
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. **RATE:**

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles @ ~~\$11.24~~12.44 each per month as specified above (l)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 23
RESIDENTIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: ~~\$11.52~~12.75 (I)
 - b. Delivery Charge: ~~\$0.4196~~0.46500 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

3. **RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

a. Basic Charge per month: ~~\$33.84~~38.89 (I)

b. The total delivery charge is the sum of (i) and (ii) below:

i. Delivery Charge: ~~\$0.379560~~.43728 All therms per month (I)

ii. Gas Procurement Charge: ~~\$0.013710~~.01509 (I)

c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge: ~~\$0.379560~~ 0.43728 Per month per therm (I)
 4. Balancing service charge of ~~\$0.00100~~ 0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
(T)
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company’s opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
2. Following twelve months of service on this schedule, if a Customer’s usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: ~~\$143.40~~130.33 (I)
 - b. Delivery demand charge: ~~\$1.25~~1.44 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
 - ~~\$0.1375~~80.15950 Per month per therm for first 5,000 therms (I)
 - ~~\$0.110740~~.12727 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: ~~\$0.0400~~50.01131 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE** (Continued):

2. The minimum bill per month shall be equal to the sum of ~~\$123.82~~143.55 of delivery charge, (I)
the basic charge, the delivery demand charge, the gas supply demand charge, and the
Customer's consumption-related gas costs. The minimum bill for this service shall not be
subject to cancellation or reduction for seasonal or temporary periods.

3. Delivery and gas supply demand charges:

a. Each charge will be assessed monthly based on the Customer's demand usage
volume, which shall be the Customer's highest daily usage in therms per day from
the month in which occurs the Company's coincident peak day, from the most recent
November 1 through March 31 winter period. The demand usage volume may be
based on average daily consumption for the one-month period or, when available,
may be based upon a 24-hour actual measured usage from such month. Changes
in individual Customer demand usage volume shall become effective for the billing
period starting on or after June 1 of each year.

b. For a Customer location which has not established a demand usage volume, the
Company, in its sole discretion, based upon information supplied by the Customer,
will establish a demand usage volume for monthly billing purposes until such time as
it is superseded by an actual demand usage volume established pursuant to 3.a.
above.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other
supplemental schedules, when applicable.

4. **Payment:** Bills are issued net, are due and payable when rendered, and become past due after
fifteen days from date of bill.

5. **General Rules and Regulations:** Service under this schedule is subject to the rules and
regulations contained in Company's tariff.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$422.79
 3. Transportation delivery demand charge: ~~\$1.251.44~~ per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge:

\$0.137580.15950	per month per therm for first 5,000 therms	(I)
\$0.110740.12727	per month per therm for all over 5,000 therms	(I)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

5. Balancing service charge of ~~\$0.001000~~ 0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (T)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, ~~\$123.82~~ 143.55 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
8. Transportation delivery demand charge:
- The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

a. Basic charge per month: ~~\$11.52~~12.75 (I)

b. Delivery Charge: ~~\$0.4196~~0.46500 All therms per month (I)

c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company’s request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, ~~\$595.08~~701.68 (I)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge -

~~\$0.108400.13239~~ per month per therm for first 25,000 therms (I)

~~\$0.053650.06326~~ per month per therm for next 25,000 therms I

~~\$0.051320.06051~~ per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – ~~\$0.007050.00831~~ per therm for all therms delivered per month. (I)

~~iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.~~ (D)
(D)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(Continued on Sheet No. 185-D)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: ~~\$1,301.53~~ per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	
 - b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$903.09
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

- a. Transportation Service
Commodity Charge –

~~\$0.408400.13239~~ per month per therm for first 25,000 therms

~~\$0.053650.06326~~ per month per therm for next 25,000 therms

~~\$0.054320.06051~~ per month per therm for all over 50,000 therm

(I)
I
(I)

(Continued on Sheet No. 185T-A)

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Natural Gas Tariff

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

~~b. Low Income Charge—The low income program rates shown on Schedule 129 per therm for all therms delivered per month.~~ (D)

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (I)

a. Transportation firm contract delivery demand charge: ~~\$1.391.53~~ per therm of daily contract demand per billing period.

