PUGET SOUND ENERGY

2021 All-Source RFP for Renewable and Peak Capacity Resources:

Exhibit B. Proposal Requirements Forms

PSE DRAFT - 4/01/21

Exhibit B. Proposal Requirement Forms

Instructions for Bidders

The Proposal Requirement Forms enclosed (Exhibit B) are designed to capture the minimum information necessary for PSE to perform its preliminary review of the RFP proposals. Bidders should plan to provide all relevant information necessary to assess their proposals. PSE may also send additional data requests to bidders on an as-needed basis during the RFP process.

1 **To be eligible to participate in this RFP, the respondent must fully complete and include an Excel copy of the Exhibit B forms enclosed.** A downloadable copy of the forms template can be found at http://www.pse.com/RFP.

2 **Complete a separate Exhibit B for each proposal submitted**.You may submit up to three (3) offers for each proposal.

For the purposes of this RFP, a proposal is defined as a bid for the same resource containing up to three (3) total offer options, one of which is the base offer. In other words, the base offer, plus up to two (2) additional offers constitute the three (3) total offer options contained within a single proposal. Proposals are not mutually exclusive, meaning that more than one proposal can be selected from the same respondent.

For the purposes of this RFP, an offer is defined as an option within a single proposal for the same resource, or combination of co-located resources. The initial resource along with the terms provided is known as the base offer. A respondent may submit up to two (2) additional offers per proposal. Those offers may vary options such as capacity (MW), term, start or end dates, pricing structure, transmission delivery point, some combination of co-located resources, or other proposal elements.

3 **Respondents may not modify any part of the Exhibit B forms**. PSE has designed this Excel file to be a key input to PSE's All-Source RFP proposal database and models. PSE will reject Exhibit B forms, if respondents add, remove or modify tabs in the file. Any changes to the integrity, or failure to complete the required fields, of the Exhibit B file will result in an validation error response and the web platform will not accept the proposal until the error is corrected.

4 Respondents who do not fully complete the Exhibit B forms or who return a modified Exhibit B that is no longer functional as an input to our proposal database and models will not meet the minimum requirements of this All-Source RFP. If a proposal does not meet the minimum eligibility requirements of the RFP (see Section 4 of the All-Source RFP) the bidder will be notified and will have three (3) business days to remedy the proposal.

5 Bidders are encouraged to follow file naming guidance where provided in Exhibit B to submit additional documentation as required herein or to provide additional detail to support a response. Guidance can typically be found where bidder would indicate whether additional material has been provided.

6 **Have questions about the form?** Contact us at AllSourceRFPmailbox@pse.com.

1. Proposal Content Checklist

Required for all RFP proposals. (Do not remove tab.)

Proposal element	Required for	Section		Select response from drop-down list
Required proposal contents	**All proposals**	**Exhibit B**		
Proposal Content Checklist	All proposals	Tab 1	1	
Commercial Details	All proposals	Tab 2a	2	
Offer Details	All proposals	Tab 2b	3	
Facility	All proposals	Tab 3	4	
Variable Energy	Variable energy (also DERs, if applicable)	Tab 3a	5	
Flexible Capacity	Flexible capacity (also DERs, if applicable)	Tab 3b	6	
Energy Storage	Energy storage (also DERs, if applicable)	Tab 3c	7	
DR_DER_System	DRs, DERs, system resources	Tab 3d	8	
Energy Output (8760)	Variable resource proposals	Tab 4	9	
Integration and Transmission	All proposals	Tab 5	10	
Development - Projects Detail	Development or construction project proposals	Tab 6	11	
Ownership - Capital Costs	Proposals including asset sale offers	Tab 7	12	
Ownership - Operating Costs	Proposals including asset sale offers	Tab 8	13	
Bid Certification and contacts	All proposals	Tab 9	14	
Mutual Confidentiality Agreement	All proposals	Exhibit C	15	
Prototype Term Sheet (by offer structure)	All proposals (or specify Schedule C)	Exhibit E, F and G	16	
PSE Customer Consent Letter	Proposals for projects with a pending request for or agreement for PSE transmission or integration	Exhibit J	17	

Proposals must be substantially complete consistent with the requirements of this RFP.

Proposals that do not provide sufficient information to substantiate a project or offer will not be considered in this RFP.

Minimum qualifying criteria for all proposals (as defined in RFP Section 4)		Select response from dropdown list
Does bidder acknowledge that a bid fee is required, as specified in Section 6 of the All-Source RFP?	1	
Does the bidder confirm that the respondent currently owns or has legally binding rights to devleop or market the project(s)?	2	
Does the bidder acknowledge that PSE disclaims and shall not assume any risk associated with any applicable federal or state tax incentives or other programs meant to support a relevant resource?	3	
Does the resource have a nameplate capacity greater than 5 MW?	4	
Has the bidder submitted a request for interconnection? *If yes, provide interconnection queue number on Tab 5.*	5	
Does this project provide a reasonable and achievable plan and schedule for acquiring long-term, firm transmission to PSE's system on the identified path? *See Tab 5*	6	
Has the respondent verified either through the TSR process or based on information publicly available on the transmission provider's OASIS site that the identified path has sufficient available transmission capacity (ATC)?	7	
Is the resource located within PSE's contiguous system (west of Cascades)?	8	
If Yes: Does the proposal demonstrate that the resource has the ability to secure network integration or firm, point-to-point transmission service?	9	
If No: Has the bidder specified a transmission path to PSE's system (BPAT.PSEI west of Cascades)? *See All Source RFP, Section 2 and Exhibit H.*	10	
Is the bidder planning to deliver to one of the delivery points identified in Section 2 of the All-Source RFP (Table 3)? *PSE will not accept deliveries at the project's busbar, unless the project interconnects at one of the delivery points specified in Table 3 or on PSE's system.*	11	
If the resource is a generation facility requiring fuel, does the proposal include firm fuel arrangements for the duration of the contract term? *See tabs 3 and 6*	12	
Gas-fired generation proposals must indicate that firm delivery transportation has been arranged. Biomass proposals must demonstrate a fuel supply plan. Standalone energy storage projects must demonstrate the ability to charge and discharge as required to meet the need. See Section 2 of the All-Source RFP for more about standalone storage project requirements.		
For wind or solar resources, does respondent have at least one year of verifiable supporting data with historical wind generation and solar irradiance observations?	13	
If yes, please submit.	14	
Is the project operational, under construction, or in development? *All else equal, PSE prefers operational projects/programs first, projects under construction second, and projects//programs in development third. PSE will not consider conceptual projects in this RFP. Market or energy transfer projects, etc., should select "operational".*	15	
If development or construction, please answer the following: Did respondent include an overall project schedule for meeting the commercial operation date?	16	
Does the proposal demonstrate site control for the project and any other project-related infrastructure (e.g., generation tie-line, etc.) consistent with guidance in the non-price scoring matrix in Exhibit A? *At a minimum, does the proposal include non-binding letters of intent for the site?*	17	

