

5. If a corporation, supply the following information with respect to stockholders of record of applicant as of the last day of the month immediately preceding date of application herein.

<i>Names and addresses of the 10 common or preferred stockholders (if any) owning greatest number of shares with voting rights</i>	<i>Number Shares Owned</i>		<i>Total Number of Votes</i>
	<i>Common</i>	<i>Preferred</i>	
BlackRock Institutional Trust Company, N.A. 400 Howard Street, San Francisco, CA 94105-2618	11,598,972		11,598,972
Vanguard Group, Inc. 100 Vanguard Boulevard, Marlvern, PA 19355-2331	7,304,132		7,304,132
PSP Investments 450 Lexington Avenue, New York NY 10017	4,759,919		4,759,919
Mitsubishi UFJ Trust and Banking Corporation Morgan Stanley Building, New York NY 10017	2,705,316		2,705,316
State Street Global Advisors (US) One Lincoln Street, Boston, MA 02111-2900	2,303,054		2,303,054
Renaissance Technologies LLC One Lincoln Street, Boston, MA 02111-2900	1,846,522		1,846,522
First Trust Advisors L.P. 120 E. Liberty Drive, Wheaton IL 60187	1,537,995		1,537,995
Dimensional Fund Advisors, L.P. 6300 Bee Cave Road, Building One, Austin, TX 78746	1,284,855		1,284,855
Mellon Capital Management Corporation 50 Fremont Street, Suite 3900 San Francisco, CA 94105	1,225,150		1,225,150
Geode Capital Management, L.L.C. 100 Summer St, Boston MA 02110	991,299		991,299

6. If applicant is not a corporation, list below the name and address of each person having an equity in the business.

<i>Name</i>	<i>Address</i>
Not Applicable	

7. Is this an application for an amendment of an existing certificate of public convenience and necessity already issued to applicant? YES NO

8. Is applicant presently operating a gas plant for hire in the State of Washington in the area or areas involved in this application? YES NO

<i>Area now served</i>	<i>Since</i>	<i>Area now served</i>	<i>Since</i>
Eastern Washington	1958		

9. Is any other gas company operating a gas plant for hire in any part of the area or areas for which applicant herein requests certification? YES NO . If YES, give name of other company or companies by areas.

10. Does applicant hold franchises or other governmental consents from any municipality in the area or areas involved in this application? YES NO . If YES, attach a certified copy of such franchise. If NO, state action taken or to be taken to procure such.

Please see the attached Excel file labeled "Avista Franchises in Washington" for a listing of all franchises that the Company currently has on record. If a specific certificate is needed the Company would be happy to provide.

11. State the adequacy of gas supply and proposed date that service will be made available.

Avista purchases gas for its Washington customers from a combination of 3 main supply basins located in British Columbia Canada, Alberta Canada and the Rocky Mountains. The gas is transported to the city gates of Avista's system via firm transport capacity on the Transcanada, West Coast, GTN and Northwest Pipeline systems.

12. Is applicant familiar with all the rules and regulations of the Washington Utilities and Transportation Commission regarding the operation of a gas plant for hire? YES NO

13. Is applicant submitting herewith its proposed tariff or tariffs covering the service to be offered in the area or areas involved in this application? YES NO . If answer is NO, state when applicant intends to submit such. Such tariffs are on file with the Commission.

14. On a separate sheet designated "Exhibit A" submit a feasibility study relating to the area sought stating fully the economic conditions upon which this application is based to include the estimated cost of new plant required to exercise this certificate, the manner of financing such cost, anticipated revenues, expenses, and rate of return.

15. On separate sheets designated "Exhibit B" provide detailed map(s) and legal description for each service area showing the boundaries thereof proposed to be served under this application. Indicate (on separate sheets, if necessary) general location of facilities and service areas in accord with feasibility study.

