

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 91**  
**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**  
 (Single Phase or Three Phase)

**4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020:** (D) (N)

Net Output Rate – dollars per MWh– to be paid monthly:

A. Standard Fixed Rates for agreements with a new QF per Schedule 91 Attachment “A”:

Resource	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM			(D)	(N)
	Base Load-RCW 80.80.040-Compliant	Wind	Solar	Base Load-RCW 80.80.040-Compliant	Wind	Solar		
12/12/2020-12/31/2020	\$29.03	\$23.02	\$21.68	\$25.59	\$19.58	\$18.25		
2021	\$29.75	\$23.59	\$22.22	\$26.23	\$20.07	\$18.70		
2022	\$30.49	\$24.18	\$22.78	\$26.89	\$20.57	\$19.17		
2023	\$31.26	\$24.78	\$23.35	\$27.56	\$21.09	\$19.65		
2024	\$32.04	\$25.40	\$23.93	\$28.25	\$21.61	\$20.14		
2025	\$32.84	\$26.04	\$24.53	\$28.95	\$22.15	\$20.64		
2026	\$33.66	\$26.69	\$25.14	\$29.68	\$22.71	\$21.16		
2027	\$34.50	\$27.36	\$25.77	\$30.42	\$23.28	\$21.69		
2028	\$35.36	\$28.04	\$26.41	\$31.18	\$23.86	\$22.23		
2029	\$36.25	\$28.74	\$27.07	\$31.96	\$24.45	\$22.79		
2030	\$37.16	\$29.46	\$27.75	\$32.76	\$25.07	\$23.36		
2031	\$38.08	\$30.20	\$28.44	\$33.58	\$25.69	\$23.94		
2032	\$39.04	\$30.95	\$29.16	\$34.42	\$26.34	\$24.54		
2033	\$40.01	\$31.73	\$29.88	\$35.28	\$26.99	\$25.15		
2034	\$41.01	\$32.52	\$30.63	\$36.16	\$27.67	\$25.78		
2035	\$42.04	\$33.33	\$31.40	\$37.06	\$28.36	\$26.42		
2036	\$43.09	\$34.17	\$32.18	\$37.99	\$29.07	\$27.09	(D)	(N)

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**SCHEDULE 91  
 PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**  
 (Single Phase or Three Phase)

**4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020 : (Continued)** (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:


**B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment “B” :**

	DELIVERED TO THE COMPANY'S DISTRIBUTUON SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM				
Resource	Base Load-RCW			Base Load-RCW				
Year of Delivery	80.80.040-Compliant	Wind	Solar	80.80.040-Compliant	Wind	Solar		
12/12/2020-12/31/2020	\$29.50	\$23.17	\$21.76	\$26.05	\$19.71	\$18.31		
2021	\$30.24	\$23.75	\$22.30	\$26.70	\$20.21	\$18.76		
2022	\$31.00	\$24.34	\$22.86	\$27.37	\$20.71	\$19.23		
2023	\$31.77	\$24.95	\$23.43	\$28.05	\$21.23	\$19.71		
2024	\$32.56	\$25.57	\$24.02	\$28.75	\$21.76	\$20.21		
2025	\$33.38	\$26.21	\$24.62	\$29.47	\$22.30	\$20.71		
2026	\$34.21	\$26.87	\$25.23	\$30.21	\$22.86	\$21.23		
2027	\$35.07	\$27.54	\$25.86	\$30.96	\$23.43	\$21.76		
2028	\$35.95	\$28.23	\$26.51	\$31.74	\$24.02	\$22.30		
2029	\$36.84	\$28.93	\$27.17	\$32.53	\$24.62	\$22.86		
2030	\$37.77	\$29.66	\$27.85	\$33.35	\$25.24	\$23.43		
2031	\$38.71	\$30.40	\$28.55	\$34.18	\$25.87	\$24.02	(D)	(N)

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**SCHEDULE 91**  
**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**  
 (Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020:** (Continued) (D) (N) | |

Net Output Fixed Rate – dollars per MWh – to be paid monthly: | |

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment “C”: | |

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM		
Resource	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant		
Year of				
12/12/2020-12/31/2020	\$30.73	\$27.31		
2021	\$31.50	\$27.99		
2022	\$32.29	\$28.69		
2023	\$33.10	\$29.41		
2024	\$33.92	\$30.14		
2025	\$34.77	\$30.90		

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow: | |

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2021): | |

- i. Baseload RCW 80.80.040-Compliant: \$33.01/MWh | |
- ii. Wind Resource: \$25.02/MWh | |
- iii. Solar Resource: \$23.24/MWh | |
- iv. Baseload Non-RCW 80.80.040-Compliant: \$33.01/MWh | |


b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2021): | |

- v. Baseload RCW 80.80.040-Compliant: \$22.85/MWh | |
- vi. Wind Resource: \$22.85/MWh | |
- vii. Solar Resource: \$22.85/MWh | |
- viii. Baseload Non-RCW 80.80.040-Compliant: \$22.85/MWh (D) (N) | |

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**SCHEDULE 91**

**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**

(Single Phase or Three Phase)


7. **SCHEDULE OF ESTIMATED AVOIDED COST:** This Schedule of Estimated Avoided Cost, as prescribed in WAC 480-106-040, identifies the estimated avoided cost and does not provide a guaranteed contract price for electricity. The standard Fixed Rates for purchases from qualifying facilities under this schedule are in section 4. The Schedule only identifies general information to potential bidders about the avoided costs. The Schedule of Estimated Avoided includes the following two tables:  
 A. Table No. 1: 2020-2040 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in PSE's draft 2021 Integrated Resource Plan as of October 27, 2020, pursuant to WAC 480-106-040(a).