Has the bidder identified required permits and approvals and their status, and provided a schedule for completion as part of the overall project schedule? *See Tab 6*	18	
Has the bidder started the permitting process?	19	
Has the bidder demonstrated progress toward completion of a habitat study?	20	
Does the proposal describe the respondent's labor plan (including family-level wages, benefits and opportunities for local workers and businesses)?	21	
Will the project be able to deliver to PSE system (west of Cascades) on or before December 31, 2025 for renewable resources, or on or before December 31, 2026 for capacity resources?	22	
If not, has bidder proposed a plan to deliver energy and/or capacity starting by the required time?	23	
Has the bidder provided a project map, sketch or drawing that meets the minimum qualifying requirements specified in Section 4 of the All-Source RFP? *Must identify the geographical boundaries of the overall project and depict all property ownerships within those boundaries.*	24	
Does the proposal include all associated environmental attributes of the project? *"Environmental attributes" means generally credits, benefits, reductions, offsets and other beneficial allowances with respect to fuel, emissions, air quality, or other environmental characteristics, resulting from the use of certain generation resources or other avoidance of emissions.*	25	
Has respondent provided an equity plan consistent with the requirements of RCW 19.405.040(8)? *See Tab 2a*	26	
If yes, bidder may also provide a separately submitted written diversity commitment, policy, or plan in addition to their responses on Tab 2a.	27	
Respondent agrees to adhere to all applicable safety laws, guidelines and industry practices.	28	
Does the proposal comply with all existing local, state and federal laws, regulations, and executive orders, including environmental laws? (e.g., Wash. state's emissions performance standards, RCW 80.80 and rules set forth in WAC 173-407)	29	
Respondent has read Sections 4 and 5 of the RFP and acknowledges that the respondent will be responsible for meeting all contractual milestones as scheduled and may be required to pay liquidated damages if they are missed. PSE may also impose credit requirements based on the respondent's credit rating.	30	
Respondent agrees that definitive agreements and obligations thereunder shall not be sold, transferred, assigned, or pledged as security or collateral for any obligation, without the prior written permission of PSE.	31	

Additional minimum qualifying criteria for ownership proposals (as defined in Section 4)		**Select response from dropdown list**
In addition to the minimum qualifying criteria required for all proposals (above), PSE has identified the following additional criteria for ownership proposals.		
Is ownership transfer proposed to occur at or after COD?	1	
Respondent has read Section 4 of the All-Source RFP and acknowledges that if selected, PSE will require comprehensive engineering design documents and drawings well in advance of project construction, and that projects will be required to meet all PSE requirements and specifications.	2	
Respondent attests that all proposed design engineering firms and project constructors will have proven expertise and experience in projects of similar scope and size.	3	
Proposal includes details about the proposed service and maintenance plan for major turbine equipment.	4	
Proposal includes descriptions of the manufacturer warranties / guarantees for major equipment and the GSU / step-up transformers	5	

2a. Commercial Details

Required for all RFP proposals. (Do not remove tab.)

Respondent Summary

Respondent *seller/owner/developer*

Is the bidder a subsidiary or affiliate of PSE? *see RFP Section 4*

If yes, please specify the subsidiary or affiliate

Examples of affiliates include, but are not limited to: *PSE (aka. "self-build"), British Columbia Investment Management Corporation (BCIMC), Alberta Investment Management Corporation (AIMCO), Canada Pension Plan Investment Board (CPPIB), Ontario Municipal Employees Retirement System (OMERS), Dutch pension fund manager PGGM, or any of their affiliates and subsidiaries.*

Briefly describe any prior experience working with PSE
e.g., prior RFPs, prior projects/contracts, existing contracts

Experience and qualifications

Is the respondent the owner of the facility?

If not, specify owner.

Describe owner's experience and specify other projects completed to date.

Is the respondent the developer of the facility?

If not, specify developer.

If developer is different from owner entity above, describe experience and specify other projects completed to date.

Please submit a summary CV for all key team members
(include "Summary CV" in filename of submitted document)

Legal and financial

Submit a deal diagram attachment that shows all contractual parties, listed by their legal names, and their relationship with the project.
(include "deal diagram" in filename of submitted document)

Is the project dependent on another entity? *(e.g. fuel supplier or steam host)*

If yes, please describe.

Does the project have any known legal issues?

If yes, please describe. Include suits, disputes, administrative investigations, permitting issues, les pendens, apparent or known property boundary ambiguities, trespasses, or encroachments, and any other pertinent legal issues.

In the past five years, has the bidder filed for bankruptcy, been determined to be insolvent or been forced into receivership?

In the past five years, has the bidder or any of its executive officers been convicted of a felony?

Please provide a description of all material litigation to which bidder has been a party at any point in the past five years, including a summary of its resolution or current status. For purposes of this question, "material" means all claims in excess of $5 million.

Does the bidder have CPA certified or independently audited financial records for the previous 5 years?

If yes, please submit previous 2 years of information. *(include "Financial Records" in filename of submitted document)*

Does the bidder have a corporate credit rating by a credit rating agency?

If yes, please describe.

If the project is a development project, how does the respondent plan to finance the project?

Equity Plan

Please submit an equity plan, if available. In addition, please answer the questions in the following sections.

(include "Equity Plan" in filename of submitted document)

Customer Benefits from Transition to Clean Energy

Will the proposed resource improve the equitable distribution of energy and non-energy benefits to highly impacted communities and vulnerable populations?

Please provide summary description *(1088 characters maximum)*

2b. Offer Details

Required for all RFP proposals. (Do not remove tab.)

