

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Request for Less	)	DOCKET NO. UG-960962
Than Statutory Notice of Certain Tariff	)	
Revisions Filed by Cascade Natural Gas	)	ORDER APPROVING TARIFF
Corporation in Compliance with the Fourth	)	FILING ON LESS THAN
Supplemental Order in Docket No.	)	STATUTORY NOTICE
UG-951415, <u>et al.</u>	)	
.....)	)	

On July 22, 1996, the Commission entered its Fourth Supplemental Order in Docket Nos. UG-950326 and UG-951415, approving and adopting the parties' Settlement Agreement completely and finally resolving all issues in the petition for ratemaking treatment of certain special contracts and the general rate increase request, respectively, filed by Cascade Natural Gas Corporation (Company or CNG). The Commission ordered the Company to re-file certain suspended tariff revisions in compliance with the terms of that Order. On July 24, 1996, the Company filed with the Commission its Advice No. CNG/96-07-02 purporting to comply with the re-filing requirements of the Fourth Supplemental Order.

On July 29, 1996, in Docket No. UG-960962, the Company filed with the Commission a request for less than statutory notice (LSN) treatment of that portion of its compliance filing for certain tariff revisions which were not suspended in the Company's general rate increase filing, Docket No. UG-951415. The Company requests LSN treatment of those tariff revisions in order that all revised tariffs in the Company's compliance filing become effective August 1, 1996.

**FINDINGS OF FACT**

1. The tariff revisions filed by Cascade Natural Gas Corporation, on July 24, 1996, with an effective date of August 1, 1996, meet the requirements of the Commission's Fourth Supplemental Order in Docket No. UG-951415, et al.

2. The tariff revisions filed by Cascade Natural Gas Corporation in Docket No. UG-960962, on July 29, 1996, meet the requirements of the Commission's Fourth Supplemental Order in Docket No. UG-951415, et al.

**CONCLUSIONS OF LAW**

1. The tariff revisions filed in this matter comply with the Commission's Fourth Supplemental Order in Docket No. UG-951415, et al. and should be permitted to become effective as filed.

2. The Commission should grant the Company's request for less than statutory treatment of the tariff revisions filed in this matter to become effective August 1, 1996.

**ORDER**

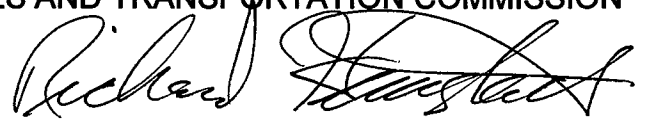
**THE COMMISSION ORDERS:**

1. The tariff revisions filed by Cascade Natural Gas Corporation, July 24, 1996, attached and by this reference made a part of this Order, are approved to become effective as filed, and the rates, charges, terms, and conditions there specified are the rates, charges, terms, and conditions to be applicable to service on and after August 1, 1996.

2. That jurisdiction is retained by the Commission to effectuate the provisions of this and prior orders entered in these consolidated proceedings.

DATED at Olympia, Washington, and effective this 31st day of July 1996.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION



RICHARD HEMSTAD, Commissioner



WILLIAM R. GILLIS, Commissioner

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**WASH. UT. & TRANS. COMM.**  
**ORIGINAL**

Sub  
 WN U-3  
 Fourteenth Revision Sheet No. 2-A  
 Canceling Thirteenth Revision Sheet No. 2-A;  
 First Revision Sheet No. 687; First Revision Sheet No. 687-A;  
 First Revision Sheet No. 688; and First Revision Sheet No. 688-A

**CASCADE NATURAL GAS CORPORATION**

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BY AUTHORITY OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO.  
 UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415  
 ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY Jon T. Stoltz ISSUED BY **CASCADE NATURAL GAS CORPORATION** TITLE Senior Vice President  
Jon T. Stoltz Planning & Rates

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ORIGINAL

WN U-3

Third Revision Sheet No. 6-A

CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS  
(Continued from previous page)

(N)

**RULE 2 - DEFINITIONS**

L. Core Market Customer - A customer who purchases bundled gas services from Cascade under one tariff that includes gas supply, distribution services from Cascade, and pipeline transportation services.

M. Non-core Market Customer - A customer who purchases unbundled gas services. A non-core customer purchases distribution services from Cascade and purchases gas supply and pipeline transportation services separately.

N. Regular Business Hours shall mean 8:00 am until 5:00 pm.

BY AUTHORITY OF CHIEF CLERK

WASH. UT. & TRANS. COMM., DOCKET NO.

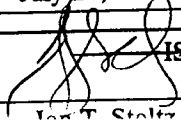
UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY



ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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JUL 24 1996  
WASH. UT. & TRANS. COMM.  
ORIGINAL 296096

Fifth Revision Sheet No. 545  
Canceling  
Fourth Revision Sheet No. 545

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL HEATING EQUIPMENT SERVICE RATE  
SCHEDULE NO. 545

AVAILABILITY:

This schedule is available, at the option of the Company, to residential customers who, on or before May 3, 1986, have entered into an agreement with the Company for the installation of gas home heating equipment as supplied, installed, owned and maintained by the Company; provided, that on and after June 30, 1991, service under this schedule shall be available only for Company owned and maintained conversion burners.