2020-2040 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in PSE's 2019 Integrated Resource Plan Progress Report as of November 15, 2019, pursuant to WAC 480-106-040(a) (Nominal \$/MWh)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Annual
2020	25.99	26.25	6.31	9.87	6.91	11.33	19.98	23.73	23.67	24.02	25.91	30.05	19.48
2021	27.69	28.82	21.13	17.18	10.79	13.67	22.61	25.02	25.99	25.91	26.70	28.98	22.85
2022	26.56	27.65	20.55	15.10	9.49	11.31	21.01	22.88	24.31	23.59	24.69	27.53	21.19
2023	25.24	26.50	19.77	14.79	9.70	10.29	20.13	21.93	23.68	23.11	24.42	27.09	20.53
2024	24.49	25.82	18.79	13.88	7.17	9.23	18.46	22.35	24.00	22.97	24.39	26.06	19.79
2025	24.49	25.82	18.97	12.83	7.53	9.73	18.21	22.47	24.22	22.79	23.80	26.50	19.75
2026	24.38	26.73	18.20	13.87	7.99	9.55	18.67	22.57	24.01	23.09	23.99	26.99	19.97
2027	28.08	28.91	19.71	15.44	9.14	10.75	22.01	26.84	28.62	28.87	29.00	31.20	23.19
2028	28.71	29.47	19.64	16.52	9.08	11.20	23.79	28.14	32.15	31.02	30.01	33.37	24.42
2029	29.33	31.29	19.63	20.07	8.87	11.50	23.61	30.20	35.24	32.07	28.96	34.85	25.44
2030	29.05	30.29	18.28	18.75	8.06	10.96	22.71	29.93	34.66	32.94	30.73	34.61	25.05
2031	28.42	30.42	18.22	18.19	8.55	11.12	22.13	29.98	34.53	32.65	29.03	34.49	24.78
2032	28.24	29.21	18.31	19.43	10.21	10.67	23.05	29.05	33.67	34.86	32.28	35.65	25.38
2033	29.08	31.54	19.17	19.67	9.61	11.64	24.84	29.95	34.57	37.49	36.03	37.07	26.69
2034	29.79	32.26	19.17	19.69	10.51	12.34	27.12	30.25	36.25	37.68	35.17	38.81	27.40
2035	31.00	35.33	19.95	22.93	11.60	12.60	27.03	32.04	37.97	36.64	32.09	40.27	28.25
2036	31.90	35.40	20.49	21.57	11.51	13.52	29.25	34.32	39.07	38.76	38.04	42.85	29.71
2037	32.89	35.55	19.90	20.06	11.58	12.92	30.46	34.47	38.51	38.58	35.59	42.87	29.43
2038	33.05	34.31	19.61	20.59	12.34	12.73	30.02	34.49	38.54	38.11	34.60	43.72	29.33
2039	31.29	33.46	18.20	19.01	10.72	12.48	30.87	34.28	40.25	38.63	36.81	43.64	29.12
2040	31.22	33.69	17.21	18.62	10.00	12.67	30.73	33.44	41.90	38.88	37.62	46.67	29.38

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1<sup>st</sup> Revision of Sheet No. 91-I  
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**SCHEDULE 91**

**PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**

(Single Phase or Three Phase)

B. Table No. 2: 2020-2040 incorporates the avoided capacity costs by resource type. These costs are estimated based upon the Company's 2017 Integrated Resource Plan ("IRP") under Dockets UE-160918 and UG-160919 that was acknowledged by WUTC on July 8, 2019, and the most current approved 2018 RFP under Docket Nos. UE-180271 and UE-180272 on June 28, 2018. (D) (N)

2020-2040 Avoided Capacity Costs pursuant to WAC 480-106-040(b)(ii) (Nominal \$/MW)				(D)	(N)
	Baseload Resource	Wind Resource	Solar Resource		
2020	\$10.13	\$2.16	\$0.39		
2021	\$10.16	\$2.17	\$0.39		
2022	\$10.16	\$2.17	\$0.39		
2023	\$10.62	\$2.26	\$0.41		
2024	\$10.59	\$2.26	\$0.41		
2025	\$9.13	\$1.95	\$0.35		
2026	\$9.13	\$1.95	\$0.35		
2027	\$9.19	\$1.96	\$0.35		
2028	\$9.16	\$1.95	\$0.35		
2029	\$9.19	\$1.96	\$0.35		
2030	\$9.19	\$1.96	\$0.35		
2031	\$9.61	\$2.05	\$0.37		
2032	\$9.58	\$2.04	\$0.37		
2033	\$9.61	\$2.05	\$0.37		
2034	\$10.08	\$2.15	\$0.39		
2035	\$10.08	\$2.15	\$0.39		
2036	\$10.37	\$2.21	\$0.40		
2037	\$10.40	\$2.22	\$0.40		
2038	\$10.40	\$2.22	\$0.40		
2039	\$10.40	\$2.22	\$0.40		
2040	\$10.37	\$2.21	\$0.40	(D)	(N)

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