Offer options

To ensure that all proposals receive due consideration and to support our evaluation schedule, PSE will consider up to three (3) offer options per proposal. Please provide your best offer(s) below.

PSE will consider hybrid offers for generation paired with storage, if the bidder includes pricing for both resources in the table below.

	Offer 1	Offer 2	Offer 3
Number of offers			
Offer type			
If other, fill out "Additional Offer Details" text box below			
Resource Type			
If other, describe.			
Ownership Option Included?			
If yes, ownership start year *(Year)*			
If yes, ownership price *($)*			
Offer capacity *(MW at POI)*			
Term start *(mm/dd/yyyy)*			
Term end *(mm/dd/yyyy)*			
Pricing type			
(PSE preference is fixed price and uses a 7.39% discount rate to compare different offers)			
If fixed price *(PSE preference)*			
Capacity *($/kW-year)*			
Energy *($/MWh)*			
If escalating price			
1st yr energy price *($/MWh)*			
Annual escalation *(%)*			
1st year capacity price *($/kW-year)*			
Annual escalation *(%)*			
If market index premium / discount			
Mid-C spread *($/MWh)*			
Contract heat rate *(Btu/kWh)*			
Other charges *(explain in additional offer details field)*			

Additional offer details

Use the text field below to describe other relevant details about the three offers listed above that are not already specified in the table. For example, offer 1 may have a different transmission delivery point than offers 2 and 3, or one or more of the offers may include generation paired with storage. Please do not use this field to provide a menu of additional offer options. PSE will only evaluate the three (3) offers listed in the table above.

For PPAs, also include bidder's underlying fixed and variable cost of production. All else equal, PSE prefers a pricing structure that closely mirrors the actual cost structure of the project. In this way, the developer's and PSE's interests with respect to scheduling and dispatch, would be aligned. For temporal exchange agreements, include start and end dates for delivery to PSE, start and end dates for delivery returned by PSE, energy volume (MWh) and price per MWh.

Proposals containing one or more ownership options (e.g., existing resource, turnkey, development assets) must also complete Tab 7. Project Capital Costs and Tab 8. Operating Cost. Specify below any financing costs and the associated estimated payment schedule dates, if included in the total capital cost (Tab 7). PSE may prefer to finance the construction.

Does pricing of this project assume the use of tax incentives?		
If pricing is contingent upon receiving tax credits, specify the tax credits.		
Production tax credit		%
Investment tax credit		%

Method of qualification for safe harbor and description of the work		
If utilizing safe harbor equipment:		
What is the qualifying year of the equipment?		qualifying year (yyyy)
When does the safe harbor provision for the equipment expire? *(i.e., date project must be online to receive them)*		expiration year (yyyy)
If pursuing safe harbor based on start of construction:		
Project start year to qualify for renewable tax credit		qualifying year (yyyy)
Target completion date to qualify for the renewable tax credit		completion date (yyyy)
Does pricing above include all current and future environmental attributes?		
Confirm that pricing above includes transmission to identified PODs *defined as listed in Exhibit H*		
Confirm that pricing above includes balancing and integration charges.		
Confirm that pricing above includes firm hourly scheduling		
Does pricing above include emission costs?		

3. Facility Detail

(Do not remove tab.)

Resource information summary

Complete this tab to provide general information about the project. Provide additional project details on the relevant tab(s) listed below.

Tab 3a. Variable energy resources - wind, solar, run-of-river hydro, other
Tab 3b. Flexible capacity energy resources
Tab 3c. Energy storage resources
Tab 3d. DR, DER, market resources

Please ensure that the Tab 4. Energy Output (8760) is also completed as noted / required.

DER proponents, please complete all individual resources tabs (3a,3b, and 3c) as needed, as well as Tab 5. Interconnect & Transmission, if applicable.

General facility information

Project/Facility name *(proposal name)*

Resource location

City / Town

County

State / Province

Latitude *(decimal)*

Longitude *(decimal)*

Real estate

Project size (in acreage) acres

Submit a map showing the project area and neighboring parcels.

(include "Project Map" in filename of submitted document)

Show anticipated layout of all project facilities including transmission tie lines and natural gas laterals, solar arrays or turbine strings. If applicable, show substations, roads, collection systems, met towers for wind resources, and service buildings. Indicate the location of the transmission line with which the project will interconnect.

Does the project have all necessary leases, easements or other ownership documents to operate the facility throughout the life of the project? *PSE may request this documentation, if the project advances to the second phase of the RFP.*

Describe the land area controlled relative to project facilities.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Land Area" in filename of submitted document)

Provide a general description of project and project site, and describe key project components.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Project Description" in filename of submitted document)

Can the project be expanded?

If yes, include a description of the potential scope and conditions for additional development at the site.

Site control

List percentage of total site (including gen-tie lines) under executed land agreements. %

PSE may request this documentation, if the project advances to the second phase of the RFP.

Describe the type of land agreements (e.g. deeds, leases, easements, options, or rights of first refusal to construct, etc.) and/or other ownership documents demonstrating that the respondent has or can administratively gain control of the intended project properties and the legal rights to

If proposal is selected for Phase 2 (due diligence) evaluation, PSE will request copies of these documents for review.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Land Agreements" in filename of submitted document)

Permitting

Submit a permitting checklist for all permits and authorizations required to build and operate the project and, if applicable, the associated generation tie-line.

(include "Permit Checklist" in filename of submitted document)

Include all project permits and any other local, state or federal government approval applications or authorizations required to build and operate the project and generation tie-line. Place special emphasis on key discretionary permits (such as a CUP, site cert and major air, wastewater and/or waste permit). Indicate the status and agency with jurisdiction for each permit or authorization required. For permits and approval applications planned or in progress, include the expected completion dates.

Does respondent have all discretionary permits required to begin construction on the facility?

If the project requires a generation tie-line to interconnect to the high voltage transmission system, does the respondent have all discretionary permits required to construct the tie-line?

Discuss the current status of applications and proceedings, and the schedule and approach to obtain the necessary permits and approvals.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Permit Status" in filename of submitted document)

Is the project located in an area that is ceded land, may have been historically used by a Native American Tribe, and/or that may impact tribal interests?

If yes, has the Tribe been consulted about the project?

Provide details in the space provided below. If the Tribe has not been consulted, state why not and describe any such consultation plans for the future.

