Received Nov 1, 2024 WA. UT. & TRANS. COMM. ORIGINAL UE-240835

Sixth Revision Sheet 62A
Canceling
WN U-28 Substitute Fifth Revision Sheet 62A

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

Wood Biomass Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	58.26	53.75	48.97	56.20	62.19	71.89	71.08	69.54	71.43	78.01	77.31	76.12	77.31	78.71	77.49	83.08	87.45	87.13	88.68	91.61
Feb	44.62	40.45	37.33	40.66	44.17	51.89	50.82	50.73	50.32	51.74	52.54	50.70	51.21	53.47	53.87	53.89	58.11	57.09	60.11	59.59
Mar	33.82	29.38	25.61	28.40	30.22	33.82	30.68	30.24	29.02	30.22	28.44	29.17	29.56	29.85	29.05	30.69	32.89	32.63	32.28	32.15
Apr	22.82	21.66	16.27	19.09	21.43	19.46	18.43	22.18	19.97	19.61	21.21	20.35	19.70	22.32	20.86	21.29	24.34	23.10	22.73	24.81
May	17.17	14.14	11.34	14.27	14.82	14.70	13.86	16.25	16.25	15.56	15.90	16.05	15.70	17.34	17.05	17.11	18.27	18.47	18.59	19.62
Jun	23.55	17.41	15.52	17.28	17.60	18.70	18.88	20.69	20.70	19.19	18.83	19.97	19.51	20.65	21.30	20.01	20.78	22.51	22.28	23.11
Jul	45.51	34.80	29.62	31.95	35.49	38.36	38.20	39.33	38.28	37.23	38.45	38.60	37.10	38.44	39.46	38.27	39.99	41.22	42.31	41.75
Aug	48.73	39.74	33.66	38.84	41.05	43.37	43.78	43.93	42.20	45.46	43.15	42.91	42.72	43.58	42.16	44.22	45.23	45.08	47.26	45.95
Sep	47.31	40.04	38.39	40.11	43.84	49.82	49.67	49.61	50.08	51.37	50.55	52.46	52.28	51.74	53.40	52.86	56.71	57.56	58.63	56.89
Oct	47.33	41.38	43.44	43.25	50.40	57.93	57.98	58.12	61.52	60.62	59.00	63.76	62.40	61.51	67.59	63.45	66.36	70.09	68.03	67.75
Nov	50.03	47.67	44.79	50.14	54.66	64.13	66.78	68.41	69.20	69.19	69.87	72.87	74.73	75.50	78.90	78.39	78.42	81.35	83.33	85.31
Dec	64.80	61.85	57.04	61.55	71.04	77.74	81.01	83.83	85.22	89.66	91.34	94.80	95.52	97.75	101.32	101.08	106.90	106.86	110.50	114.10
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	52.25	50.96	48.90	54.29	59.81	70.19	70.08	68.16	70.96	77.42	76.65	76.36	77.62	78.42	77.21	82.79	87.70	88.09	89.91	92.43
Feb	44.40	44.14	42.30	44.30	47.29	56.94	56.60	56.57	57.14	58.34	59.68	58.26	58.52	61.43	61.39	61.63	66.33	65.95	69.36	69.54
Mar	38.21	36.82	33.93	35.97	37.80	43.82	41.25	39.76	38.01	39.61	37.20	38.08	37.86	38.70	37.80	40.62	43.51	43.03	42.67	42.66
Apr	27.97	28.41	23.49	26.72	29.28	27.32	25.80	29.62	26.16	25.36	27.54	26.62	25.35	28.97	26.86	28.30	32.77	30.89	29.97	32.52
May	19.68	17.88	15.39	18.77	19.10	19.59	18.34	20.16	20.09	19.24	19.42	19.78	18.92	21.28	21.17	21.48	23.17	23.34	22.81	24.00
Jun	22.50	19.49	19.76	21.87	22.73	25.07	25.91	26.62	26.74	25.51	24.55	26.78	25.24	26.79	28.28	26.88	27.81	30.11	29.19	29.71
Jul	39.98	37.00	36.66	39.55	43.32	48.18	50.67	52.24	51.21	51.77	51.61	53.31	52.26	54.52	57.01	56.72	58.79	60.82	64.41	63.43
Aug	42.46	41.09	40.27	44.23	48.39	55.56	59.67	60.84	59.87	63.83	62.85	63.72	63.39	64.42	65.02	67.73	70.96	70.20	72.65	71.40
Sep	46.11	45.93	47.69	49.59	55.45	64.81	67.90	68.87	71.62	75.81	75.19	79.33	80.35	78.93	83.56	83.99	88.81	91.06	92.61	92.47
Oct	46.89	45.34	48.25	48.29	56.24	64.63	68.00	69.01	73.60	75.01	74.56	81.30	80.82	78.47	85.52	82.77	87.17	92.44	90.10	90.95
Nov	46.69	46.94	45.05	50.17	54.11	64.72	67.78	68.93	70.47	70.21	73.15	77.07	78.16	79.25	82.48	84.50	84.56	87.69	89.50	91.30
Dec	56.90	56.02	53.81	56.95	66.14	72.96	76.74	79.73	81.92	85.02	87.25	91.71	92.66	95.24	99.27	98.30	104.62	105.23	110.08	113.28

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	15.25	15.69	16.14	16.60																
Renew	14.32	14.80	15.28	15.78																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	57.11	53.29	50.65	50.19	54.24	59.15	59.47	60.43	60.52	61.77	61.65	62.78	62.59	63.58	64.78					
Renew	56.18	52.36	49.72	49.26	53.31	58.22	58.54	59.50	59.59	60.83										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

