

1st Revision of Sheet No. 667

Canceling Original

WN U-60

of Sheet No. 667

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS
Single Phase or Three Phase**

AVAILABILITY: Throughout any territory served by the Company, the service under this Schedule is available to Customers with a solar photovoltaic ("PV") system ("Solar PV System") that is connected to the Company's electric distribution system and meets all of the following conditions: (D)

- A. Service under this Schedule is limited to Customers who are taking service under one of the Schedules for Electric Service numbered 7 through 49 of this tariff.
- B. A Customer participating in the optional metering service of Schedule 171, or the Company's electric demand response programs and services will not be eligible for this Schedule.
- C. This Schedule applies to a Customer that operates a Solar PV System with a nameplate capacity not to exceed 1,000 kW AC. (C)
- D. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152. (D)
- E. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
- F. The Solar PV System may not participate in Net Metering under Schedule 150 of this tariff. (D)
- G. Services under this Schedule will be available for enrollment on or after January 1, 2024. (T) | (D)

(Continued on Sheet No. 667-A)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase

MONTHLY RATE: In addition to charges under the Participating Customer's existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by the Participating Customer's Solar PV System that is delivered to the Company's distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit monthly rate. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

Solar Energy Credit: \$0.067130 per kWh

LIMITED EQUITY-FOCUSED INCENTIVE: The Company may provide a limited quantity of incentives, up to a total of \$250,000 per Equity-Focused Customer's approved Solar PV System under this Schedule, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion. (C)

- A. The Company will provide an incentive of up to 100% of an approved Equity-Focused Customer's Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to an existing Solar PV System. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation. (C) (D)
- B. If applicable, the Company will provide an incentive toward the Company's Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of this incentive. (C)

ENROLLMENT: Customers who choose to take service under this Schedule must complete the Company's enrollment and interconnection process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company, confirmation of a completed Interconnection Agreement, and the generating facility enters operation.

(Continued on Sheet No. 667-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase**

MODIFICATION OR TERMINATION BY CUSTOMER: A Participating Customer may terminate service under this Schedule upon notification in writing received by the Company at any time. (C)
Subsequent requests to take service under this Schedule may be denied by the Company. (D)

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule. (T)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE**

(N)

AVAILABILITY: Throughout any territory served by the Company, the service under this Schedule is available to any Customer with a solar photovoltaic ("PV") system ("Solar PV System") that is connected to the Company's electric distribution system and meets all of the following conditions:

- A. Service under this Schedule is limited to Customers who are taking service under one of the schedules for Electric Service numbered 7 through 49 of this tariff.
- B. This Schedule is available to a Customer that operates a Solar PV System with a nameplate capacity not to exceed 1,000 kW AC.
- C. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152.
- D. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
- E. Customers taking service under Schedules 91, 150, 171, 307, 317, 327, 324, or 667 of this tariff are not eligible for service under this Schedule.
- F. Services under this Schedule will be available for enrollment on or after January 1, 2025.

(N)

(Continued on Sheet No. 686-A)

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PUGET SOUND ENERGY
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SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)

(N)

MULTI-OCCUPANT ALLOCATION SERVICE: By taking service under this Schedule, a Participating Customer requests the Company to allot the Solar Energy Credits that would be received by the Participating Customer under this Schedule 686 from Participating Customer's Designated Meter to one or more Occupant Meters by the Solar Energy Credit Allocation as specified by the Participating Customer.

Allocation is allotted based on the occupancy of the Premises of the Occupant Meter during the billing period. An Occupant must take the Company's Electric Service at the Premises for the Minimum Occupancy Duration. If a Premises does not have an Occupant that meets the Minimum Occupancy Duration requirement, the Multi-Occupant Solar Energy Credit allocation will be allotted to the Participating Customer's Designated Meter until the Premises has an Occupant that meets the Minimum Occupancy Duration requirement.

DEFINITIONS:

- A. **Community-Based Organizations or CBO** are essential and trusted service providers for the communities they serve. Examples include but are not limited to: social service organizations, food banks, affordable housing providers or non-emergency medical transportation providers that serve Equity-Focused Customers.
- B. **Designated Meter** is a Company meter at the location of the Solar PV System and at a Premises where the Participant receives Electric Service from the Company.
- C. **Equity-Focused Customer** is a Customer that is part of Named Communities or a Customer that shares demographic characteristics with Customer in Named Communities; and the Community Based Organizations ("CBOs"), government agencies and tribal entities that serve them.
- D. **Highly Impacted Communities or HIC** means a community designated by the department of health based on the cumulative impact analysis required by RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.