Is the respondent aware of any required tribal notifications, permit conditions or costs associated with any tribal agreement or promise?

If yes, please describe in the space below.

Environmental siting

Are there any known environmental issues relative to the development and construction of the project?

If yes, briefly explain below and describe mitigations to be employed. Include impacts to air, water, flora and fauna, energy and natural resources, environmental health, shoreline use, housing, aesthetics, recreation, historic and cultural preservation, transportation, public service and utilities. Describe measures that will be taken to mitigate all impacts of the project.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Environmental Issues" in filename of submitted document)

Have any environmental studies or assessments been performed related to the site and project?

If yes, are the studies available, if requested?

Are any additional environmental studies or assessments in progress?

Submit a list of environmental studies completed, in progress and planned.

(include "Environmental Studies" in filename of submitted document)

Include wildlife monitoring reports, biological assessments, environmental assessments, environmental impact statements, environmental media sampling reports (air, soil or groundwater), flood control measures or other risk mitigations identified at the site, and any other relevant studies.

Include in the list the status of each study, the person(s) or firm(s) responsible for conducting and completing the work, and their methodologies. For planned or in progress, describe the scope and schedule for completion.

Does respondent have a plan to engage the community and environmental stakeholders to support the proposed project?

If yes, discuss the plan and any ongoing community relations and environmental stakeholder relations.

Submit supporting documentation or additional detail, as needed. Additional detail submitted?

(include "Community Plan" in filename of submitted document)

Facility emissions

Are there any known or likely operating limits due to permitting, legal, aesthetic, wildlife or other reasons?

If yes, please describe.

Describe how the underlying facility or contract meets the obligations of Washington's Emissions Performance Standards (WAC 173-407).

Public engagement

Is respondent aware of any community or environmental stakeholder concerns associated with the facility?

Discuss ongoing community relations and environmental stakeholder relations. Include any known public support for the project.

Submit supporting documentation or additional detail, as needed.

Additional detail submitted?

(include "Community Relations" in filename of submitted document)

Development projects, see also Tab 6. Development Projects Detail, subparts Environmental Siting and Permitting.

3a . Facility Detail for Variable Energy Resources

Not required for non-unit contingent System PPAs. Required for all other RFP proposals. (Do not remove tab.)

Variable energy resource summary

		Offer 1	Offer 2	Offer 3
Number of resources				
Resource 1				
Resource status				
If operating, remaining useful life.	*(years)*			
Resource 2				
Resource status				
If operating, remaining useful life.	*(years)*			
Resource 3				
Resource status				
If operating, remaining useful life.	*(years)*			

Solar

		Offer 1	Offer 2	Offer 3
Describe design.				
Solar panels				
Manufacturer				
Plant DC capacity	*(MW)*			
Annual degradation	*%*			
Panel orientation (from facing south)	*degrees*			
Inverter				
Manufacturer				
Efficiency	*%*			
Plant AC nameplate capacity				
Maximum	*(MW)*			
Maximum	*(MVA)*			
Minimum	*(MW)*			
Ramping control				
Ramp up	*MW/min*			
Ramp down	*MW/min*			
Describe				
Energy output				
Estimated net annual capacity factor	*%*			
Nov to Feb capacity factor	*%*			
Is resource shaped?				

Include 8760 data. (If more than one resource, use the combined output. If shaped, use shaped output.)

	Offer 1	Offer 2	Offer 3
8760 data source			
Independent resource assessment completed			
If so, please submit.			

(include "Solar Independent Resource Assessment" in filename of submitted document)

		Offer 1	Offer 2	Offer 3
O&M Costs				
Variable O&M Costs	*$/MWh*			
Escalation rate to be used with above	*%*			

Wind

	Offer 1	Offer 2	Offer 3
Describe design.			
Describe any site suitability studies completed.			
Does proposal include avian risk plan?			
Does plant comply with FERC order 661-A?			
Wind turbine			
Manufacturer			
Model			
Describe any expected upgrades / revisions in proposed model from current / historical models.			
Describe certifier and date of third-party certification of proposed turbine model(s).			
Hub height *(ft)*			
Number of turbines			
Plant AC nameplate capacity			
Maximum *(MW)*			
Maximum *(MVA)*			
Minimum *(MW)*			
Ramping control			
Ramp up *MW/min*			
Ramp down *MW/min*			
Describe			
Energy output			
Estimated net annual capacity factor *%*			
Nov to Feb capacity factor *%*			
Is resource shaped?			
Include 8760 data. (If more than one resource, use the combined output. If shaped, use shaped output.)			
8760 data source			
Independent resource assessment completed			
If so, please submit. *(include "Wind Independent Resource Assessment" in filename of submitted document)*			
O&M costs			
Variable O&M costs *$/MWh*			
Escalation rate to be used with above *%*			

Run-of-river hydro

	Offer 1	Offer 2	Offer 3
Describe design.			
Facility			
Head *(ft)*			
Number of units			
Plant AC nameplate capacity			

Maximum *(MW)*				
Maximum *(MVA)*				
Minimum *(MW)*				
Ramping control				
Ramp up *MW/min*				
Ramp down *MW/min*				
Describe				
Energy output				
Estimated net annual capacity factor *%*				
Nov to Feb capacity factor *%*				
Is resource shaped?				
Include 8760 data. (If more than one resource, use the combined output. If shaped, use shaped output.)				
8760 data source				
Independent resource assessment completed				
If so, please submit. *(include "Hydro Independent Resource Assessment" in filename of submitted document)*				
Operations				
Forced outage rate *%*				
Mean time to repair *hrs*				
O&M costs				
List variable O&M costs *$/MWh*				
List escalation rate to be used with above *%*				
Annual planned maintenance				
Expected average days per year				
Expected timing month / season				
Estimated annual unit availability				

Other

	Offer 1	Offer 2	Offer 3
Describe design.			
Plant AC nameplate capacity			
Maximum *(MW)*			
Maximum *(MVA)*			
Minimum *(MW)*			
Ramping control			
Ramp up *MW/min*			
Ramp down *MW/min*			
Describe			
Energy output			
Estimated net annual capacity factor *%*			
Nov to Feb capacity factor *%*			
Is resource shaped?			
Include 8760 data. (If more than one resource, use the combined output. If shaped, use shaped output.)			
8760 data source			
Independent resource assessment completed			
If so, please submit. *(include "Other Independent Resource Assessment" in filename of submitted document)*			
O&M costs			

List variable O&M costs.	*$/MWh*			
List escalation rate to be used with above.	*%*			

3b . Facility Detail for Flexible Capacity Resources

Not required for non-unit contingent System PPAs. Required for all other RFP proposals. (Do not remove tab.)