RATE:

Monthly Equipment Service Charge, October through May, inclusive \$2.00

This shall cover service of conversion burner installed by the Company on customer's premises.

TERMS OF PAYMENT:

Above rate is net. Each monthly service charge will be added to customer's regular monthly gas bill and shall be due and payable with said regular monthly gas bill.

TERMS OF CONTRACT:

Customers receiving service under this schedule shall sign a Home Gas Heating Service Contract which provides for the service charge referred to herein above.

TAX ADDITIONS:

The rate named herein is subject to increase as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

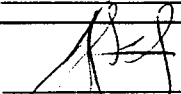
1. This schedule is limited to residential customers as follows:
  - (a) Having a gas service installed on their premises but not in use for any application.
  - (b) Having a gas service installed on their premises and in use for other purposes than space heating.
  - (c) Where, in the opinion of the Company, customer's equipment can be successfully converted to natural gas.
2. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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Twentieth Revision Sheet No. 598  
Canceling  
Nineteenth Revision Sheet No. 598

WN U-3

CASCADE NATURAL GAS CORPORATION

SCHEDULE NO. 598  
GENERAL REVISION OF RATE SCHEDULE CHARGES

APPLICABLE:

To all schedules for gas service of tariff WN U-3

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES:

The changes specified in this schedule are part of the Company's 1996 Rate Case Settlement in WUTC Docket No. UG-951415, et al. (N)

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof:

Rate Schedule	Per Therm Decrease	
Schedule 502	(\$0.00139)	(D)
Schedule 503	(\$0.00139)	(R)
Schedule 504	(\$0.00139)	
Schedule 505	(\$0.00139)	
Schedule 511	(\$0.00139)	
Schedule 512	(\$0.00139)	
Schedule 541	(\$0.00139)	
Schedule 570	(\$0.00139)	
Schedule 577	(\$0.00139)	(R)

GENERAL RULES AND REGULATIONS:

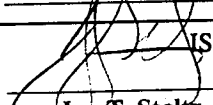
This schedule is subject to the Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

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BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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Sub

Second Revision Sheet No. 663-A  
Cancelling  
First Revision Sheet No. 663-A

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

(Continued from Previous Page)

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company. (D,T)

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

SPECIAL TERMS AND CONDITIONS:

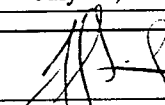
1. The application of this rate is subject to the general service provisions of the Company as they may be in effect
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Northwest Pipeline Corporation's ("NPC") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances. (N)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415  
ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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Original Sheet No. 664

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CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE SCHEDULE NO. 664

(N)

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
All therms delivered \$0.00050 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

Table with 2 columns: Quantity and Rate. Rows include: First 100,000 (\$0.09660 Per Therm Per Month), Next 200,000 (\$0.03951 Per Therm Per Month), Next 200,000 (\$0.03951 Per Therm Per Month), Next 100,000 (\$0.02000 Per Therm Per Month), Next 300,000 (\$0.02000 Per Therm Per Month), Next 400,000 (\$0.02000 Per Therm Per Month), Over 1,300,000 (\$0.02000 Per Therm Per Month).

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

(N)

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

ISSUED BY CASCADE NATURAL GAS CORPORATION
BY [Signature] Senior Vice President
Planning & Rates



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Original Sheet No. 664-A

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

SCHEDULE NO. 664

(Continued from Previous Page)

(N)

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

**CONTRACT TERM:**

Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

**ANNUAL MINIMUM CHARGE:**

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule. This annual minimum charge is separate from the annual minimum bill described above.

**TERM OF PAYMENT:**

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Northwest Pipeline Corporation's ("NPC") FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

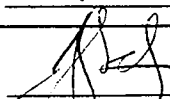
BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-960962<sup>(N)</sup>

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY

  
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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960962

Seventh Revision Sheet No. 681  
Canceling  
Sixth Revision Sheet No. 681

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 681

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company. (T)

RATE:

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Gas Supply Demand Charge \$0.35518 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-960962

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY  ISSUED BY CASCADE NATURAL GAS CORPORATION  
TITLE Senior Vice President

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960962

Third Revision Sheet No. 681-A  
Canceling  
Second Revision Sheet No. 681-A

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CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 681

- Continued from Previous Page -

RATE: (Continued)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)  
(T,I)

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customer's daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

Failure to report estimated gas supply requirements or comply with the written arrangements may be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:  
a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.

BY AUTH. OF ORDER OF WASH. UT. & TRANS. COMM. DOCKET NO.

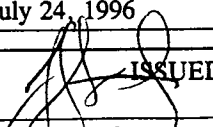
UG-960962

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

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WASH. UT. & TRANS. COMM.