(Continued on Sheet No. 686-B)

(N)

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PUGET SOUND ENERGY
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SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)

(N)

DEFINITIONS: (Continued)

- E. **Minimum Occupancy Duration** is the minimum period used to determine assignment when there is a change or break in Electric service at an allocated Premises. This period is a minimum of twenty (20) or more days during a monthly billing period, or a minimum of forty (40) or more days for a bi-monthly billing period.
- F. **Multi-Occupant Solar Energy Credit** means the bill credit on an Occupant's Electric Service account associated with a Multi-Occupant Solar Energy Credit arrangement.
- G. **Named Communities** includes both Highly Impacted Communities and Vulnerable Populations.
- H. **Occupant** means the Customer of a Premises that is specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant with Electric Service(s) under Schedules 91, 150, 171, 307, 317, 327, 324, or 667 of this tariff is not eligible to be included in a Solar Energy Credit Allocation by any Participating Customer.
- I. **Occupant Meter** means an Electric Service meter that serves a Premises specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant Meter must be located on the same or contiguous parcel as the Designated Meter; however, all metered Electric Services within the boundaries of any Tribal Land are exempt from the contiguous or adjacent parcel requirements for the purposes of the Multi-Occupant Allocation Service.
- J. **Participating Customer** is a Customer that operates a Solar PV System that is Interconnected to the Company's Electrical System and taking the optional service under this Schedule.
- K. **Solar Energy Credit Allocation** means the assignment of Multi-Occupant Solar Energy Credit as requested by a Participating Customer. The assignment allows the Company to transfer Participating Customer's Solar Energy Credits from a Designated Meter to one or more Occupant Meters based upon the percentages specified by the Participating Customer. The total assignment percentages must total to 100% and can be updated once every 12 months.
- L. **Solar Photovoltaic System or Solar PV System** means a solar photovoltaic system that is owned, or whose electrical output is owned, by the Participating Customer that is located on the Participating Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the Participating Customer requests to interconnect to the Company's electric system.

(Continued on Sheet No. 686-C)

(N)

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PUGET SOUND ENERGY
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SCHEDULE 686
SOLAR ENERGY CREDIT MUTLI-OCCUPANT
ALLOCATION SERVICE (Continued)

(N)

DEFINITIONS: (Continued)

- M. **Tribal Land** means any land owned by any federally recognized tribe, title to which is held in trust by the United States, and Federal Indian Reservation Lands, Trust Lands, Allotted Lands, Restricted Fee Lands, and Fee Lands owned by a federally recognized tribe or a tribal member.
- N. **Vulnerable Populations or VP** means communities that experience a disproportionate cumulative risk from environmental burdens due to: adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and sensitivity factors, such as low birth weight and higher rates of hospitalization. These communities are stated in the Company's approved Clean Energy Implementation Plan.

TERMS AND CONDITIONS:

- A. The Participating Customer shall provide to and maintain with the Company a Solar Energy Credit Allocation in writing.
- B. Once a Participating Customer has opted to take service under this Schedule, the Solar Energy Credit Allocation will apply to the Solar PV System perpetually until the Solar Energy Credit Allocation is changed by a Participating Customer. A new Participating Customer that establishes Electric Service at the Premise of an existing Solar PV System with a Solar Energy Credit Allocation will be notified in writing of the existing Solar Energy Credit Allocation associated with that Solar PV System.
- C. The Participating Customer shall indemnify and hold harmless the Company from any and all liability arising from the implementation of the Multi-Occupant Allocation Service.
- D. The Occupant must be an Electric Service Customer of the Company in order to receive a Multi-Occupant Solar Energy Credit.

(Continued on Sheet No. 686-D)

(N)

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**PUGET SOUND ENERGY
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**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

TERMS AND CONDITIONS: (Continued)

- E. The Participating Customer shall advise all Occupants included in the Solar Energy Credit Allocation that in order to receive the Multi-Occupant Solar Energy Credit, all Occupants must be billed on the same billing cycle and no Occupant may participate in the optional metering service of Schedule 171. An Occupant may opt not to receive a Multi-Occupant Solar Energy Credit for any reason.
- F. It is the responsibility of the Participating Customer to notify the Occupants of any modification to or termination of an allocation.
- G. The Participating Customer agrees to allow the Company to use the Participating Customer provided Solar Energy Credit Allocation locations as necessary to administer this Multi-Occupant Allocation Service.

MONTHLY RATE: In addition to charges under the Participating Customer's existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by Participating Customer's Solar PV System that is delivered to the Company's distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit, and then distributed to Occupant Meters and the Participating Customers, as applicable, at the percentages designated by the Participating Customer in accordance with the Solar Energy Credit Allocation. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

Solar Energy Credit: \$0.067130 per kWh

(Continued on Sheet No. 686-E)

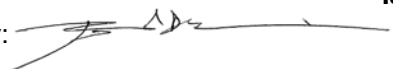
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)

(N)

ENROLLMENT: Customers who choose to take the optional Multi-Occupant Allocation Service under this Schedule must complete the Company's enrollment process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

MODIFICATION OR TERMINATION BY PARTICIPATING CUSTOMER: A Participating Customer may modify the allocation or terminate service under this Schedule upon notification in writing received by the Company. Subsequent requests to take service under this Schedule may be denied by the Company. A Participating Customer may not modify the Solar Energy Credit Allocation more than once in a twelve (12) month period.

LIMITED EQUITY-FOCUSED INCENTIVE: The Company may provide a limited quantity of incentives, up to a total of \$250,000 per Equity-Focused Customer's approved Solar PV System under this Schedule, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion.

- A. The Company will provide an incentive of up to 100% of an approved Equity-Focused Customer's Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to an existing Solar PV System. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation.
- B. If applicable, the Company will provide an incentive toward the Company's Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of this incentive.

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

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