Fifth Revision Sheet 62B
Canceling
WN U-28 Substitute Fourth Revision Sheet 62B

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

Geothermal Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	58.26	53.75	48.97	56.20	62.19	71.89	71.08	69.54	71.43	78.01	77.31	76.12	77.31	78.71	77.49	83.08	87.45	87.13	88.68	91.61
Feb	44.62	40.45	37.33	40.66	44.17	51.89	50.82	50.73	50.32	51.74	52.54	50.70	51.21	53.47	53.87	53.89	58.11	57.09	60.11	59.59
Mar	33.82	29.38	25.61	28.40	30.22	33.82	30.68	30.24	29.02	30.22	28.44	29.17	29.56	29.85	29.05	30.69	32.89	32.63	32.28	32.15
Apr	22.82	21.66	16.27	19.09	21.43	19.46	18.43	22.18	19.97	19.61	21.21	20.35	19.70	22.32	20.86	21.29	24.34	23.10	22.73	24.81
May	17.17	14.14	11.34	14.27	14.82	14.70	13.86	16.25	16.25	15.56	15.90	16.05	15.70	17.34	17.05	17.11	18.27	18.47	18.59	19.62
Jun	23.55	17.41	15.52	17.28	17.60	18.70	18.88	20.69	20.70	19.19	18.83	19.97	19.51	20.65	21.30	20.01	20.78	22.51	22.28	23.11
Jul	45.51	34.80	29.62	31.95	35.49	38.36	38.20	39.33	38.28	37.23	38.45	38.60	37.10	38.44	39.46	38.27	39.99	41.22	42.31	41.75
Aug	48.73	39.74	33.66	38.84	41.05	43.37	43.78	43.93	42.20	45.46	43.15	42.91	42.72	43.58	42.16	44.22	45.23	45.08	47.26	45.95
Sep	47.31	40.04	38.39	40.11	43.84	49.82	49.67	49.61	50.08	51.37	50.55	52.46	52.28	51.74	53.40	52.86	56.71	57.56	58.63	56.89
Oct	47.33	41.38	43.44	43.25	50.40	57.93	57.98	58.12	61.52	60.62	59.00	63.76	62.40	61.51	67.59	63.45	66.36	70.09	68.03	67.75
Nov	50.03	47.67	44.79	50.14	54.66	64.13	66.78	68.41	69.20	69.19	69.87	72.87	74.73	75.50	78.90	78.39	78.42	81.35	83.33	85.31
Dec	64.80	61.85	57.04	61.55	71.04	77.74	81.01	83.83	85.22	89.66	91.34	94.80	95.52	97.75	101.32	101.08	106.90	106.86	110.50	114.10
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	52.25	50.96	48.90	54.29	59.81	70.19	70.08	68.16	70.96	77.42	76.65	76.36	77.62	78.42	77.21	82.79	87.70	88.09	89.91	92.43
Feb	44.40	44.14	42.30	44.30	47.29	56.94	56.60	56.57	57.14	58.34	59.68	58.26	58.52	61.43	61.39	61.63	66.33	65.95	69.36	69.54
Mar	38.21	36.82	33.93	35.97	37.80	43.82	41.25	39.76	38.01	39.61	37.20	38.08	37.86	38.70	37.80	40.62	43.51	43.03	42.67	42.66
Apr	27.97	28.41	23.49	26.72	29.28	27.32	25.80	29.62	26.16	25.36	27.54	26.62	25.35	28.97	26.86	28.30	32.77	30.89	29.97	32.52
May	19.68	17.88	15.39	18.77	19.10	19.59	18.34	20.16	20.09	19.24	19.42	19.78	18.92	21.28	21.17	21.48	23.17	23.34	22.81	24.00
Jun	22.50	19.49	19.76	21.87	22.73	25.07	25.91	26.62	26.74	25.51	24.55	26.78	25.24	26.79	28.28	26.88	27.81	30.11	29.19	29.71
Jul	39.98	37.00	36.66	39.55	43.32	48.18	50.67	52.24	51.21	51.77	51.61	53.31	52.26	54.52	57.01	56.72	58.79	60.82	64.41	63.43
Aug	42.46	41.09	40.27	44.23	48.39	55.56	59.67	60.84	59.87	63.83	62.85	63.72	63.39	64.42	65.02	67.73	70.96	70.20	72.65	71.40
Sep	46.11	45.93	47.69	49.59	55.45	64.81	67.90	68.87	71.62	75.81	75.19	79.33	80.35	78.93	83.56	83.99	88.81	91.06	92.61	92.47
Oct	46.89	45.34	48.25	48.29	56.24	64.63	68.00	69.01	73.60	75.01	74.56	81.30	80.82	78.47	85.52	82.77	87.17	92.44	90.10	90.95
Nov	46.69	46.94	45.05	50.17	54.11	64.72	67.78	68.93	70.47	70.21	73.15	77.07	78.16	79.25	82.48	84.50	84.56	87.69	89.50	91.30
Dec	56.90	56.02	53.81	56.95	66.14	72.96	76.74	79.73	81.92	85.02	87.25	91.71	92.66	95.24	99.27	98.30	104.62	105.23	110.08	113.28

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	14.60	15.03	15.46	15.90																
Renew	13.71	14.17	14.64	15.12																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	56.47	52.64	50.01	49.55	53.60	58.51	58.83	59.78	59.87	61.12	61.00	62.13	61.95	62.93	64.13					
Renew	55.57	51.75	49.12	48.65	52.70	57.62	57.94	58.89	58.98	60.23										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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Issued November 1, 2024 Effective January 1, 2025

