 79.32 79.77 74.00 55.37 36.01 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh 75.28 24.90 28.89 59.30 76.14 79.75 2039 2039 5 61.76 39.49 27.17 22.91 22.91 27.48 41.85 50.41 52.28 59.15 70.74 2038 79.70 76.28 57.13 33.70 23.29 29.31 61.55 75.83 79.85 74.72 2038 2038 23.14 30.40 63.94 7454 6348 6348 27.01 27.01 27.01 27.03 55.88 55.88 55.88 55.88 60.86 74.41 74.41 24.41 24.43 74.41 74.41 74.41 74.41 74.41 74.41 76.76 60.61 77.87 78.76 35.76 83 77.87 78.76 77.87 77.977 74.82 79.10 76.74 75.22 76.94 2037 2037 2037 (Energy & Capacity, \$/MWh) over the contract term 52.77 58.91 66.33 72.79 74.94 75.54 61.26 61.26 25.19 29.95 64.51 70.87 61.72 41.35 27.89 22.99 22.99 28.09 44.33 50.44 73.20 75.78 74.84 75.44 76.21 2036 Von-Capacity Energy (with Clean Premium) Values (\$/MWh) 036 Schedule 62 QF Avoided Costs 3 Other Hydro Standard Power Rates 2035 69.13 59.65 44.28 26.87 21.89 21.89 28.37 28.37 28.37 51.29 51.41 57.94 63.65 63.65 70.14 70.14 73.04 73.04 73.04 73.04 73.04 23.09 31.01 63.86 72.68 71.86 2035 2034 Ultimately the QF rate will depend on its actual deliveries delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration 66.74 58.63 43.23 26.99 21.75 30.00 45.26 48.71 53.49 57.85 63.09 68.35 68.35 2034 70.80 71.83 67.49 42.47 22.44 31.41 71.15 63.21 68.83 2034 Estimated 2023 Combined Average Annual Rate 2033 60.05 64.99 64.99 2033 68.48 70.24 65.68 52.05 63.67 57.55 43.31 29.69 22.46 30.34 44.43 47.85 32.30 49.92 54.55 24.21 61.99 67.34 67.08 66.03 2033 45.06 28.41 20.97 30.89 44.88 47.54 49.18 52.85 58.56 62.71 62.71 2032 64.10 64.10 67.33 67.06 61.18 55.05 32.72 60.97 52.54 22.06 65.56 65.35 65.26 2032 64.21 65.81 2032 ours) are defined as 6:00 am until 10:00 pm all days. 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Contract renewals HLH (heavy load-2021 2021 2021 2021 OF may cease Sep Nov Nov Nov Nov Het Han Apr Apr May Aug Aug All Hrs Åug Be ct ge All Hrs 6 (N)(K) (K) Material transferred to Original Sheet 62M. October 26, 2022 Effective January 1, 2023 Issued Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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AVISTA CORPORATION

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(2) <u>Short Term–Time of Delivery Power Rates</u>	(M)(K)
(a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.	
(b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid- C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.	
(c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery (\$/MWh)" rates from the Specified Term–Standard Power Rates section applicable to the QF resource type.	(N)(D) (N)(D)
(d) This schedule does not provide compensation for RECs; they remain the property of the customer.	
(3) <u>As-Available Power Rates</u> The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.	
II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.	
(1) <u>IRP-Based Rates</u> – IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below.	
(M) Material transferred from Seventh Substitute Original Revision sheet 62C.(K) Material transferred to Original Sheet 62N.	
Issued October 26, 2022 Effective January 1, 2023	-

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- (2) <u>As-Available Power Rates</u> The As-Available Power Rate will be negotiated on a caseby-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs.
- (3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: <u>https://myavista.com/about-us/services-and-resources/interconnection</u>.
- III. Contracting Procedures.

These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

(1) Procedures

A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:

i) Qualifying Facility owner name, organizational structure and chart, and contact information;

ii) generation and other related technology applicable to the Qualifying Facility;

iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;

iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;

v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;

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(K) Material transferred to Original Sheet 62P.

(M) Material transferred from Fifth Substitute Original Revision Sheet 62F.

Issued October 26, 2022

Effective January 1, 2023

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VN U-28	Original Sheet 62L	URIGI
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	vi) map of Qualifying Facility location, electrical in point of delivery;	nterconnection point, and
	vii) anticipated commencement date for delivery of	of electric output;
	viii) list of acquired and outstanding Qualifying F a description of the status and timeline for acquis permits;	
	ix) demonstration of ability to obtain Qualifying F	facility status;
	x) fuel type(s) and source(s);	
	xi) plans to obtain, or actual, fuel and transpapplicable;	portation agreements, if
	xii) where Qualifying Facility is or will be interc system besides the Company's, plans to obtai transmission agreements with the interconnected s	n, or actual, electricity
	xiii) interconnection agreement status.	
I	8. Where the Company determines that the Customer had the information that is required by Section (1)A, the Constraints business days of the date that Customer provides in pursuant to Section (1)A, notify the Customer in writing the Customer in w	ompany shall, within ten (10) nformation to the Company
(2. Following the Company's receipt of all information in Company shall, within twenty (20) business days of provide the Customer with an indicative pricing pro- conditions tailored to the individual characteristics Facility; provided, however, that for Qualifying Fac Rates pursuant to the Washington Utilities and Tr eligibility requirements, the indicative pricing proposi- contained in this schedule which shall be deemed to on the day the Company receives all of the informat and the proposed non-price terms and conditions shall of Power Purchase Agreement for Small Qualifying Washington Utilities and Transportation Commission	such receipt of information, posal containing terms and of the proposed Qualifying ilities eligible for Published ransportation Commission's sal shall be the Power Rates be provided to the Customer ton required in Section (1)A I be as set forth in the Form g Facilities on file with the
(M) Material transferred from Fifth Substitute Original Sheet 62G.	
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AVISTA CORPORATION dba Avista Utilities D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions: The prices and other terms contained in a power purchase agreement i) shall become final and binding upon full execution of such power purchase agreement by both parties, or If an irreconcilable disagreement arises during the contracting ii) process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred. E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include: i) updated information of the categories described in Section (1)A; ii) evidence of site control for the entire contracting term; anticipated timelines for completion of key Qualifying Facility iii) milestones, to include: a. licenses, permits, and other necessary approvals; b. funding: c. Qualifying Facility engineering and drawings; d. significant equipment purchases; e. construction agreement(s); f. interconnection agreement(s); and g. signing of third-party transmission agreements, where applicable; and, (M) Material transferred from Fifth Substitute Original Sheet 62H.

October 26, 2022 Issued

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- iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.
- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement.

(M) Material transferred from Fifth Substitute Original Sheet 62I.

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Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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	The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties.
J.	In connection with any contract negotiations between the Company and the Customer, the Company:
	 i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer; ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred; iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement; iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.
K.	When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
L.	The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.
М	Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.
N.	. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer
(M	I) Material transferred from Original Sheet 62N and Fifth Substitute Original Sheet 62J.
lssu	ed October 26, 2022 Effective January 1, 2023

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Original Sheet 62P

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(M) resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule. (2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase (M) agreement. (M) Material transferred from Fifth Substitute Original Sheet 62K. October 26, 2022 January 1, 2023 Issued Effective Issued by Avista Corporation

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