Variable energy resource summary

		Offer 1	Offer 2	Offer 3
Resource type				
Resource status				
If operating, provide remaining useful life.	(years)			

Capacity

Plant AC Nameplate capacity

		Offer 1	Offer 2	Offer 3
ISO conditions				
Maximum capacity	(MW)			
Minimum capacity	(MW)			
Winter (0 deg F, 1000 ft elevation)				
Maximum capacity	(MW)			
Minimum capacity	(MW)			
Summer (90 deg F, 1000 ft elevation)				
Maximum capacity	(MW)			
Minimum capacity	(MW)			
Capacity limited by permits?				
If yes, describe.				
Nov to Feb availability	%			

Capability

Facility start-up time

		Offer 1			Offer 2			Offer 3		
		Hot	Warm	Cold	Hot	Warm	Cold	Hot	Warm	Cold
Start-up cost	($)									
Start-up fuel	(MMBtu)									
Start-up cooling state / Registered cooling time	(hours)									
Start-up ramp rate	(MW/min)									

Applied when running the resource from zero to min capacity

		Offer 1	Offer 2	Offer 3
Ten-minute start capable				
Maximum starts	(per day)			
Describe cycling limitations.				

Ramp rates

		Offer 1	Offer 2	Offer 3
Ramp up	MW/min			
Ramp down	MW/min			
Describe				

Heat rate

	Offer 1		Offer 2		Offer 3	
	Load point (MW)	Average heat rate (BTU/kWh)	Load point (MW)	Average heat rate (BTU/kWh)	Load point (MW)	Average heat rate (BTU/kWh)
Load point 1						
Load point 2						
Load point 3						
Load point 4						
Load point 5						
Load point 6						

Load point 7							
Load point 8							
Load point 9							
Load point 10							
Load point 11							
Operations							
Forced outage rate	%						
Mean time to repair	(hours)						
Annual planned maintenance							
Expected average days per year							
Expected timing month/season							
Estimated annual unit availability							
Costs							
Variable O&M costs	$/MWh						
Fixed O&M *if not included in price*	$/kW-yr						
Escalation rate to be used with above	%						
Fuel							
Fuel requirements							
Hourly fuel requirements							
At rated capacity	lb/MMBtu						
With duct firing, if applicable	lb/MMBtu						
Daily fuel requirements							
At rated capacity	lb/MMBtu						
With duct firing, if applicable	lb/MMBtu						
		Fuel source		Fuel source		Fuel source	
Average emissions rate data		Primary	Secondary	Primary	Secondary	Primary	Secondary
CO2	lb/MMBtu						
NOx	lb/MMBtu						
SOx	lb/MMBtu						
Particulate matter	lb/MMBtu						
Provide additional detail as needed.							
Fuel supply							
Fuel source							
Primary fuel							
Secondary fuel, if applicable							
Storage on site?							
If yes, for how long at rated capacity?	(days)						
Has fuel supply been secured?							
If no, please describe.							
Fuel transportation							
Is fuel transportation included in price?							
If not, describe.							
Has fuel transportation been secured?							
Describe fuel transportation method.							
Ownership Options							
For offers that include ownership options for flexible capacity resources, please complete the following additional tabs:							
Tab 7. Ownership - Capital Costs							
Tab 8. Ownership - Operating Costs							

3c . Facility Detail for Energy Storage Resources

Not required for non-unit contingent System PPAs. Required for all other RFP proposals. (Do not remove tab.)

Energy storage resource summary

		Offer 1	Offer 2	Offer 3
Resource type				
If other, describe.				
Resource status				
If operating, provide remaining useful life.	(years)			
Source for charging storage system				
If offsite, describe.				

System design

Storage medium

Technology				
Manufacturer				
State of charge units				
Max state of charge				
Min state of charge				
Capacity (power / energy) degradation impact on cycles				
Define cycles and any additional information on states of charge assumptions.				

Inverter (if applicable)

Manufacturer				
Model				

Integration

Name of Integrator				
Describe relevant experience of integrator.				

Cooling System

Provide summary description of proposed cooling system.				

Fire Protection System

System addresses fire and explosive gas detection, prevention, and mitigation?				
Provide summary description of fire protection system.				

Capacity

Plant AC nameplate capacity

Maximum discharge power	(MW)			
Maximum discharge power	(MVA)			
Minimum discharge power	(MW)			
Maximum charge power	(MW)			
Maximum charge power	(MVA)			
Minimum charge power	(MW)			
Power capacity degradation	% per cycles			
Energy maximum	(MWh)			

Energy minimum	(MWh)			
Energy capacity degradation	% per cycles			
Augmentation required				
Describe augmentation schedule				
Energy output				
Estimated net annual capacity factor	%, year 1			
Nov to Feb capacity factor	%, year 1			
Estimated net average energy output				
Nov to Feb average energy output				
Control and operations				
Ramping control				
Ramp up	MW/min			
Ramp down	MW/min			
Describe				
Charging / Discharging				
Charge efficiency	%			
Discharge efficiency	%			
Total Round Trip efficiency	%			
Hybrid plant control				
Does owner control the energy storage?				
Does the plant need a schedule for state of charge?				
Is the resource intended to time-shift for peak capacity?				
If yes, describe control.				
Can the energy storage provide operational flexibility?				
If yes, describe control, impact of lifespan.				
Can the facility be curtailed via PSE's Energy Management.				
Operations				
Forced outage rate	%			
Mean time to repair	(hours)			
O&M costs				
Variable O&M costs	$/MWh			
Fixed O&M *if not included in price*	$/kW-yr			
Annual planned maintenance				
Expected average days per year				
Expected timing month/season				
Estimated annual unit availability				
Ownership Options				
For offers that include ownership options please include the following:				
Expected life span for energy storage system	(years)			
Describe any additional augmentation and recycling of batteries that are included at end of life span				
Describe design engineering firms and project constructors proven expertise and experience in projects of similar scope and size				

Proposals should include documentation including system and equipment compliance with appropriate governing agencies and standards including Federal Energy Regulatory Commission ("FERC"), North American Electric Reliability Corporation ("NERC"), Western Electric Coordinating Council ("WECC"), Underwriters Laboratories ("UL"), Institute of Electrical and Electronics Engineers ("IEEE"), National Electrical Code ("NEC"), Industry Foundation Classes ("IFC"), etc., as applicable

Compliance documentation submitted *(include "Compliance Documentation" in filename of submitted document)*			

If available at the time of bid submittal, provide a comprehensive engineering design documents and drawings well in advance of project construction. If available, bidders should also provide one-line diagrams, three-line schematics, communication plans and protocols used, and a list of tags and alarms used in the battery management system ("BMS"). If unavailable at the time of bid submittal, PSE will request this information during the evaluation or negotiation process. Projects will be required to meet all PSE requirements and specifications.