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

Third Revision Sheet 62C
Canceling
WN U-28 Substitute Second Revision Sheet 62C

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

MTWind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	57.83	53.07	47.78	56.15	62.33	72.33	71.56	69.03	70.86	77.43	77.04	76.54	77.25	78.00	76.73	82.50	87.84	88.13	88.78	90.71
Feb	45.82	41.48	36.93	42.66	46.17	54.46	51.71	53.19	52.96	54.35	53.17	53.39	53.70	56.00	54.90	56.49	61.11	60.30	61.12	62.96
Mar	34.17	30.16	25.83	29.61	31.39	34.82	31.77	31.26	29.70	30.97	29.37	30.03	30.41	30.81	29.58	31.54	33.87	33.63	33.15	32.77
Apr	23.51	22.37	17.02	20.33	22.63	20.59	19.48	23.42	21.00	20.33	22.23	21.16	20.49	23.53	21.71	22.16	25.49	24.21	23.88	26.21
May	18.88	15.62	12.20	15.95	16.35	16.14	15.12	17.45	17.41	16.59	17.05	17.21	16.71	18.61	18.19	18.23	19.60	19.91	19.81	21.02
Jun	25.71	19.97	17.92	20.33	20.49	21.57	21.65	23.54	23.55	21.44	21.16	22.33	21.70	23.11	23.90	22.25	23.17	25.26	24.86	25.77
Jul	46.83	36.40	32.20	35.07	38.26	41.10	40.73	42.84	42.19	40.77	41.83	41.85	40.13	42.25	43.44	41.84	43.66	44.68	46.68	46.34
Aug	53.57	45.20	39.14	45.53	47.61	50.40	50.78	50.93	50.23	54.27	52.19	51.71	51.00	51.65	50.64	53.04	54.49	54.28	56.03	55.67
Sep	50.01	43.17	41.84	44.10	46.86	52.52	53.56	53.61	54.96	56.41	54.88	57.04	58.02	57.53	59.64	58.80	62.54	63.83	65.98	64.25
Oct	48.14	42.72	44.66	45.75	52.41	60.00	60.20	60.68	63.52	63.76	62.14	66.64	65.26	64.71	70.67	66.45	70.13	73.41	71.53	71.47
Nov	50.26	48.15	45.02	51.54	55.73	64.93	68.38	69.85	70.77	70.86	71.14	75.08	77.14	77.32	80.65	79.90	79.98	83.55	85.11	87.50
Dec	65.47	62.89	57.97	63.21	72.60	79.41	82.57	85.40	87.01	91.03	93.52	96.28	97.72	99.44	103.72	103.17	109.23	109.01	113.56	116.78
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	51.23	50.01	47.71	54.19	59.75	70.34	70.10	67.82	70.38	76.84	76.33	76.27	77.32	77.89	76.54	82.24	87.70	88.14	89.43	91.33
Feb	45.34	45.21	41.26	46.15	49.59	59.34	56.74	58.86	59.66	61.09	60.00	61.07	61.41	64.15	61.76	64.69	69.34	69.43	69.82	73.30
Mar	37.26	35.80	32.92	35.90	37.80	43.83	41.34	40.01	37.93	39.46	37.41	38.22	38.13	38.99	37.72	40.68	43.79	43.29	43.05	42.72
Apr	27.06	27.48	22.87	26.98	29.47	27.50	26.05	30.01	26.50	25.62	27.81	26.92	25.58	29.55	27.27	28.62	33.09	31.19	30.37	33.02
May	19.24	17.40	14.82	19.06	19.44	19.88	19.06	20.76	20.74	19.50	19.99	20.31	19.31	22.00	21.75	21.91	23.78	24.13	23.58	24.79
Jun	21.93	18.84	19.21	22.22	23.28	25.65	26.30	27.16	27.13	25.78	25.04	27.13	25.56	27.12	28.69	27.44	28.39	30.56	29.67	30.08
Jul	39.61	36.70	36.43	40.29	43.98	48.56	51.18	52.54	52.14	52.76	52.09	54.04	53.17	54.93	58.20	57.60	59.64	61.78	64.94	64.36
Aug	42.77	41.16	40.21	45.44	49.65	56.76	60.76	61.67	60.85	65.10	64.26	65.24	64.63	66.16	66.13	69.43	72.51	71.55	74.00	72.67
Sep	45.00	44.65	46.98	49.50	55.58	65.12	67.87	68.77	71.96	75.82	74.96	79.18	80.29	79.34	84.02	84.39	88.29	90.89	93.39	93.53
Oct	46.16	44.70	46.96	48.03	55.98	64.52	67.92	68.54	72.58	74.10	74.23	80.83	79.73	77.07	83.78	82.16	86.41	91.81	88.12	89.33
Nov	45.59	46.01	43.86	50.24	54.01	64.23	67.79	68.87	70.13	70.20	72.84	77.41	78.57	79.34	82.33	84.68	84.62	88.16	89.66	91.20
Dec	55.73	54.72	52.78	56.86	65.83	72.51	76.46	79.45	82.05	84.51	87.00	90.99	92.69	94.91	99.81	98.17	104.56	105.09	110.47	113.65

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	8.84	9.09	9.35	9.62																
Renew	8.30	8.57	8.85	9.15																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	53.12	49.81	47.08	46.73	50.92	56.36	56.69	57.56	57.88	59.39	59.21	60.57	60.46	61.40	62.52					
Renew	52.58	49.27	46.54	46.19	50.38	55.82	56.15	57.02	57.34	58.85										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