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above. (I)

5. Balancing service charge of ~~\$0.001000.00118~~ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service Commodity Charge –
 \$0.18382 Per month per therm for first 1,000 therms
 \$0.13031 Per month per therm for all over 1,000 therms
- ~~b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.~~ (D)
5. Balancing service charge of \$~~0.001000~~.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
- b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
- c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
- d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, ~~\$606.50~~715.15 (I)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
 - i. Interruptible Delivery Charge –

\$0.1753 <u>30.20955</u>	Per month per therm for first 25,000 therms	(I)
\$0.1059 <u>50.12493</u>	Per month per therm for next 25,000 therms	I
\$0.0674 <u>20.07950</u>	Per month per therm for next 50,000 therms	I
\$0.0432 <u>30.05097</u>	Per month per therm for next 100,000 therms	I
\$0.0311 <u>10.03668</u>	Per month per therm for next 300,000 therms	I
\$0.0239 <u>90.02829</u>	Per month per therm for all over 500,000 therms	I
 - ii. Gas Procurement Charge – ~~\$0.0084~~30.00994 per therm for all therms delivered per month. (I)
 - iii. ~~Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.~~ (D)
(D)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: ~~\$1.45~~1.71 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(Continued on Sheet No. 187-E)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: ~~\$948.34~~ \$1,082.81 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: ~~\$1.45~~ \$1.71 per therm of daily contract demand per billing period. (I)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

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PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 87T****Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service Commodity Charge –
- | | | |
|-----------------------------|---|-----|
| \$0.175330.20955 | Per month per therm for first 25,000 therms | (I) |
| \$0.105950.12493 | Per month per therm for next 25,000 therms | |
| \$0.067420.07950 | Per month per therm for next 50,000 therms | |
| \$0.043230.05097 | Per month per therm for next 100,000 therms | |
| \$0.031110.03668 | Per month per therm for next 300,000 therms | |
| \$0.023990.02829 | Per month per therm for all over 500,000 therms | (I) |
- b. ~~Low Income Charge—The low income program rates shown on Schedule 129 per therm for all therms delivered per month.~~ (D)
5. Balancing service charge of ~~\$0.001000.00118~~ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 23, 23D1, 23D2, 31, 31T, 41, 41T, 53, 86 and 86T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N)

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.

3. **DEFINITION OF RATE GROUPS:** (N)
 - a. Rate Group 1: Customers served under Schedules 23, 23D1, 23D2 and 53.
 - b. Rate Group 2: Customers served under Schedules 31 and 31T.
 - c. Rate Group 3: Customers served under Schedules 41, 41T, 86 and 86T.

4. **DECOUPLING MECHANISM:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for each Rate Group, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit rates to their Energy sales and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.c. below) by the active number of Customers in each group for each month.

(Continued on Sheet No. 1142-A)

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Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	
Delivery Revenue Per Unit (per therm)				(N)(N)(N)
Rate Group 1 — Schedules	<u>\$0.419640.56667</u>	<u>\$0.59568</u>	<u>\$0.61931</u>	(T)
Rate Group 2 — Schedules				(N)
31 / Delivery Charge	<u>\$0.379560.54862</u>	<u>\$0.57949</u>	<u>\$0.60492</u>	(I)
Gas Procurement Charge	<u>\$0.013710.01509</u>	<u>\$0.01509</u>	<u>\$0.01509</u>	
31T / Delivery Charge	<u>\$0.379560.54862</u>	<u>\$0.57949</u>	<u>\$0.60492</u>	(I) (N)(N)
				(K)

(K) Transferred to Sheet No. 1142-B

(Continued on Sheet No. 1142-B)