Engineering documentation submitted *(include "Engineering Documentation" in filename of submitted document)*			

3d . Facility Detail for DR, DER, or System Resources

Not required for non-unit contingent System PPAs. Required for all other RFP proposals. (Do not remove tab.)

Demand response, distributed energy resources, or system resource summaries

	Offer 1	Offer 2	Offer 3
Resource 1			
Resource 2			
Resource 3			

Demand response ("DR")

The Base DR offer (Offer 1) can be up to a maximum of 5 years in duration (ending year 2027). Bidder may also include two alternate offers (Offer 2 and Offer 3), which may extend through year 2032.

System design

Program specifics

	Offer 1	Offer 2	Offer 3
Describe design.			
Types of loads			
Types of customers			

Marketing plan

	Offer 1	Offer 2	Offer 3
Submit detailed marketing plan if available. *(include "DR Marketing Plan" in filename of submitted document)*			
Provide summary marketing plan / demonstrate ability to enroll customers.			

Measurement & evaluation plan

	Offer 1	Offer 2	Offer 3
Submit detailed measurement and evaluation plan if available. *(include "DR Measure and Eval Plan" in filename of submitted document)*			
Provide summary of measurement and evaluation plan, consistent with Exhibit K.			

Integration

	Offer 1	Offer 2	Offer 3
Describe design.			
Describe interface.			
Describe communications protocols.			

Capacity

Winter power capacity by year (AC)
assumed to be 30 deg F

		Offer 1 Time ahead		Offer 2 Time ahead		Offer 3 Time ahead	
		Day	1 Hour	Day	1 Hour	Day	1 Hour
2023	(MW)						
2024	(MW)						
2025	(MW)						
2026	(MW)						
2027	(MW)						
2028	(MW)						
2029	(MW)						
2030	(MW)						
2031	(MW)						
2032	(MW)						

Summer power capacity by year (AC)

assumed to be 85 deg F

2023	(MW)							
2024	(MW)							
2025	(MW)							
2026	(MW)							
2027	(MW)							
2028	(MW)							
2029	(MW)							
2030	(MW)							
2031	(MW)							
2032	(MW)							

If additional availability can be provided, please describe.

Pricing

Capacity charge

2023	($/kW-year)			
2024	($/kW-year)			
2025	($/kW-year)			
2026	($/kW-year)			
2027	($/kW-year)			
2028	($/kW-year)			
2029	($/kW-year)			
2030	($/kW-year)			
2031	($/kW-year)			
2032	($/kW-year)			

Customer benefit sharing

Offer include customer benefit sharing?			
If yes, describe.			

Per participant annual incentive

2023	*($/participant)*			
2024	*($/participant)*			
2025	*($/participant)*			
2026	*($/participant)*			
2027	*($/participant)*			
2028	*($/participant)*			
2029	*($/participant)*			
2030	*($/participant)*			
2031	*($/participant)*			
2032	*($/participant)*			

Normalized incentive based on delivered capacity

2023	*($/kW-yr)*			
2024	*($/kW-yr)*			
2025	*($/kW-yr)*			
2026	*($/kW-yr)*			
2027	*($/kW-yr)*			
2028	*($/kW-yr)*			
2029	*($/kW-yr)*			
2030	*($/kW-yr)*			
2031	*($/kW-yr)*			
2032	*($/kW-yr)*			

Total costs

to include capacity charges, customer incentives and any other pricing elements				
2023	($k's)			
2024	($k's)			
2025	($k's)			
2026	($k's)			
2027	($k's)			
2028	($k's)			
2029	($k's)			
2030	($k's)			
2031	($k's)			
2032	($k's)			
Costs breakdown				
Program startup costs	*% of total*			
Software licensing	*% of total*			
Marketing / Recruitment	*% of total*			
Equipment capital	*% of total*			
Equipment installation	*% of total*			
Equipment maintenance	*% of total*			
Participant incentives	*% of total*			
Customer service	*% of total*			
Tracking and reporting, M&V	*% of total*			
Other (please specify)	*% of total*			
Total	*% of total*			
Distributed energy resource ("DER")				
Program specifics				
Describe design				
Types of customers/Site				
Assessment and acquisition plan				
Submit assessment and acquisition plan if available. *(include "DER Assessment and Acquisition Plan" in filename of submitted document)*				
Provide summary of assessment and acquisition plan.				
Integration				
Describe design.				
Describe interface.				
Describe communications protocols.				
Note: Use facility tabs (3a,3b,3c) for the specific resources used for the DER, in addition to the main required tabs.				
Pricing				
Describe pricing.				
Provide any energy charges.	$/kWh			
Provide any capacity charges.	$/kW			
Customer benefit sharing				
Project include customer benefit sharing?				
If yes, please describe.				
System Resources				

Describe design.				
System				
Specified?				
If yes, describe.				
Plant AC capacity				
Maximum	(MW)			
Maximum	(MVA)			
Minimum	(MW)			
Dispatchable?				
If yes				
Ramping control				
Ramp up	%			
Ramp down	%			
Describe				
Events				
Number of events - winter	integer			
duration	(hrs)			
Number of events - summer	integer			
duration	(hrs)			
Description of measurement and verification				
Energy output				
Estimated net annual capacity factor	%, year 1			
Nov to Feb capacity factor	%, year 1			
	*Include 8760 data			
8760 data source				
Independent resource assessment completed				
If so, please submit				

(include "Market Independent Resource Assessment" in filename of submitted document)

4. Variable Energy Output Profile for Intermittent Resources (8760)

Not required for baseload or dispatchable resources. Required for all other RFP resources. (Do not remove tab.)