Fifth Revision Sheet 62D
Canceling
WN U-28 Substitute Fourth Revision Sheet 62D

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

OnSystemWind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	58.29	53.94	50.23	59.03	63.78	73.43	71.84	71.28	74.62	80.99	79.29	77.35	79.07	81.55	81.02	85.95	89.94	88.46	90.57	96.90
Feb	44.77	40.23	35.57	42.13	45.82	53.51	50.26	51.60	51.84	53.05	51.64	51.61	51.98	54.70	53.55	54.86	59.37	58.14	58.37	60.75
Mar	33.00	29.00	24.97	29.39	31.18	34.14	31.12	30.52	29.40	30.86	28.65	29.61	29.80	30.32	29.20	31.35	33.35	33.18	32.67	33.22
Apr	21.53	20.53	14.86	19.35	21.71	19.68	18.67	22.52	20.17	19.59	21.62	20.53	19.73	22.68	21.01	21.50	24.74	23.44	23.16	25.35
May	16.86	13.96	10.19	14.81	15.42	15.05	14.25	16.56	16.35	15.88	16.18	16.43	16.13	17.76	17.34	17.34	18.56	18.84	18.93	19.89
Jun	22.69	16.21	14.49	17.62	18.06	19.43	19.44	21.35	21.31	19.59	19.38	20.58	20.00	21.16	21.74	20.47	21.26	23.22	22.94	24.10
Jul	47.11	36.48	31.62	36.35	39.89	43.33	42.39	43.78	43.62	43.08	44.66	44.20	41.85	43.44	45.20	43.96	46.49	47.45	47.76	47.84
Aug	51.10	43.20	37.14	43.48	45.63	48.01	49.17	49.36	48.08	52.13	49.68	49.28	49.69	50.41	48.58	50.82	52.41	52.03	54.58	53.31
Sep	47.85	40.63	40.19	43.51	47.03	53.39	51.24	52.34	54.12	55.81	54.83	56.14	55.20	55.17	58.58	57.53	61.96	62.66	63.07	62.36
Oct	47.25	40.94	43.33	43.77	51.13	59.02	58.84	59.16	62.55	60.78	60.76	64.56	62.90	62.62	68.33	64.34	68.37	71.50	69.48	68.30
Nov	48.45	46.18	43.78	50.03	54.66	63.83	67.06	69.29	70.09	69.45	70.45	73.60	75.56	77.08	80.36	78.97	79.63	82.48	85.24	86.76
Dec	65.58	63.06	58.30	64.95	73.52	80.03	83.42	87.13	87.83	93.78	94.68	98.32	98.49	101.81	104.85	105.06	110.16	111.26	115.80	120.12
LLH	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**
Jan	50.97	49.42	47.58	54.94	60.02	69.87	69.41	67.91	71.17	78.15	76.59	75.70	76.89	78.11	77.22	83.20	87.39	86.65	89.64	93.00
Feb	43.97	43.24	39.52	44.85	48.07	57.51	55.08	56.82	57.66	58.78	57.56	58.67	59.22	62.24	59.67	61.90	66.50	66.45	66.73	69.71
Mar	36.49	35.12	31.89	35.56	37.22	43.05	40.07	38.51	37.19	38.76	36.37	37.25	36.90	38.11	36.74	40.47	42.69	42.38	41.57	42.30
Apr	26.08	26.69	22.49	26.66	29.03	26.83	26.04	29.89	26.61	24.98	26.96	26.42	25.21	29.37	26.72	27.98	32.24	30.44	30.55	33.22
May	18.19	16.94	13.78	18.89	19.41	20.06	19.03	20.88	20.34	19.62	19.98	20.54	19.79	22.08	21.61	22.38	24.01	24.21	23.80	24.84
Jun	20.42	17.63	17.42	21.52	22.23	24.62	26.08	26.29	26.35	25.47	24.40	26.92	25.41	26.62	27.92	26.57	27.52	29.88	28.82	29.13
Jul	39.31	36.53	35.46	40.24	44.30	49.53	52.62	54.61	52.99	53.40	53.55	55.05	54.54	56.76	58.51	58.80	60.79	63.02	67.25	65.56
Aug	41.44	40.28	39.10	44.80	48.52	55.23	60.00	60.98	60.14	64.46	62.58	63.41	63.80	64.35	65.46	67.60	70.11	70.09	73.08	71.65
Sep	44.95	44.71	46.41	49.77	55.73	64.95	67.72	68.27	71.76	75.56	74.96	79.35	80.54	77.65	83.54	84.32	87.93	90.57	91.06	91.14
Oct	45.76	43.29	46.78	47.88	56.00	64.53	68.16	68.61	73.24	73.74	74.52	80.65	80.49	78.41	85.14	82.40	88.00	92.16	90.03	89.62
Nov	45.00	45.27	43.71	50.01	54.03	64.28	67.93	68.95	70.81	70.26	72.80	77.19	78.96	79.68	82.59	84.19	84.92	88.13	89.89	91.67
Dec	55.53	54.23	51.77	56.60	65.78	72.67	75.66	78.64	80.44	84.08	86.33	91.24	91.26	93.91	97.79	97.30	102.71	104.14	107.92	111.47

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	2.50	2.57	2.65	2.72																
Renew	2.35	2.43	2.51	2.59																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	44.51	41.03	38.46	37.94	41.83	46.62	46.65	47.91	48.16	49.24	49.03	50.23	49.99	51.24	52.23					
Renew	44.35	40.88	38.31	37.79	41.67	46.47	46.50	47.76	48.01	49.09										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

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Canceling
WN U-28 Substitute Fourth Revision Sheet 62E

AVISTA CORPORATION
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Schedule 62 QF Avoided Costs