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**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>	(K) (T)
Delivery Revenue Per	<u>January 1, 2023-</u>	<u>January 1, 2024-</u>	<u>January 1, 2025-</u>	(N) (N) (N)
Unit (per therm)	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	(N) (N) (N)
Rate Group 3 –				(M) (T) (N)
41 / Delivery Demand	\$ <u>1.251.44</u>	\$ <u>1.44</u>	\$ <u>1.44</u>	(I) (N) (N)
Delivery Charge:				
0 to 900 therms	\$0.00000	\$ <u>0.00000</u>	\$ <u>0.00000</u>	
901 to 5,000 therms	\$ <u>0.137580.20667</u>	\$ <u>0.21977</u>	\$ <u>0.23044</u>	(I) (N) (N)
Over 5,000 therms	\$ <u>0.110740.17444</u>	\$ <u>0.18754</u>	\$ <u>0.19821</u>	
Gas Procurement	\$ <u>0.010050.01131</u>	\$ <u>0.01131</u>	\$ <u>0.01131</u>	
41T / Transportation				
Delivery Demand	\$ <u>1.251.44</u>	\$ <u>1.44</u>	\$ <u>1.44</u>	(I) (N) (N)
Transportation				
Commodity Charge:				
0 to 900 therms	\$0.00000	\$ <u>0.00000</u>	\$ <u>0.00000</u>	
901 to 5,000 therms	\$ <u>0.137580.20667</u>	\$ <u>0.21977</u>	\$ <u>0.23044</u>	(I) (N) (N)
Over 5,000 therms	\$ <u>0.110740.17444</u>	\$ <u>0.18754</u>	\$ <u>0.19821</u>	(I) (N) (N)
86 / Delivery Demand				
Charge	\$1.35	\$ <u>1.35</u>	\$ <u>1.35</u>	
Interruptible Delivery				
Charge:				
0 to 1,000 therms	\$ <u>0.183820.21881</u>	\$ <u>0.23025</u>	\$ <u>0.24079</u>	(I) (N) (N)
Over 1,000 therms	\$ <u>0.130310.16530</u>	\$ <u>0.17674</u>	\$ <u>0.18728</u>	(I) (N) (N)
Gas Procurement	\$0.01222	\$ <u>0.01222</u>	\$ <u>0.01222</u>	(K) (M) (N)
86T / Firm Delivery				
Demand Charge	\$1.35	\$ <u>1.35</u>	\$ <u>1.35</u>	
Interruptible Delivery				
Charge:				
0 to 1,000 therms	\$ <u>0.183820.21881</u>	\$ <u>0.23025</u>	\$ <u>0.24079</u>	(I) (N) (N)
Over 1,000 therms	\$ <u>0.130310.16530</u>	\$ <u>0.17674</u>	\$ <u>0.18728</u>	(I) (N) (N)

(M) Transferred from Sheet No. 1142-A

(K) Transferred to Sheet No. 1142-C

(Continued on Sheet No. 1142-C)

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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. (K) (M)
 The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a. | |

c. Monthly Allowed Delivery Revenue Per Customer: | (M)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>				
Rate Group 1 — Schedules 23 & 53					(N)	(N)	(N)
Month							
January	<u>\$50.7767.65</u>	<u>\$70.29</u>	<u>\$72.44</u>		(I)		
February	<u>\$43.9057.34</u>	<u>\$60.57</u>	<u>\$61.43</u>				
March	<u>\$39.9952.43</u>	<u>\$55.50</u>	<u>\$56.18</u>				
April	<u>\$29.4737.00</u>	<u>\$38.40</u>	<u>\$39.57</u>				
May	<u>\$45.9221.11</u>	<u>\$21.88</u>	<u>\$22.54</u>				
June	<u>\$40.9113.93</u>	<u>\$14.42</u>	<u>\$14.86</u>	(M)			
July	<u>\$7.0810.04</u>	<u>\$10.38</u>	<u>\$10.68</u>	(K)			
August	<u>\$6.889.57</u>	<u>\$9.90</u>	<u>\$10.16</u>	(K)			
September	<u>\$40.2114.15</u>	<u>\$14.70</u>	<u>\$15.11</u>				
October	<u>\$24.0432.62</u>	<u>\$33.98</u>	<u>\$35.01</u>				
November	<u>\$38.8553.52</u>	<u>\$55.78</u>	<u>\$57.54</u>				
December	<u>\$53.4070.18</u>	<u>\$73.14</u>	<u>\$75.44</u>		(I)	(N)	(N)