	Offer 1	Offer 2	Offer 3
Project capacity at POI (MW)			
Project annual output at POI (MWh)			

* Note the 8760 data should be based on historical data, when possible.
* Offers that include multiple resources (wind, solar, energy storage, etc) or is shaped, should submit the combined 8760 output.

	Offer 1	Offer 2	Offer 3
Hour ending	POI MW	POI MW	POI MW
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
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49			
50			

Printed version of Tab 4 shows page 1 only.

5. Interconnection and Transmission

Required for all RFP proposals. (Do not remove tab.)

Delivery path

If project is a DR or DER, please use the following text box to clarify any information with respect to interconnection and transmission.

For all others (non-DER), please specify the information below.

Point of interconnection ("POI")	
Point of receipt ("POR") *if different from the POI*	
Point of delivery ("POD")	

Interconnection

Interconnection provider	
Type of interconnection request	
Has interconnection been secured for the project?	
Has interconnection been requested for the project?	
If yes, provide LGIA queue number.	
Date of LGIA signing or expected signing.	
State any needed interconnection upgrades and associated costs.	
Expected completion date for interconnection upgrades.	

List in table below all available or in progress interconnection studies and status.

Study type	Study number	Status	Received/ Estimated completion date	Study performed by

Does the project require construction of a tie-line to the POI?	
If yes:	
How long is the tie-line? *(miles)*	
Expected completion date of the tie-line	

Attach a map showing the tie-line route relative to the project and the POI. Include the development, design and construction work as part of the attached detailed project development schedule described on Tab 6. Development Projects Detail.

Describe the location of the tie-line relative to the project and the POI. Include the development/construction status of the tie-line. Describe relevant permitting and land rights matters associated with the tie-line on Tab 6. Development Projects Detail in the site control and permitting sections.

Are there any other construction plans for any interconnection facilities?	
If yes, describe below.	

Transmission service

Transmission provider(s).	
Does the project request to use PSE's transmission as identified in Exhibit H?	
Is project interconnected on PSE System, west of Cascades?	
Has transmission been secured for the project?	
If yes, what type of transmission service has been secured?	
Has transmission been requested for the project?	
If yes, what type of transmission service has been requested?	
If yes, provide TSR queue number.	
When does respondent expect to have long-term firm transmission for the project?	

If no, complete table below as it pertains to each wheel required to deliver energy to PSE's contiguous system (west of Cascades).

Number of transmission wheels in developer transmission plan.	

Complete a column below for each wheel.

Transmission wheels *specified above*	1	2	3
Transmission provider for each wheel			
POR			
POD			
Sink			
Cost for each wheel *($/kW-month)*			
Has transmission been secured for this wheel?			
Has transmission been requested for this wheel?			
If yes, provide TSR queue number.			
When does respondent expect to have long-term firm transmission for the project?			

List in table below all available or in progress transmission studies and status.

Study type	Study number	Status	Received/ Estimated completion date	Study performed by

Is there anything else PSE needs to know about your transmission plan? For example, are there any alternate solution(s) to firm the delivery of energy to PSE's system over the term of the proposal? Describe below.

Energy Storage - load request

Does energy storage project require a separate transmission service to charge the device?

If yes, please describe transmission status to required for charging.

Ancillary services

Project balancing authority

For projects outside PSE's balancing authority area (BAA), provide the following:

Service	Party responsible
Operating reserves	
Resource integration (intermittent resources)	
Scheduling	
Regulating reserves	
Generation imbalance	
Other required ancillary service(s)	

Specify other

PURPA qualifying facilities

Is respondent proposing a QF resource located outside the Pacific Northwest as defined for the BPA in Section 3 of the Pacific Northwest Electric Power Planning Conservation Act (94 Stat. 2698; 16 U.S.C. Sec 839a)?

If yes, describe how electricity from the facility will be delivered to Washington state on a real-time basis without shaping, storage or integration services.

Does the owner/developer plan to pursue eligibility through the PURPA?

6. Development - Details

Required for development and construction projects. Not required for operating projects or non-unit-contingent offers. (Do not remove tab.)

Schedule

Submit a detailed project development schedule covering the period from the initiation of development activities through the project's proposed COD. *(e.g., Gantt chart)*

Include the most accurate estimates available for each of the following:

Project development	Construction	Include any additional timelines applicable to the project that will demonstrate its status and plans
Permitting	Startup	Include any actions taken to ensure the schedule is met (e.g., long-lead equipment orders)
Interconnection	Testing	Include any potential opportunities to improve the schedule
Engineering	Commissioning	

Construction

Have any arrangements or commitments been made for the construction of the project?
(e.g., contracts, LOIs, MOUs)

Describe the contractual structure proposed for project design, procurement and construction, and any arrangements or commitments for project construction. *(e.g., turnkey; engineering, procurement and construction (EPC); multiple lump-sum purchase, etc.)*

Submit supporting documentation or additional detail, as needed to fully respond. Additional detail submitted?

(include "Development contractual structure" in filename of submitted document)

Describe any arrangements or commitments that have been made for either safe harbored and/or major equipment.

Submit supporting documentation or additional detail, as needed to fully respond. Additional detail submitted?

(include "Development safe harbor and major equipment" in filename of submitted document)

Submit information about the organization and individual responsible for project management during this phase.

(include "Development project management" in filename of submitted document)

Has the respondent established a labor plan?

If yes, does it include:

- High labor standards?
- Family-level wages?
- Benefits?
- Opportunities for local workers and businesses?

Will the project utilize a Project Labor Agreement or Community Workforce Agreement for major construction activities associated with the construction of the project?

Does the respondent agree to make commercially reasonable efforts to ensure that such Project Labor Agreement or Community Workforce Agreement is eligible to be certified by the Washington Department of Labor and Industries under the standards of the Washington State Clean Energy Transformation Act (RCW 19.405)?

Will the project utilize apprenticeship labor during the construction phase of the project?

If the project is a renewable project that qualifies for a one and two-tenths (1.2) multiplier of the environmental attributes generated from the project, will the additional renewable attributes resulting from the use of apprenticeship labor accrue to PSE throughout the term of the PPA at the offer price specified in the proposal?