Solar4HrBatt Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	65.64	34.29	69.62	40.00	70.42	55.45	91.41	90.93	83.40	99.28	97.46	97.85	105.35	108.08	105.95	107.87	108.06	115.33	122.69	129.19
Feb	57.51	58.72	56.68	59.06	59.88	70.05	65.79	66.25	68.91	70.85	69.81	74.48	72.09	72.64	69.79	68.68	79.12	78.58	78.75	85.90
Mar	45.26	46.58	39.20	38.17	40.18	43.20	39.77	37.01	28.94	29.29	28.86	24.92	28.30	26.55	20.42	23.75	24.78	25.55	21.56	26.49
Apr	25.76	24.03	14.73	19.28	23.21	15.22	12.85	12.21	-	-	0.67	-	-	-	-	-	-	-	-	-
May	23.11	21.65	16.56	20.64	20.15	22.04	19.91	22.79	21.54	21.41	18.87	14.91	14.28	12.90	8.81	7.91	7.30	4.17	0.27	0.38
Jun	28.97	25.23	22.72	23.95	26.87	29.32	29.08	30.10	30.37	9.32	15.81	10.40	10.30	10.13	15.40	15.71	15.74	17.70	15.54	15.59
Jul	50.82	42.87	37.40	41.33	45.04	47.99	49.43	50.65	49.96	49.29	49.64	49.95	48.40	50.64	51.54	50.34	52.07	54.10	56.63	56.49
Aug	55.73	50.90	43.72	49.81	52.43	56.35	57.65	58.31	57.33	60.81	60.09	60.36	59.26	61.05	57.55	60.88	63.24	63.63	64.01	61.66
Sep	55.62	53.49	52.46	55.50	56.40	62.04	64.65	66.14	68.04	69.94	68.28	72.95	74.33	73.47	73.68	71.36	75.17	80.37	81.01	81.19
Oct	57.44	58.02	60.53	60.63	61.29	73.78	78.19	77.48	84.25	83.58	82.32	86.71	85.31	84.28	87.81	85.16	88.97	93.06	89.22	90.51
Nov	60.86	58.86	60.59	66.44	73.55	83.71	81.44	85.28	88.34	89.69	94.67	102.05	94.69	100.98	99.76	101.95	103.57	110.58	108.81	113.04
Dec	78.73	79.72	72.82	77.11	86.35	95.64	99.98	101.67	104.75	110.84	107.94	116.94	118.43	121.48	122.02	125.69	131.43	137.44	144.86	153.28
LLH	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**
Jan	-	-	92.84	-	109.43	-	128.06	121.13	124.06	132.97	130.48	137.85	135.93	135.56	133.68	140.11	152.85	155.02	152.83	156.24
Feb	48.26	52.74	16.49	40.29	48.55	39.13	46.97	57.53	50.03	52.28	25.29	19.87	36.75	51.78	44.17	68.59	60.73	69.64	38.67	59.39
Mar	37.86	31.28	28.95	39.40	40.60	43.01	40.95	42.23	48.75	53.75	50.36	64.28	56.76	62.12	70.35	75.44	80.32	80.46	81.99	72.55
Apr	26.37	31.45	29.26	32.12	32.20	34.89	39.00	48.08	54.25	57.90	54.97	63.05	62.55	65.75	69.27	66.57	76.08	74.97	80.92	79.85
May	18.23	10.23	12.93	15.69	11.22	2.47	6.94	7.14	12.31	8.36	21.25	34.98	33.44	37.25	44.12	47.40	58.49	56.41	64.43	66.36
Jun	20.78	4.68	2.99	10.95	-	-	-	-	-	34.35	19.95	29.92	29.25	35.75	32.00	27.22	38.76	33.75	37.09	49.26
Jul	42.62	20.95	7.06	-	9.01	18.69	13.08	22.79	13.78	13.28	24.57	33.29	28.77	21.91	17.30	15.85	20.44	19.56	14.50	7.90
Aug	41.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	47.68	26.11	-	-	-	0.45	-	-	-	0.61	-	1.67	-	2.21	-	20.64	58.68	43.15	66.56	30.99
Oct	48.98	28.94	-	-	54.72	29.96	-	-	-	-	3.85	-	8.40	14.84	17.52	-	32.37	41.99	60.17	77.85
Nov	46.59	69.97	47.23	44.55	21.16	30.07	76.51	60.39	58.10	21.51	18.23	9.43	87.75	36.47	42.69	35.33	31.38	23.78	76.00	69.41
Dec	73.26	92.04	88.34	94.87	44.94	-	37.03	110.71	54.94	7.95	118.87	46.82	59.49	117.23	32.26	39.70	-	-	51.44	-

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	46.40	47.71	49.04	50.41																
Renew	43.65	45.07	46.53	48.03																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	93.06	88.26	84.90	82.66	85.85	88.69	89.43	91.04	90.27	90.34	90.51	90.92	90.66	91.53	91.48					
Renew	90.31	85.51	82.14	79.91	83.09	85.94	86.68	88.29	87.52	87.59										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

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AVISTA CORPORATION
dba Avista Utilities