FINANCIAL STATEMENT
ON FILE
(Avista Utilities Only – Year-End 2019)

ASSETS		LIABILITIES	
Utility Plant (See Below)	\$ <u>6,550,335,449</u>	Common Stock	\$ <u>1,176,498,977</u>
Less Deprn. & Amort. Reserves	\$ <u>2,121,893,905</u>	Preferred Stock	\$ _____
Net Utility Plant in Service	\$ <u>4,428,441,544</u>	Premiums, Assessments on	
Invest. in Assoc. Companies	\$ <u>207,105,954</u>	Capital Stock	\$ _____
Other Invest. & Fund Accts.	\$ <u>38,746,299</u>	Installments received on	
Current & Accrued Assets:		Capital Stock	\$ _____
Cash	\$ <u>3,954,095</u>	Capital Surplus	\$ <u>(10,696,711)</u>
Receivables (Net)	\$ <u>167,390,583</u>	Earned Surplus	\$ <u>733,772,000</u>
Materials & Supplies	\$ <u>65,013,107</u>	Disc. & Exp. on Cap. Stock-Dr.	\$ <u>44,938,398</u>
Other Current & Accrued		Other Equity	\$ <u>(10,258,024)</u>
Assets	\$ <u>33,906,501</u>	Total Equity	\$ <u>1,939,254,640</u>
Deferred Debits:		Long-Term Debt-Bonds	\$ <u>1,820,500,000</u>
Unamortized Debt Discount		-Other	\$ <u>51,547,000</u>
and Expense	\$ <u>13,795,819</u>	Current & Accrued Liabilities:	
Preliminary Survey and		Notes Payable	\$ <u>197,022,348</u>
Investigation Charges	\$ _____	Accounts Payable	\$ <u>107,406,813</u>
Other Deferred Debits	\$ <u>844,574,678</u>	Other	\$ <u>124,082,800</u>
		Deferred Credits:	
		Unamortized Premium on	
		Debt	\$ <u>142,133</u>
		Other	\$ <u>1,565,889,356</u>
		Operating Reserves	\$ _____
		Contributions in Aid of	
		Construction	\$ <u>2,083,490</u>
		Total Liabilities and Other	
Total All Assets	\$ <u>5,802,928,580</u>	Credits	\$ <u>5,802,928,580</u>

UTILITY PLANT

Utility Plant in Service		Utility Plt. Purchased or Sold	\$ _____
Intangible Plant	\$ <u>72,562,322</u>	Utility Plt. in Process of	
Production Plant	\$ <u>1,439,653,384</u>	Reclassification	\$ _____
Production Extraction	\$ _____	Utility Plt. Leased to Others	\$ _____
Plant		Property Held for Future Use	\$ <u>12,951,318</u>
Storage Plants	\$ <u>58,043,922</u>	Construction (In Progress and	
Transmission Plant	\$ <u>804,366,834</u>	Completed Not Classified)	\$ <u>157,909,990</u>
Distribution Plant	\$ <u>3,064,151,642</u>	Utility Plant Acquisition	
Distribution Plant	\$ _____	Adjustments (Net)	\$ <u>279,264</u>
General Plant	\$ <u>940,416,773</u>	Plant Adjustments & Other	\$ _____
Total Utility Plant in Service	\$ <u>6,379,194,877</u>	Total Utility Plant	\$ <u>6,550,335,449</u>

WHEREFORE, The undersigned applicant requests that the Washington Utilities and Transportation Commission make its order granting to such applicant a Certificate of Public Convenience and Necessity as provided for in RCW 80.28.190.

DATED at Spokane, Washington, this 23 day of February, 2021.

Avista Corporation

By [Signature]
(Signature of applicant)

STATE of Washington,)
County of Spokane)

David Meyer, being first duly sworn, deposes and says that he is VPA Chief Counsel Reg Govt applicant in the proceeding entitled above, that he has read the foregoing application and knows the contents thereof; that the same is true of his own knowledge except as to matters which are therein stated on information or belief, and as to those matters he believes it to be true.

