Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSE.com

March 30, 2018

State Of WASH TIL. AND TRANSI COMMISSIO

Filed Via Web Portal

Mr. Steven V. King Executive Director and Secretary Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, Washington 98504-7250

Re: Advice No. 2018-20

PSE's Electric Tariff Filing - Filed Electronically

Dear Mr. King:

Puget Sound Energy ("PSE") hereby submits proposed revisions, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, in the following electric tariff sheets:

WN U-60, Tariff G - (Electric Tariff):

WIV 0-00, Tailli G - (Electric Tailli).			
35 th Revision	Sheet No. 7	Residential Service	
10 th Revision	Sheet No. 7-B	Master Metered Residential Service (Continued)	
33 nd Revision	Sheet No. 24	General Service	
23 rd Revision	Sheet No. 25	Small Demand General Service	
15 th Revision	Sheet No. 25-A	Small Demand General Service (Continued)	
24 th Revision	Sheet No. 26	Large Demand General Service	
29 th Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service	
35 th Revision	Sheet No. 31	Primary General Service	
28 th Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service	
10 th Revision	Sheet No. 40	Large General Service Greater Than 3 aMW	
7 th Revision	Sheet No. 40-A	Large General Service Greater Than 3 aMW (Continued)	
6 th Revision	Sheet No. 40-C	Large General Service Greater Than 3 aMW (Continued)	
26 th Revision	Sheet No. 43-A	Interruptible Primary Service for Total-Electric Schools	
		(Continued)	
34 th Revision	Sheet No. 46	High Voltage Interruptible Service	
15 th Revision	Sheet No. 46-A	High Voltage Interruptible Service (Continued)	

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33 rd Revision	Sheet No. 49	High Voltage General Service
33 rd Revision	Sheet No. 50	Limited Street Lighting Service
4 th Revision	Sheet No. 51-B	LED (Light Emitting Diode) Lighting Service (Continued)
4 th Revision	Sheet No. 51-C	LED (Light Emitting Diode) Lighting Service (Continued)
4 th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued)
23 rd Revision	Sheet No. 52-A	Custom Lighting Service Company Owned (Continued)
21 st Revision	Sheet No. 53-A	Street Lighting Service Sodium Vapor (Continued)
18 th Revision	Sheet No. 53-B	Street Lighting Service Sodium Vapor (Continued)
12 th Revision	Sheet No. 53-C	Street Lighting Service Sodium Vapor (Continued)
7 th Revision	Sheet No. 53-F	Street Lighting Service Sodium Vapor (Continued)
4 th Revision	Sheet No. 53-G	Street Lighting Service Sodium Vapor (Continued)
3 rd Revision	Sheet No. 53-H	Street Lighting Service Sodium Vapor (Continued)
35 th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium
		Vapor
10 th Revision	Sheet No. 54-A	Customer-Owned Street Lighting Energy Service Sodium
		Vapor (Continued)
6 th Revision	Sheet No. 54-B	Customer-Owned Street Lighting Energy Service Sodium
		Vapor (Continued)
35 th Revision	Sheet No. 55	Area Lighting Service
16 th Revision	Sheet No. 55-A	Area Lighting Service (Continued)
31 st Revision	Sheet No. 57	Continuous Lighting Service
30 th Revision	Sheet No. 58	Flood Lighting Service
19 th Revision	Sheet No. 58-A	Flood Lighting Service (Continued)
5 th Revision	Sheet No. 58-B	Flood Lighting Service (Continued)
6 th Revision	Sheet No. 58-C	Flood Lighting Service (Continued)
8 th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
8 th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
5 th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
5 th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
8 th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
3 rd Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)
3 rd Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)
3 rd Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
13 th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)
14 th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)

The purpose of this filing is to update electric base rates and the Allowed Revenue Per Customer reflected in Schedule 142, to reflect the decrease in the federal corporate income tax rate from 35% to 21% resulting from the Tax Cut and Jobs Act of 2017 (TCJA), which is effective with 2018 federal income tax filings.

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This filing passes through the benefits of the lower income tax rates, by updating the electric and natural gas compliance filings from PSE's most recently completed general rate case in Dockets UE-170033 and UG-170034. To determine the rates, the revenue requirement models approved in the general rate case compliance filing were used with the following modifications:

- The conversion factors were updated for the change in the income tax rate from 35% to 21%, which changed the conversion factors from 61.9051% to 75.2385% for electric and from 62.0450% to 75.4085% for natural gas.
- The Federal Income Tax Expense adjustment (Common Adj 04 in the compliance filing) was updated to reflect the new lower corporate tax rate of 21% on test year balances.
- The Tax Benefit of Proforma Interest adjustment was updated to reflect the new 21% federal income tax rate (Common Adj 05 in the compliance filing).
- The federal income tax expense component was updated on all other revenue requirement adjustments to reflect the 21% tax rate.

This filing does not address excess deferred taxes or the deferred balance associated with the over collection of income tax expense for the period January 1 through April 30, 2018¹. PSE proposes that both the excess deferred taxes and the deferred balance associated with the over collection of income tax expense be addressed in PSE's accounting petition in Dockets UE-171225 and UG-171226.

The overall impact of this filing is a revenue decrease of \$72.9 million, or 3.4%. The typical residential customer using 900 kWh per month will experience a decrease of \$6.87 per month. Work papers will be provided separately to Commission Staff.

The tariff sheets described herein reflect issue dates of March 30, 2018, and effective dates of May 1, 2018. Posting of proposed tariff changes, as required by WAC 480-100-193, is being made by posting the proposed tariff sheets on the PSE web site immediately prior to or coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-100-194 is not required; however PSE will provide a published notice on March 31, 2018.

¹ This time period encompasses the effective date of the TCJA through May 1, 2018, the requested effective date of this rate change.

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Please contact Kathie Barnard at (425) 462-3716 or Julie Waltari at (425) 456-2945 for additional information about this filing. If you have any other questions please contact me at (425) 456-2110.

Sincerely,

Ken Johnson

Vice President, Regulatory and Government Affairs Puget Sound Energy PO Box 97034 Bellevue, WA 98009-9734 425-456-2110

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/s/Kenneth S. Johnson

cc: Lisa Gafken, Public Counsel Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets, listed above