Schedule 62 QF Avoided Costs

Solar Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	46.01	37.91	32.46	44.29	51.79	61.33	60.46	59.03	60.34	65.77	64.92	63.80	64.34	65.52	65.92	70.21	73.23	72.09	72.60	74.55
Feb	33.14	25.52	22.09	30.78	35.45	43.25	40.61	42.02	41.02	42.12	41.14	41.32	41.40	43.25	43.08	44.21	47.65	46.44	46.94	46.93
Mar	22.07	15.85	13.17	20.02	22.74	25.84	23.00	23.19	22.28	23.23	22.06	22.92	23.42	23.35	23.29	24.26	25.75	25.80	25.43	24.79
Apr	12.94	11.24	7.04	13.55	16.39	14.93	14.24	17.72	16.31	16.12	17.35	16.71	16.24	18.52	17.54	17.74	19.73	18.84	18.78	20.28
May	8.74	5.53	3.96	9.92	11.12	11.11	10.71	12.97	13.12	12.85	13.16	13.26	13.08	14.24	14.17	14.24	15.13	15.13	15.29	15.98
Jun	15.44	8.55	7.14	11.97	12.33	13.45	13.38	15.37	15.53	14.85	14.61	15.29	15.15	15.90	16.52	15.86	16.50	17.27	17.24	17.91
Jul	36.21	24.61	19.67	24.46	27.50	29.92	29.13	29.61	28.41	27.07	27.85	27.90	26.80	27.79	29.05	27.85	28.98	29.67	30.25	29.43
Aug	38.56	27.67	21.91	29.17	31.93	33.57	33.25	32.81	30.86	32.76	30.12	29.82	29.91	30.42	29.81	30.95	31.31	31.01	32.67	31.15
Sep	35.68	26.52	25.01	29.49	33.85	39.03	37.88	37.66	37.79	37.04	35.74	37.11	36.08	35.76	37.25	35.76	38.41	38.43	39.08	36.96
Oct	34.91	26.06	28.38	31.07	38.26	46.71	45.83	44.97	48.13	46.02	43.77	47.97	46.38	45.23	51.37	47.14	48.31	50.98	49.25	47.31
Nov	38.01	32.06	29.38	37.54	43.12	51.72	53.95	55.50	55.61	55.87	55.53	57.79	59.65	60.43	63.95	63.19	62.60	64.52	65.99	66.38
Dec	51.53	45.19	40.83	48.66	59.36	66.09	68.56	71.18	72.45	74.88	76.31	79.75	80.75	82.79	86.92	84.96	89.52	88.73	91.38	92.67
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	41.11	39.83	35.40	39.25	41.55	50.20	45.45	43.09	43.42	42.61	42.74	42.51	41.12	39.79	39.33	45.82	48.58	46.96	42.90	49.68
Apr	30.21	30.56	23.76	28.96	31.17	29.32	27.23	31.84	27.85	27.14	29.27	27.92	26.04	30.82	27.92	29.75	34.16	31.61	31.26	33.37
May	19.01	15.96	12.29	18.13	18.12	19.00	16.85	19.13	18.85	17.82	18.63	18.05	17.22	19.66	18.73	19.55	21.32	20.17	20.17	21.16
Jun	19.67	16.25	14.65	18.46	18.13	20.06	20.54	21.37	21.10	20.19	18.87	20.37	19.27	20.30	21.33	20.19	20.91	22.03	21.31	21.95
Jul	33.73	31.16	29.78	34.83	37.78	42.68	44.19	44.19	42.44	42.77	42.04	43.40	41.84	42.06	45.30	45.03	46.21	47.63	48.08	46.73
Aug	38.04	37.25	35.90	41.17	45.38	52.56	56.86	58.12	56.82	59.64	57.34	58.33	57.55	57.57	59.36	59.94	62.72	62.20	63.01	61.92
Sep	45.78	45.45	45.75	49.90	56.44	66.43	70.03	71.35	73.83	78.34	77.84	82.59	82.74	81.49	86.40	85.95	90.19	92.32	93.25	92.50
Oct	50.45	48.49	49.51	51.67	58.31	67.30	70.43	71.52	75.99	79.04	78.10	84.79	84.11	81.35	89.79	85.89	90.76	95.69	95.36	93.85
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	2.13	2.19	2.25	2.32																
Renew	2.00	2.06	2.13	2.20																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	32.90	25.53	22.61	22.50	26.03	28.98	28.27	29.10	28.61	28.68	28.10	28.60	28.19	28.76	29.73					
Renew	32.77	25.40	22.47	22.37	25.90	28.85	28.14	28.96	28.48	28.55										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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Issued November 1, 2024 Effective January 1, 2025

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

Third Revision Sheet 62G
Canceling
WN U-28 Substitute Second Revision Sheet 62G

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

Summer Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	32.80	28.08	24.38	27.17	28.82	31.12	28.32	28.52	26.81	28.21	26.75	27.85	27.71	28.17	27.12	28.98	31.20	30.65	30.70	30.53
Apr	22.05	21.07	15.53	18.94	21.30	19.19	18.21	22.06	19.78	19.38	21.13	20.18	19.50	22.15	20.67	21.10	24.24	22.90	22.51	24.59
May	16.69	13.65	10.83	14.29	14.84	14.71	13.88	16.27	16.26	15.57	15.91	16.06	15.71	17.36	17.06	17.13	18.29	18.49	18.61	19.64
Jun	23.00	16.87	14.97	17.26	17.57	18.65	18.84	20.65	20.67	19.17	18.80	19.94	19.49	20.62	21.27	19.97	20.75	22.47	22.23	23.05
Jul	45.03	34.34	29.14	31.97	35.51	38.39	38.30	39.42	38.36	37.30	38.50	38.67	37.21	38.55	39.53	38.30	40.06	41.30	42.43	41.87
Aug	48.11	39.13	33.07	38.76	40.97	43.28	43.63	43.78	42.09	45.39	43.05	42.79	42.59	43.41	42.07	44.14	45.11	44.95	47.06	45.79
Sep	46.91	39.56	37.47	40.18	43.98	49.90	49.75	49.69	49.68	51.57	50.89	52.50	52.25	51.92	52.99	53.13	57.12	57.61	58.90	57.31
Oct	47.59	41.54	44.27	43.77	51.62	58.66	59.27	59.06	63.42	61.77	60.05	64.95	63.81	62.56	69.73	64.38	67.81	71.38	69.35	69.05
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	37.46	35.50	32.66	34.12	36.58	40.27	37.96	37.27	34.55	36.39	34.24	35.72	35.16	35.84	34.38	37.75	40.68	39.75	39.82	39.21
Apr	27.22	27.76	22.71	26.58	29.00	26.98	25.53	29.49	25.92	25.13	27.37	26.38	25.10	28.78	26.57	28.04	32.57	30.62	29.72	32.28
May	19.20	17.39	14.87	18.77	19.12	19.59	18.35	20.15	20.08	19.22	19.42	19.77	18.92	21.28	21.17	21.47	23.16	23.33	22.80	23.98
Jun	21.96	18.95	19.19	21.82	22.67	25.00	25.85	26.55	26.67	25.45	24.49	26.74	25.20	26.74	28.19	26.80	27.75	30.03	29.09	29.58
Jul	39.45	36.48	36.16	39.57	43.33	48.17	50.65	52.22	51.20	51.78	51.58	53.29	52.29	54.51	57.02	56.69	58.81	60.85	64.43	63.52
Aug	41.91	40.59	39.72	44.20	48.34	55.53	59.64	60.78	59.79	63.78	62.80	63.65	63.36	64.32	64.94	67.68	70.89	70.12	72.46	71.24
Sep	45.36	45.18	46.58	49.41	55.37	64.58	67.67	68.79	70.98	75.85	75.48	79.37	80.08	78.98	82.91	84.03	89.09	90.98	92.81	92.69
Oct	46.78	45.34	49.15	48.74	57.37	64.75	69.30	70.09	76.10	76.28	75.42	82.73	82.94	80.58	88.69	83.91	89.17	93.73	91.81	93.07
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	-	-	-	-																
Renew	-	-	-	-																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	34.65	29.88	27.28	26.38	29.10	31.49	31.77	33.20	32.68	32.93	32.67	33.53	32.75	33.78	34.47					
Renew	34.65	29.88	27.28	26.38	29.10	31.49	31.77	33.20	32.68	32.93										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