Subscribed and sworn to before me this 23 day of February, 2021.



Patty L. Hansen
Notary Public in and for the State of Washington
Residing at Spokane

NOTE: Whenever there is insufficient space provided for supplying any foregoing required information attach same on separate sheets.

Where applicant is an existing public service company and has on file with the Commission documents containing information fully responsive to any inquiry herein reference to such documents may be made.

A remittance of twenty-five dollars (\$25) is to be forwarded with an application for certification or an amendment of an existing certificate; a remittance of ten dollars (\$10) with an application for transfer. Original and copy of this application with exhibits are to be filed.

**Franchise Agreements Between Avista and
Counties/Local Municipalities in Washington**

County	City	State	Gas	Order #	Elec	Order #	Other	Order #
Adams		WA	X	R-65	X	R-73-03		
	Lind	WA	X	275	X	05-01		
	Othello	WA			X	1223		
	Ritzville	WA	X	849	X	848		
	Washtucna	WA			X	247		
Asotin		WA	X	13-12	X	08-08		
	Asotin	WA	X	2016-815	X	2016-816		
	Clarkston	WA	X	1335	X	1333		
Douglas		WA			X	TLS 06-63		
Ferry		WA			X	2018-09		
Franklin		WA			X			
	Connell	WA	X	580				
Garfield		WA			X	13897		
Grant		WA	X	95-149-CC	X	92-122-CC		
Grant		WA			X	419845		
	Warden	WA	X	695				
Klickitat		WA	X					
	Goldendale	WA	X	1486				
Lincoln		WA	X	17-01	X	12-01	Water	13-05
	Almira	WA			X	501		
	Creston	WA			X	2013-02		
	Davenport	WA	X	1128	X	840		
	Harrington	WA	X	499	X	487		
	Odessa	WA	X	712	X	656		
	Reardan	WA	X	485	X	484		
	Sprague	WA	X	848	X	724		
	Wilbur	WA			X	549		
Pend Oreille		WA			X	2015-01		
Skamania		WA	X					
	Stevenson	WA	X					

**Franchise Agreements Between Avista and
Counties/Local Municipalities in Washington**

Spokane		WA	X	17-0478	X	95-0990		
Spokane					X	83-0910		
	Airway Heights	WA	X	C-192	X	C-191		
	Cheney	WA	X	Q-93				
	Deer Park	WA	X	2008-863	X	2011-906		
	Fairfield	WA			X	223		
	Latah	WA			X	147		
	Liberty Lake	WA	X	199	X	232		
	Medical Lake	WA	X	1049	X	1069		
	Millwood	WA	X	361	X	346		
	Rockford	WA			X	06-01		
	Spangle	WA	X	280	X	279		
	Spokane	WA	X	C-34541	X	C34948		
	Spokane Valley	WA	X	13-013	X	16-009		
	Waverly	WA			X	08-01		
Stevens		WA	X		X	F-01-2013		
	Chewelah	WA	X	908	X	914		
	Colville	WA	X	1459	X	1574		
	Kettle Falls	WA	X	1743	X	2009-01-20		
	Marcus	WA			X	437		
	Northport	WA			X	516		
	Springdale	WA			X	322		
Whitman		WA	X	45444	X	39318		
	Albion	WA	X	249	X	267		
	Colfax	WA	X		X	1449		
	Colton	WA	X	273	X	426		
	Endicott	WA	X	207	X	188		
	Farmington	WA			X	186-05		
	Garfield	WA			X	330-N		
	LaCrosse	WA	X	258	X	296		
	Malden	WA			X	454		
	Oakesdale	WA			X	578		
	Palouse	WA	X	640	X	618		
	Pullman	WA	X	00-12	X	00-12		
	Rosalia	WA	X	330	X	96-16		
	St. John	WA	X	152X	X	171X		
	Tekoa	WA			X	759		
	Uniontown	WA	X	281	X	397		

“EXHIBIT A”

Feasibility Study

Avista seeks to expand its current natural gas service area within Klickitat County to provide service to new areas where the Company continues to see growth due to new construction and development. The Company plans to utilize its Schedule 151 tariff (attached below) to determine economic feasibility of expanding the distribution system into this area. We currently service 998 meters located in the town of Goldendale in Klickitat County. The Company has grown outside the boundary by 1 meter and expects the growth to continue due to demand for new housing in the area.