(M) Transferred from Sheet No. 1142-B

(K) Transferred to Sheet No. 1142-C.2 and 1142-C.3, respectively

(Continued on Sheet No. 1142-~~DC~~.1)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 4. **DECOUPLING MECHANISM (Continued): (T)**
 - 1. Decoupling Calculation (Continued): I
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued): (T)


	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	(N) (N) (N)
Rate Group 2 – Schedules 31 & 31T				(M)(T)
Month				
January	\$ <u>227.94</u> <u>317.19</u>	<u>333.95</u>	<u>347.73</u>	(I)
February	\$ <u>201.26</u> <u>290.23</u>	<u>310.60</u>	<u>318.56</u>	
March	\$ <u>191.77</u> <u>264.00</u>	<u>283.65</u>	<u>290.01</u>	
April	\$ <u>132.34</u> <u>192.43</u>	<u>203.23</u>	<u>211.89</u>	
May	\$ <u>90.86</u> <u>136.19</u>	<u>144.39</u>	<u>150.80</u>	
June	\$ <u>72.44</u> <u>104.61</u>	<u>111.35</u>	<u>116.50</u>	(M)
July	\$ <u>53.03</u> <u>86.83</u>	<u>92.68</u>	<u>97.05</u>	
August	\$ <u>57.19</u> <u>989.58</u>	<u>95.67</u>	<u>100.23</u>	
September	\$ <u>64.09</u> <u>100.94</u>	<u>107.47</u>	<u>112.45</u>	
October	\$ <u>113.94</u> <u>169.00</u>	<u>179.17</u>	<u>187.13</u>	
November	\$ <u>170.33</u> <u>257.26</u>	<u>271.54</u>	<u>282.97</u>	
December	\$ <u>249.28</u> <u>342.62</u>	<u>360.60</u>	<u>375.28</u>	(I) (N) (N)

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(Continued on Sheet No. 1142-C.2)

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**PUGET SOUND ENERGY
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SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 4. **DECOUPLING MECHANISM (Continued): (T)**
 - 1. Decoupling Calculation (Continued): (I)
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued): (T)

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>	(N) (N) (N)
	<u>January 1, 2023-</u>	<u>January 1, 2024-</u>	<u>January 1, 2025-</u>	
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	(N)
Rate Group 3 – Schedules 41, 41T, 86 & 86T				(M)(T)
Month				
January	\$1,316.74 1,868.97	<u>\$1,984.27</u>	<u>\$2,061.74</u>	(I)
February	\$1,267.56 1,865.75	<u>\$1,993.62</u>	<u>\$2,063.33</u>	
March	\$989.69 1,711.75	<u>\$1,833.23</u>	<u>\$1,892.80</u>	
April	\$960.88 1,448.57	<u>\$1,532.77</u>	<u>\$1,608.55</u>	
May	\$729.57 1,199.51	<u>\$1,270.07</u>	<u>\$1,332.32</u>	
June	\$740.27 1,054.02	<u>\$1,118.51</u>	<u>\$1,175.01</u>	(M)
July	\$235.28 879.39	<u>\$933.65</u>	<u>\$980.77</u>	
August	\$841.25 901.32	<u>\$956.62</u>	<u>\$1,004.62</u>	
September	\$586.84 970.73	<u>\$1,028.06</u>	<u>\$1,078.14</u>	
October	\$824.08 1,341.81	<u>\$1,416.65</u>	<u>\$1,481.99</u>	
November	\$1,057.55 1,766.52	<u>\$1,863.68</u>	<u>\$1,950.61</u>	
December	\$1,335.03 2,011.60	<u>\$2,117.51</u>	<u>\$2,214.33</u>	(I) (N) (N)


- d. Process: (M)
 - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers. (I)
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year. (M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-C.3)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

5. **TERM:** Accruals under this mechanism shall continue ~~indefinitely until the effective date of rates until either the Company requests or the Commission orders the mechanism to be discontinued~~ approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared. (C) (M)
- I I
I I
(C) I
I
(M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-D)

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