Briefly describe the labor plan.

If construction is completed, are there any open warranty issues?

If yes, submit a list of open warranty issues.

(include "Development warranty issues" in filename of submitted document)

7. Ownership - Capital Costs

Required for proposals containing asset sale offers. (Do not remove tab.)

Are costs in nominal dollars or real? **Assumed escalation rate?**

	A	B	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AB	AB	AB	AB	AB	AB	AB	AB	AB	AC
1	**Project buildout capital costs (as applicable)**		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Additional Info
2	Land acquisition	$																																				
3	Engineering	$																																				
4	Permitting	$																																				
5	Development fees	$																																				
6	Other development costs	$																																				
7	Generation facility	$																																				
8	O&M building	$																																				
9	Project substation	$																																				
10	Generation equipment:																																					
11	Wind turbines	$																																				
12	Solar array(s)	$																																				
13	Combustion turbine / generator	$																																				
14	Batteries	$																																				
15	Power control systems / inverters	$																																				
16	Steam turbine	$																																				
17	Spare parts	$																																				
18	Pipeline build-out	$																																				
19	Environmental management / containment	$																																				
20	Remaining balance of plant construction	$																																				
21	Other (taxes, insurance, etc.)	$																																				
22	Contingency	$																																				
23	Initial working capital	$																																				
24	Start up power credit: sales of test power	$																																				
25																																						
26	**Ongoing capital costs during project operation (as applicable)**		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Additional Info
27	Incremental capital needs *(please list)*	$																																				
28	Major maintenance	$																																				
29	Combustion inspection	$																																				
30	Hot gas path	$																																				
31	Turbine refurbishments	$																																				
32	Plant upgrades	$																																				
33																																						
34																																						
35																																						
36	**Are sales taxes assumed to be included in each line item?**																																					

8. Ownership - Operating Costs

Required for proposals containing asset sale offers. (Do not remove tab.)

Are costs in nominal dollars or real? | **Assumed escalation rate?**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
1	**Generation statistics (as applicable per resource type)**		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Additional Info.
2	Net capacity	MW																																				
3		MWh																																				
4	Forced outage rate	%																																				
5	Planned outage rate	%																																				
6	Annual availability factor	%																																				
7	Net capacity factor	%																																				
8	Net annual generation (AC)	GWh																																				
9																																						
10																																						
11	**Fixed operating expenses (as applicable per resource type)**		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Additional Info.
12	O&M - general	$/kW-yr																																				
13	Transmission - electric to point of delivery (POD)	$/kW-yr																																				
14	Insurance	$																																				
15	Property tax	$																																				
16	Asset management fee	$																																				
17	Environmental monitoring	$																																				
18	Outside services	$																																				
19	Other	$																																				
20	Fuel:																																					
21	Primary fuel source	$/kW-yr																																				
22	Secondary fuel source	$/kW-yr																																				
23	Primary fuel transportation	$/kW-yr																																				
24	Secondary fuel transportation	$/kW-yr																																				
25	Service agreements:																																					
26	Turbine / Generator O&M - service agreement	$/kW-yr																																				
27	Remaining plant O&M - service agreement	$/kW-yr																																				
28	Capacity payment	$/kW-yr																																				
29	Water / Wastewater treatment	$/kW-yr																																				
30	Spare parts	$/kW-yr																																				
31	Parasitic power	MWh / yr																																				
32	Permit requirements	$																																				
33	O&M service agreement - wind	Total $																																				
34	Development fee	$																																				
35	Land leases	$																																				
36																																						
37																																						
38																																						
39	**Variable operating expense (as applicable per resource type)**		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Additional Info.
39	O&M - general	$ / MWh																																				
40	Running cost - Additional cost (over and above fuel and VO&M cost) incurred for each hour that the unit is online.	$/h																																				
41	Transmission - electric to point of delivery (POD)	$ / MWh																																				
42	Fuel:																																					
43	Primary fuel transportation	$ / MMBtu																																				
44	Secondary fuel transportation	$ / MMBtu																																				
45	Service agreements:																																					
46	Turbine / Generator O&M - service agreement	$ / MWh or $/FFH																																				
47	Remaining plant O&M - service agreement	$ / MWh or $/FFH																																				
48	Chemicals	$ / MWh																																				
49	Production payments to developer	$ / MWh																																				
50	Landowner royalties	$ / MWh																																				
51	Fuel cost per unit	$ / Bone Dry Ton																																				
52	Emissions cost	$ / MWh																																				
53																																						
54	**Are sales taxes assumed to be included in each line item?**																																					

9. Bid Certification and Contacts

Required for all RFP proposals. (Do not remove tab.)

Bid certification

The respondent hereby certifies that this proposal is genuine; not made in the interest of, or on behalf of, any undisclosed person, firm or corporation; and is submitted in conformity with any anti-competitive agreement or rules. The respondent has not directly or indirectly induced or solicited any other bidder to submit a false or sham proposal. The respondent has not solicited or induced any other person, firm or corporation to refrain from proposing. The respondent has not sought by collusion to obtain for itself any advantage over any other respondent. False certification will result in disqualification of bid and forfeiture of the bid fee.

Note In addition to providing a fully intact copy of the live Exhibit B forms (in Excel format), bidder must provide a signed copy of Tab 9. A PDF scan of the signed tab must be submitted electronically along with Exhibit B and all other attachments. Please include "Bid Certification Signature" in filename of submitted document.

Proposal name *locked field populates from proposal Tab 2*	
Submitted by *full legal name of entity*	
Name of respondent entity *if different from above*	
Signature of an Officer of respondent entity *or other duly authorized agent*	

(include "Bid Certification Signature" in filename of submitted document)

Name of signatory	
Title of signatory	
Date signed	

Please provide a signed copy of Tab 9 (scanned PDF file), along with the complete live Excel proposal form.

Do not remove Tab 9 (or any other tab) from the Exhibit B proposal file.

Primary contact

Contact name	
Contact title	
Name of company	
Mailing address	
City	
State/Province	
Zip code	

Primary phone	
Email	
Alternate contact	
Contact name	
Contact title	
Name of company	
Mailing address	
City	
State/Province	
Zip code	
Primary phone	
Email	