Avista is involved in the production, transmission and distribution of natural gas and electricity, as well as other energy-related businesses. Avista, founded in 1889 as Washington Water Power, has been providing reliable, efficient and reasonably priced energy to customers for over 130 years.

Avista entered the natural gas business with the purchase of Spokane Natural Gas Company in 1958. In 1970, it expanded into natural gas storage with Washington Natural Gas (now Puget Sound Energy) and El Paso Natural Gas (its interest subsequently purchased by NWP) to develop the Jackson Prairie natural gas underground storage facility in Chehalis, Washington. In 1991, Avista added 63,000 customers with the acquisition of CP National Corporation’s Oregon and California properties. Avista sold the California properties and its 18,000 South Lake Tahoe customers to Southwest Gas in 2005. Avista currently provides natural gas service to approximately 348,000 customers in eastern Washington, northern Idaho and several communities in northeast and southwest Oregon. Avista’s natural gas operations covers 30,000 square miles in eastern Washington, northern Idaho and portions of southern and eastern Oregon, with a population of 1.6 million.

The Company manages its natural gas operation through the North and South operating divisions. The North Division includes Avista’s eastern Washington and northern Idaho service area which is home to over 800,000 people. It includes urban areas, farms, timberlands, and the Coeur d’Alene mining district. Spokane is the largest metropolitan area with a regional population of approximately 490,000 followed by the Lewiston, Idaho/Clarkston, Washington, and Coeur d’Alene, Idaho, areas. The North Division has about 75 miles of natural gas transmission pipeline and 5,400 miles in the distribution system. The North Division receives natural gas at more than 40 points along interstate pipelines for distribution to over 246,000 customers. The South Division serves four counties in southern Oregon and one county in eastern Oregon. The combined population of these areas is over 500,000 residents. The South Division includes urban areas, farms and timberlands. The Medford, Ashland and Grants Pass areas, located in Jackson and Josephine Counties, is the largest single area served by Avista in this division with a regional population of approximately 297,000. The South Division consists of about 15 miles of natural gas transmission main and 2,400 miles of distribution pipelines. Avista receives natural gas at more than 20 points along interstate pipelines and distributes it to more than 102,000 customers.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 151

NATURAL GAS EXTENSION POLICY - WASHINGTON

(T)
(D)

AVAILABLE:

For service piping or main extensions to the Company's distribution facilities where there is available, or will be made available, adequate capacity for the service requested, elevation and construction conditions permit and one or more bona fide, prospective customers make application for an extension thereof for permanent service.

(T)
(T)
(T)

APPLICABLE:

To service piping or main extensions installed, owned, operated and maintained by the Company.

DEFINITIONS:

"Extension" shall be the distribution main, pressure regulating devices, service piping and appurtenances required to connect existing facilities of the Company, having capacity adequate to supply the gas service requested, to the "meter location."

"Meter Location" shall be the point at which gas shall be delivered to and received by the applicant, shall be out-of-doors, and shall be at a point designated by the Company subject to the applicant's approval, provided that the length of service piping shall not exceed, by more than ten feet, the shortest distance between the Company's distribution main and the building to be served.

"Extension Cost" shall be the Company's estimate of the cost of furnishing and installing an extension.