ORIGINAL

960962

Third Revision Sheet No. 682  
Canceling  
Second Revision Sheet No. 682

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS SPOT MARKET GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 682

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**GAS SUPPLY DESCRIPTION**

The per therm cost of gas supplied to customers under this **Optional Best Efforts Spot Market Gas Supply** will be based upon the per therm cost of gas supplies purchased by Company at a negotiated price available on the open spot market for gas, plus all of the costs incurred by Company to get the gas to the city gate.

**CONTRACT TERM:**

Customers choosing **Optional Best Efforts Spot Market Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of contract be less than one year. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company. (T)

**RATE:**

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

**B. Commodity Gas Supply Charge:**

The charge for the commodity cost of gas for customers electing this option shall include all costs of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month, for the Customers "Normal Gas Supply Level" requirements as defined in this schedule's Operating Obligations and Conditions Section 1, shall be communicated to each customer served under this **Optional Best Efforts Spot Market Gas Supply** prior to the start of such month.

Customer gas supply requests during the current month that are in excess of that month's "Normal Gas Supply Level" will be considered incremental supplies. Such requests shall be subject to availability and payment of incremental costs incurred in obtaining such supplies.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T, I)

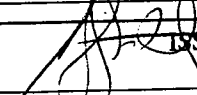
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BY AUTH. OF ORDER OF WASH. UTIL. & TRANS. COMM., DOCKET NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

JUL 24 1996

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ORIGINAL

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Second Revision Sheet No. 683  
Canceling  
First Revision Sheet No. 683

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 683

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under either unbundled distribution system transportation rate schedule in this tariff and provided in the sole judgment of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges), if any. All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate distribution system transportation rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to the Company for transportation each month may be reflected on the next regularly issued bill. The volume reflected as transportation shall not exceed the total volume delivered by the Company to the customer in the applicable billing period.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)  
(T,I)  
(D)

CONTRACT:

Customers receiving service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the distribution system transportation rate schedule(s) under which customer will be receiving all gas delivered by Company. If interstate pipeline transportation of customer's gas is to be contracted for by Company, said contract shall also specify the optional pipeline capacity schedule to be applicable, and in the absence of such specification, customer shall be responsible for all arrangements for interstate pipeline transportation.

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

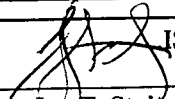
BY AUTH. OF ORDER OF WASH. UTILITIES & TRANS. COMM., DOCKET NO. 116-960962

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Jon T. Stoltz

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TITLE Senior Vice President  
Planning & Rates

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Second Revision Sheet No. 684  
Canceling  
First Revision Sheet No. 684

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Customer Specific Gas Supply** will be based upon the cost established by contract between the Company and its contracting supplier, plus all of the costs incurred by Company to get the gas to the city gate for each individual customer electing this option. Customer choosing this option will receive a gas supply that is specifically designed to meet all operation and pricing requirements as agreed to by Company and by the customer.

RATE:

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Annual Service Charge

In addition to the other rates charged to customers qualifying for this supplemental schedule, an annual service charge of \$2,000 will be charged for service provided under this **Optional Customer Specific Gas Supply** for each gas supply contract, billed at the end of the first (1st) month of service under this schedule. For multiple year gas supply contracts, the annual service charge for each year, or part thereof, after the first year shall be \$1,000, billed at the end of the first (1st) month of each such year.

C. Gas Supply Charge:

The charges for the cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges). The cost of such gas supply for the upcoming month shall be pursuant to the terms of the supply contract for each customer served under this **Optional Customer Specific Gas Supply**.

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of (T)  
4.633%. to cover governmental levies imposed upon the Company. (T,I)

BY AUTHORITY OF ORDER OF WASH. UTIL. & TRANS. COMM. DOCKET NO. UG-951415 (D)

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

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TITLE Senior Vice President  
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WASH. UT. & TRANS. COMM.

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Second Revision Sheet No. 685-A  
Canceling  
First Sheet No. 685-A

WN U-3

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)**

**Contract Term:**

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

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(T)

**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

**FORCE MAJEURE:**

Company shall not be liable for any failure of Northwest Pipeline Corporation or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation  
222 Fairview Ave. N.  
Seattle, WA 98109-5321  
Attention: Industrial Sales Department

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BY AUTHORITY OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. UG-951415

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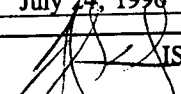
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TITLE Senior Vice President  
Planning & Rates

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Second Revision Sheet No. 685-B  
Canceling  
First Revision Sheet No. 685-B

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

(Continued from Previous Page)

FIRST COME FIRST SERVED QUEUE: (Continued)

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The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the amount of capacity in the written requests.

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

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SPECIAL TERMS AND CONDITIONS:

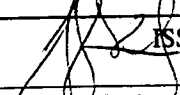
- 1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

WASH. UTIL. & TRANS. COMM. ORDER NO. UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

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