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Third Revision Sheet 62H
Canceling
Substitute Second Revision Sheet 62H

WN U-28

AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	57.76	53.23	48.44	56.20	62.19	71.89	71.08	69.54	71.43	78.01	77.31	76.12	77.31	78.71	77.49	83.08	87.45	87.13	88.68	91.61
Feb	45.71	41.39	36.14	42.00	45.63	53.62	50.01	52.41	51.98	53.45	51.67	52.37	52.90	55.23	52.94	55.67	60.03	58.98	59.10	61.55
Mar	33.31	28.86	25.08	28.40	30.22	33.82	30.68	30.24	29.02	30.22	28.44	29.17	29.56	29.85	29.05	30.69	32.89	32.63	32.28	32.15
Apr	22.31	21.14	15.74	19.09	21.43	19.46	18.43	22.18	19.97	19.61	21.21	20.35	19.70	22.32	20.86	21.29	24.34	23.10	22.73	24.81
May	16.67	13.62	10.81	14.27	14.82	14.70	13.86	16.25	15.56	15.90	16.05	15.70	17.34	17.05	17.11	18.27	18.47	18.59	19.62
Jun	23.04	16.89	14.99	17.28	17.60	18.70	18.88	20.69	20.70	19.19	18.83	19.97	19.51	20.65	21.30	20.01	20.78	22.51	22.28	23.11
Jul	45.00	34.28	29.09	31.95	35.49	38.36	38.20	39.33	38.28	37.23	38.45	38.60	37.10	38.44	39.46	38.27	39.99	41.22	42.31	41.75
Aug	48.23	39.22	33.13	38.84	41.05	43.37	43.78	43.93	42.20	45.46	43.15	42.91	42.72	43.58	42.16	44.22	45.23	45.08	47.26	45.95
Sep	46.80	39.52	37.86	40.11	43.84	49.82	49.67	49.61	50.08	51.37	50.55	52.46	52.28	51.74	53.40	52.86	56.71	57.56	58.63	56.89
Oct	46.82	40.86	42.90	43.25	50.40	57.93	57.98	58.12	61.52	60.62	59.00	63.76	62.40	61.51	67.59	63.45	66.36	70.09	68.03	67.75
Nov	49.53	47.15	44.26	50.14	54.66	64.13	66.78	68.41	69.20	69.19	69.87	72.87	74.73	75.50	78.90	78.39	78.42	81.35	83.33	85.31
Dec	64.29	61.33	56.51	61.55	71.04	77.74	81.01	83.83	85.22	89.66	91.34	94.80	95.52	97.75	101.32	101.08	106.90	106.86	110.50	114.10
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	51.74	50.44	48.37	54.29	59.81	70.19	70.08	68.16	70.96	77.42	76.65	76.36	77.62	78.42	77.21	82.79	87.70	88.09	89.91	92.43
Feb	45.49	45.20	41.12	45.76	48.86	58.85	55.80	58.47	59.05	60.29	58.81	60.21	60.47	63.48	60.45	63.68	68.55	68.15	68.35	71.86
Mar	37.70	36.30	33.40	35.97	37.80	43.82	41.25	39.76	38.01	39.61	37.20	38.08	37.86	38.70	37.80	40.62	43.51	43.03	42.67	42.66
Apr	27.46	27.89	22.96	26.72	29.28	27.32	25.80	29.62	26.16	25.36	27.54	26.62	25.35	28.97	26.86	28.30	32.77	30.89	29.97	32.52
May	19.17	17.36	14.86	18.77	19.10	19.59	18.34	20.16	20.09	19.24	19.42	19.78	18.92	21.28	21.17	21.48	23.17	23.34	22.81	24.00
Jun	21.99	18.97	19.23	21.87	22.73	25.07	25.91	26.62	26.74	25.51	24.55	26.78	25.24	26.79	28.28	26.88	27.81	30.11	29.19	29.71
Jul	39.47	36.48	36.13	39.55	43.32	48.18	50.67	52.24	51.21	51.77	51.61	53.31	52.26	54.52	57.01	56.72	58.79	60.82	64.41	63.43
Aug	41.95	40.57	39.74	44.23	48.39	55.56	59.67	60.84	59.87	63.83	62.85	63.72	63.39	64.42	65.02	67.73	70.96	70.20	72.65	71.40
Sep	45.60	45.41	47.16	49.59	55.45	64.81	67.90	68.87	71.62	75.81	75.19	79.33	80.35	78.93	83.56	83.99	88.81	91.06	92.61	92.47
Oct	46.39	44.82	47.72	48.29	56.24	64.63	68.00	69.01	73.60	75.01	74.56	81.30	80.82	78.47	85.52	82.77	87.17	92.44	90.10	90.95
Nov	46.18	46.42	44.52	50.17	54.11	64.72	67.78	68.93	70.47	70.21	73.15	77.07	78.16	79.25	82.48	84.50	84.56	87.69	89.50	91.30
Dec	56.39	55.50	53.28	56.95	66.14	72.96	76.74	79.73	81.92	85.02	87.25	91.71	92.66	95.24	99.27	98.30	104.62	105.23	110.08	113.28

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	22.07	22.71	23.36	24.03																
Renew	20.72	21.41	22.11	22.85																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	60.72	57.55	54.45	54.20	57.77	62.07	61.71	62.93	62.79	63.86	63.80	64.60	64.45	65.82	66.25					
Renew	59.37	56.20	53.10	52.85	56.43	60.72	60.36	61.59	61.44	62.52										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
3. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
4. QF may cease deliveries during periods where prices are negative.
5. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
6. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
7. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
8. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
9. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar

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AVISTA CORPORATION
dba Avista Utilities

(N)(D)

Schedule 62 QF Avoided Costs

7x24 Base Load Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values ($/MWh)

HLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	58.26	53.75	48.97	56.20	62.19	71.89	71.08	69.54	71.43	78.01	77.31	76.12	77.31	78.71	77.49	83.08	87.45	87.13	88.68	91.61
Feb	44.62	40.45	37.33	40.66	44.17	51.89	50.82	50.73	50.32	51.74	52.54	50.70	51.21	53.47	53.87	53.89	58.11	57.09	60.11	59.59
Mar	33.82	29.38	25.61	28.40	30.22	33.82	30.68	30.24	29.02	30.22	28.44	29.17	29.56	29.85	29.05	30.69	32.89	32.63	32.28	32.15
Apr	22.82	21.66	16.27	19.09	21.43	19.46	18.43	22.18	19.97	19.61	21.21	20.35	19.70	22.32	20.86	21.29	24.34	23.10	22.73	24.81
May	17.17	14.14	11.34	14.27	14.82	14.70	13.86	16.25	16.25	15.56	15.90	16.05	15.70	17.34	17.05	17.11	18.27	18.47	18.59	19.62
Jun	23.55	17.41	15.52	17.28	17.60	18.70	18.88	20.69	20.70	19.19	18.83	19.97	19.51	20.65	21.30	20.01	20.78	22.51	22.28	23.11
Jul	45.51	34.80	29.62	31.95	35.49	38.36	38.20	39.33	38.28	37.23	38.45	38.60	37.10	38.44	39.46	38.27	39.99	41.22	42.31	41.75
Aug	48.73	39.74	33.66	38.84	41.05	43.37	43.78	43.93	42.20	45.46	43.15	42.91	42.72	43.58	42.16	44.22	45.23	45.08	47.26	45.95
Sep	47.31	40.04	38.39	40.11	43.84	49.82	49.67	49.61	50.08	51.37	50.55	52.46	52.28	51.74	53.40	52.86	56.71	57.56	58.63	56.89
Oct	47.33	41.38	43.44	43.25	50.40	57.93	57.98	58.12	61.52	60.62	59.00	63.76	62.40	61.51	67.59	63.45	66.36	70.09	68.03	67.75
Nov	50.03	47.67	44.79	50.14	54.66	64.13	66.78	68.41	69.20	69.19	69.87	72.87	74.73	75.50	78.90	78.39	78.42	81.35	83.33	85.31
Dec	64.80	61.85	57.04	61.55	71.04	77.74	81.01	83.83	85.22	89.66	91.34	94.80	95.52	97.75	101.32	101.08	106.90	106.86	110.50	114.10
LLH	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
Jan	52.25	50.96	48.90	54.29	59.81	70.19	70.08	68.16	70.96	77.42	76.65	76.36	77.62	78.42	77.21	82.79	87.70	88.09	89.91	92.43
Feb	44.40	44.14	42.30	44.30	47.29	56.94	56.60	56.57	57.14	58.34	59.68	58.26	58.52	61.43	61.39	61.63	66.33	65.95	69.36	69.54
Mar	38.21	36.82	33.93	35.97	37.80	43.82	41.25	39.76	38.01	39.61	37.20	38.08	37.86	38.70	37.80	40.62	43.51	43.03	42.67	42.66
Apr	27.97	28.41	23.49	26.72	29.28	27.32	25.80	29.62	26.16	25.36	27.54	26.62	25.35	28.97	26.86	28.30	32.77	30.89	29.97	32.52
May	19.68	17.88	15.39	18.77	19.10	19.59	18.34	20.16	20.09	19.24	19.42	19.78	18.92	21.28	21.17	21.48	23.17	23.34	22.81	24.00
Jun	22.50	19.49	19.76	21.87	22.73	25.07	25.91	26.62	26.74	25.51	24.55	26.78	25.24	26.79	28.28	26.88	27.81	30.11	29.19	29.71
Jul	39.98	37.00	36.66	39.55	43.32	48.18	50.67	52.24	51.21	51.77	51.61	53.31	52.26	54.52	57.01	56.72	58.79	60.82	64.41	63.43
Aug	42.46	41.09	40.27	44.23	48.39	55.56	59.67	60.84	59.87	63.83	62.85	63.72	63.39	64.42	65.02	67.73	70.96	70.20	72.65	71.40
Sep	46.11	45.93	47.69	49.59	55.45	64.81	67.90	68.87	71.62	75.81	75.19	79.33	80.35	78.93	83.56	83.99	88.81	91.06	92.61	92.47
Oct	46.89	45.34	48.25	48.29	56.24	64.63	68.00	69.01	73.60	75.01	74.56	81.30	80.82	78.47	85.52	82.77	87.17	92.44	90.10	90.95
Nov	46.69	46.94	45.05	50.17	54.11	64.72	67.78	68.93	70.47	70.21	73.15	77.07	78.16	79.25	82.48	84.50	84.56	87.69	89.50	91.30
Dec	56.90	56.02	53.81	56.95	66.14	72.96	76.74	79.73	81.92	85.02	87.25	91.71	92.66	95.24	99.27	98.30	104.62	105.23	110.08	113.28

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery ($/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	15.37	15.82	16.27	16.73																
Renew	14.43	14.91	15.41	15.91																

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, $/MWh)

All Hrs	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
New	57.23	53.41	50.78	50.31	54.36	59.28	59.60	60.55	60.64	61.89	61.77	62.90	62.71	63.70	64.90					
Renew	56.29	52.47	49.84	49.38	53.43	58.34	58.66	59.61	59.70	60.95										

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.
2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.
2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
3. QF may cease deliveries during periods where prices are negative.
4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero.
5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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By Patrick Ehrbar, Director, Regulatory Affairs

Patrick D. Ehrbar