(T)

"Annual Margin Per Customer" shall be the sum of twelve months of the basic or minimum charges plus the decoupled revenue per customer as determined by the Commission and administered through Schedule 175, "Decoupling Mechanism – Natural Gas".

(C)
(C)
(C)
(D)

ACCESS TO PREMISES:

The applicant shall grant to the Company the right to enter and exit the Customer's property, and the right to remove (and replace) or otherwise disturb, lawns, shrubs or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension hereunder. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing and removing the Company's meters, metering equipment and natural gas facilities. All necessary right-of-way assignments, easements and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(C)
(C)
(C)
(N)
(N)
(N)
(N)
(N)

Issued February 12, 2016

Effective March 1, 2016

Issued by Avista Corporation
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 151A - Continued

EXTENSION RULES:

Before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

- Line Extension Cost
- Cost Reductions
- Allowance
- = Extension cost

1) "Line Extension Cost" is the Company's estimate of the cost of furnishing and installing natural gas facilities.

2) "Cost Reduction" is a decrease allowed when the Company allows the Customer to do some of the work (i.e., constructing the ditch). All facilities provided by the Customer must meet the Company's specifications.

3) "Allowance" is a credit to each new Customer. The Allowance shall be the sum of twelve months of the basic or minimum charges plus the decoupled revenue per customer as determined by the Commission and administered through Schedule 175, "Decoupling Mechanism – Natural Gas", divided by the Commission-approved pre-tax rate of return.

The allowance for Schedules 111/112/116 and 121/122/126 will be determined in the same manner as for Schedule 101, but will be divided by the average usage for those schedules, individually, to determine a per therm allowance rate. The Allowance will be calculated using the rates and charges in effect at the time a customer requests service, and will not change should the Allowance values change during the first twelve months the customer takes service.

(N)

ALLOWANCE

- Schedule 101 Customer: \$4,678
- Schedule 111/112/116 Customer: \$3.44 per first year therm (as calculated by Avista)
- Schedule 121/122/126 Customer: \$2.65 per first year therm (as calculated by Avista)
- Schedules 131, 132 & 146: Calculated on a case-by-case basis by Avista

(I)
(N)(I)
(N)(I)

EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load will be in service less than five years.

Issued July 27, 2018

Effective September 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

Exhibit B

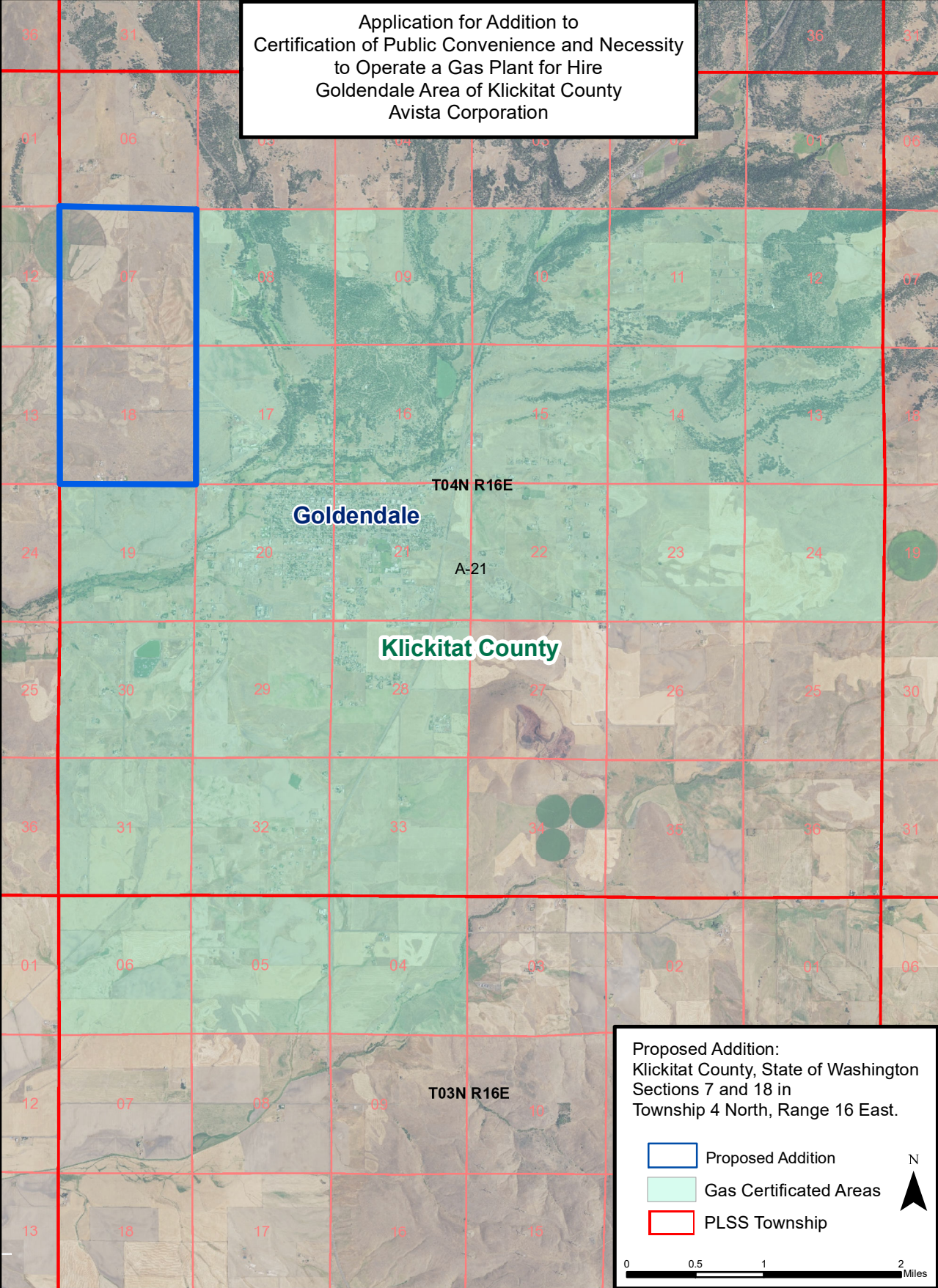
Legal Description

Appendix A-21 – Goldendale Area

Beginning at the northwest corner of Sec. 7, T. 4 N., R. 16 E; and running east along the north line of Secs. 7, 8, 9, 10, 11 and 12, T. 4 N., R. 16 E., to the northeast corner of said Sec. 12; thence running south along the east line of Secs. 12, 13 and 24, T. 4 N., R. 16 E., to the southeast corner of said Sec. 24; thence running west along the south line of Secs. 24, 23 and 22; T. 4 N., R. 16 E., to the southwest corner of said Sec. 22; thence running south along the east line of Secs. 28 and 33, T. 4 N., R. 16 E., and continuing south along the east line of Sec. 4, T. 3 N., R. 16 E., to the southeast corner of said Sec. 4; thence running west along the south line of Secs. 4, 5 and 6, T. 3 N., R. 16 E., to the southwest corner of said Sec. 6, thence running north along the west line of Sec. 6, T. 3 N., R. 16 E., and continuing north along the west line of Secs. 31, 30, 19, 18 and 7; T. 4 N., R. 16 E., to the northwest corner said Sec. 7, which is the point of beginning.

As shown in Appendix A-21 attached hereto and by this reference made a part hereof.

Application for Addition to
Certification of Public Convenience and Necessity
to Operate a Gas Plant for Hire
Goldendale Area of Klickitat County
Avista Corporation



Proposed Addition:
Klickitat County, State of Washington
Sections 7 and 18 in
Township 4 North, Range 16 East.

- Proposed Addition
- Gas Certificated Areas
- PLSS Township

0 0.5 1 2 Miles

